

CORRECTION

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KANSAS CORPORATION COMMISSION

JUN 08 2006

CORRECTED

For KCC Use: 6-13-06
Effective Date: 6-13-06
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 12, 2006
month day year

Spot SE4 SW4 SW4 Sec. 9 Twp. 9 S. R. 20 East
514' feet from N / S Line of Section
864' feet from E / W Line of Section

OPERATOR: License# 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

Contact Person: Robert DeFoe
Phone: 817-546-0032

County: Jefferson
Lease Name: Zachariah Well # A-20

CONTRACTOR: License# 33539
Name: Cherokee Wells, LLC

Field Name: Cherokee Basin Coal Gas Zachariah

Well Drilled For: Oil Gas OWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): McClouth Formation
Nearest Lease or unit boundary: 514'

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Ground Surface Elevation: 1087.4 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____

Depth to bottom of fresh water: 150+
Depth to bottom of usable water: 275+
Surface Pipe by Alternate: 1 2

KCC DKT #: _____
Contact Person: Jimmy McGuire IS: Robert DeFoe
Phone: 405-279-4313 IS: 817-546-0032
Well # WAS: A-20 IS: 20

Length of Surface Pipe Planned to be set: 40' Minimum
Length of Conductor Pipe required: None
Projected Total Depth: 1500'

Formation at Total Depth: McClouth Formation

Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

If Yes, proposed zone: WAS: WELL # A-20 IS: WELL # 20

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified **before** well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 5, 2006 Signature of Operator or Agent: Charlotta Kephart Title: Agent

For KCC Use ONLY
API # 15 - 087-20642-0000
Conductor pipe required None feet
Minimum surface pipe required 40 feet per Alt. X2
Approved by: 246-8-00 / 7-31-00 km
This authorization expires: 12-8-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JUL 28 2006
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