CORRECTION

KANSAS CORPOIATION COMMISSION CORRECTED

For KCC	Use:	6-1	3-06	
Effective	Date: _	<u>_0-1</u>	3-00	
District #		<u> </u>		
	T20			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Expected Spud Date	Spot
month day year	SEA SIMA SW4 - 9 9 30
22242	SecTwp S. R Wes 514' feet from N / \screen S \text{ Line of Section}
OPERATOR: Licensell 33342	864' feet from E / V W Line of Section
Name: Blue Jay Operating, LLC Address: 4916 Camp Bowie Blvd., Suite 204	is SECTION Regular Irregular?
Address: 49 to Carrip Bowle Brid., Stitle 204 City/State/Zip: Fort Worth, TX 76107	3
Contact Person: Jimmy McCours Robert DeFee	(Note: Locate well on the Section Plat on reverse side) County: Jefferson
Phoen 405 279 4343 817 - \$46 -0032	Lease Name: Zacharlah Well # 20
r Hone.	Field Name: Charokec Besin Coal Gas Zacharia K
CONTRACTOR: License# 33539	
Name: Cherokee Wells, LLC	Is this a Prorated / Spaced Field? Target Formation(s): McClouth Formation
	Nearest Lease or unit boundary: 514'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1087.4 feet MS
✓ Oil Enh Rec ✓ Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext.	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh weter: 150+
Seismic;# of Holes Other	Depth to bottom of usable water: 275+
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40 Minimum
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1500'
Original Completion Date:Original Total Depth:	Formation at Total Depth: McClouth Formation
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
	(Note: Apply for Permit with DWR)
KCC DKT #	
VCC DKT #	Will Cores be taken? Yes ✓ N
MGC DKT #: TS: Robert De Fro	Will Cores be taken? If Yes, proposed zone: \(\lambda / \D \) \(\lambda \)
mmy Mc Gaire Is: Robert De Feo 05-179-4313 Is: 817-546-0032	Will Cores be taken?
MAGC DKT #: Simmy MCGCIPE TS: Robert De FEO 05-179-4313 TS: 817-546-0032 AFF ON A-20 The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken?
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MCGGIRE TS: Rebert De FCO 35-179-43/3 TS: 8/7-546-0032 AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the eppropriate district office <i>prior</i> to spudding of well;	Will Cores be taken? If Yes, proposed zone: FIDAVIT WAS: WELL # A 30 エS: WELL # 2 Plugging of this well will comply with K.S.A. 55 et. seq.
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