| For KCC Use: | 8-6-06 |
|-----------------|--------------|
| Effective Date: | 8-0-00 |
| District # | 3 |
| CCA2 TVo | ∇ INo |

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

| masi se approved by NOO nye | |
|--|--|
| Expected Spud Date 08-03-06 | Spot East |
| month day year | SE NE NE Sec. 31 Twp. 16 S. R. 21 West |
| OPERATOR: License# 8047 | 4440 feet from N / V S Line of Section |
| Name: VICKERS FARMS OIL VENTURE | feet from F E / W Line of Section |
| Address BOX 7 | Is SECTIONRegular Irregular? |
| City/State/Zip: WELLSVILLE KS 66092 | (Note: Locate well on the Section Plat on reverse side) |
| Contact Person: JERRY L VICKERS' | County: FRANKLIN |
| Phone: 785-883-2171 | Lease Name: BRAUN Well #: 22 |
| 5682 | Field Name: PAOLA-RANTOUL |
| CONTRACTOR: License# 5682 Name: HUGHES DRILLING CO | Is this a Prorated / Spaced Field? |
| Name: 11551125 STREETING GG | Target Formation(s): SQUIRREL |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 1800 |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation: N/A feet MSL |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile; |
| OWWO Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic; # of Holes Other | Depth to bottom of fresh water: 100 |
| Other | Depth to bottom of usable water: 200 |
| W 0.0000 | Surface Pipe by Alternate: 2 Length of Surface Pipe Planned to be set: 21 |
| If OWWO: old well information as follows: | Length of Sunace Pipe Planned to be set: Length of Conductor Pipe required: NONE |
| Operator: | Projected Total Depth: 725 |
| Original Completion Date:Original Total Depth: | Formation at Total Depth: SQUIRREL |
| | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other |
| If Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note: Apply for Permit with DWR |
| | |
| KCC DKT #: | Will Cores be taken? |
| KCC DKT #: | If Yes, proposed zone: |
| | If Yes, proposed zone: |
| AFFI | If Yes, proposed zone: |
| | If Yes, proposed zone: RECENTED |
| AFFI The undersigned hereby affirms that the drilling, completion and eventual place. | If Yes, proposed zone: DAVIT RECEIVED RECEIVED RECEIVED |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 059-25/63-0000 | Location of Well: County: FRANKLIN | |
|---|---|--|
| Operator: VICKERS FARMS OIL VENTURE | 4440 | |
| Lease: BRAUN Well Number: 22 Field: PAOLA-RANTOUL | feet from N / S Line of Section 575 feet from E E / W Line of Section Sec. 31 Twp. 16 S. R. 21 East Wes | |
| Number of Acres attributable to well: | Is Section: Regular or 🗸 Irregular | |
| QTR / QTR / QTR of acreage: SE . NE . NE | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW | |

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

| | | RECEIVE |
|------|-----------|-----------------------------------|
| | 1 1 (575) | RECEIVED KCC WICHITA Complia Co |
| | | Granklin Co CHITA |
| | 0/40 | EXAMPLE |
| | *** | |
| | | 1980 |
| | | 3390' |
| | | |
| | | SEWARD CO. |

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: VICKERS FARMS OIL VENTURE | | | License Number: 8047 | | | |
|--|--------------------------------|---|---|--|--|--|
| Operator Address: BOX 7 WELL | SVILLE KS | 66092 | | | | |
| Contact Person: JERRY L VICKERS | | | Phone Number: (785) 883 - 2171 | | | |
| Lease Name & Well No.: BRAUN 22 | | Pit Location (QQQQ): | | | | |
| Type of Pit: | Pit is: | | SE NE NE | | | |
| Emergency Pit Burn Pit | ✓ Proposed Existing | | Sec. 31 Twp. 16 R. 21 | | | |
| Settling Pit 📝 Drilling Pit | If Existing, date constructed: | | 4440 | | | |
| Workover Pit Haul-Off Pit | | | Feet from North / South Line of Section 575 | | | |
| (If WP Supply API No. or Year Drilled) | Pit capacity: | # T. I. V | Feet from Feat / West Line of Section | | | |
| | | (bbls) | FRANKLIN County | | | |
| Is the pit located in a Sensitive Ground Water | Area? Yes | 4No | Chloride concentration:mg/l | | | |
| Is the bottom below ground level? | Artificial Liner? | | (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? | | | |
| ✓ Yes No | Yes 🗸 | No | BENTONITE | | | |
| Pit dimensions (all but working pits): | S Length (fe | eet)6 | Width (feet) N/A: Steel Pits | | | |
| | | | (feet) | | | |
| If the pit is lined give a brief description of the | liner | Describe proce | dures for periodic maintenance and determining | | | |
| material, thickness and installation procedure | | liner integrity, in | ncluding any special monitoring. | | | |
| | | | i | | | |
| | | | | | | |
| | | | 7 | | | |
| Distance to nearest water well within one-mile of pit | | Depth to shallor | west fresh water | | | |
| 917 feet Depth of water weil(∞_feet | | | red well owner electric log KDWR | | | |
| Emergency, Settling and Burn Pits ONLY: | | | over and Haul-Off Pits ONLY: | | | |
| Producing Formation: | | Type of material utilized in drilling/workover: FRESH | | | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: 2 ADJOINING PITS | | | | |
| Barrels of fluid produced daily: | | FILID TO NEVE WELL BACKELL LEVEL & OFFI | | | | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | Drill pits must b | e closed within 365 days of spud date. | | | |
| hereby certify that the above stater | nents are true and c | orrect to the best | of my knowledge and belief | | | |
| | | 1 | of my knowledge and belief. | | | |
| 7-20-06 | | /h | 21/-1- | | | |
| | | | gnature of Applicant or Agent | | | |
| | KCC OFFICE USE ONLY | | | | | |
| 7/ / | | | | | | |
| Date Received: 7/31/04 Permit Numb | er: | Permit | Date: 7/31/06 Lease Inspection: Yes No | | | |