

\* Corrected

\* CORRECTED

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: 7-24-06  
Effective Date: 4  
District # 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 7/28/06  
month day year

Spot \*50' East  
NW SE NE Sec. 14 Twp. 17 S. R. 11  
 East  
 West  
3630 feet from  N /  S Line of Section  
940 feet from  E /  W Line of Section

OPERATOR: License# 33186  
Name: LB Exploration, Inc.  
Address: 2135 2nd Road  
City/State/Zip: Holyrood KS 67450  
Contact Person: Michael Petermann  
Phone: 785-252-8034

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33724  
Name: Warren Drilling, LLC

County: Barton  
Lease Name: Bloomer Well #: 19

Field Name: Kraft-Prussa

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 940

Ground Surface Elevation: 1881 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 340

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 690'

Length of Conductor Pipe required: \_\_\_\_\_

Projected Total Depth: 3400'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well  Farm Pond Other Haul

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:

- |  |                                      |   |  |
|--|--------------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil            | <input type="checkbox"/> Enh Rec     | <input checked="" type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas                       | <input type="checkbox"/> Storage     | <input type="checkbox"/> Pool Ext.          | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OAWO                      | <input type="checkbox"/> Disposal    | <input type="checkbox"/> Wildcat            | <input type="checkbox"/> Cable                 |
| <input type="checkbox"/> Seismic; # of Holes _____ | <input type="checkbox"/> Other _____ |   |  |

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

\* WAS: 990' FEL NW-SE-NE  
IS: 940' FEL 50' East of NW-SE-NE

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/28/06 Signature of Operator or Agent: [Signature] Title: [Signature]

RECEIVED

JUL 31 2006

KCC WICHITA

14  
17  
11W

For KCC Use ONLY

API # 15 - 009-24964-0000

Conductor pipe required None feet

Minimum surface pipe required 360 feet per Alt. 1

Approved by: [Signature] 7-19-06 / Rat 8-1-06

This authorization expires: 1-19-07

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

RECEIVED  
JUL 31 2005  
KCC WICHITA

Side Two

\*CORRECTED

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-24964-022  
Operator: LB Exploration, Inc.  
Lease: Bloomer  
Well Number: 19  
Field: Kraft-Prussa

Location of Well: County: Barton  
3630 feet from  N /  S Line of Section  
\* 940 feet from  E /  W Line of Section  
Sec. 14 Twp. 17 S. R. 11  East  West

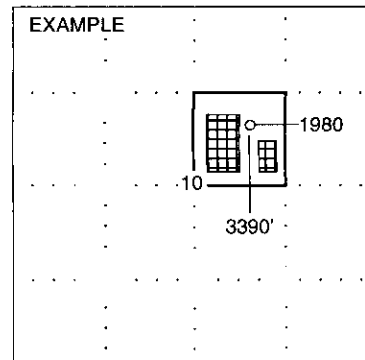
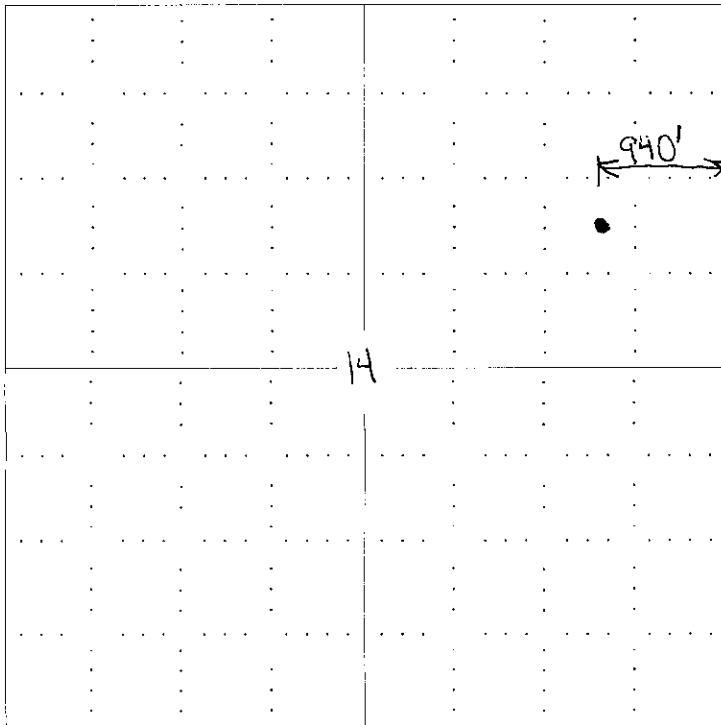
Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: NW - SE - NE

Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**  
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).