For KCC Use:

Effective Date:

District # 4

SGA? Yes X No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Call Eeh Rec Pool Ext. Air Rotary Wildcas Storage Pool Ext. Air Rotary Wildcas Air Rotary Wildcas Cable Cable Coher Cohe	Must be approved by KCC	Jive (5) days phor to commencing well
OPERATOR: Usernand 32754. Name	Expected Spuri Date August 14 2006	Spot .
Address 16.25 INFORCINGLY, SUITE 2000	month day year	
Same	32754	1150 feet from N / X S Line of Section
Section A Regular Inregular Inregu	FIVETIM ENERGY LLC	feet from E / X W Line of Section
Contact Person	1625 Brondyny Suita 2000	Is SECTION A Regular Irregular?
Country Charles Parson. Country	City/State/Zip: Denver, CO 80202	' 4 1
Place	Contact Person: Diane Blair	County. CTACK
Second Contraction Contr	Phone: (303) 228–4069	Moral Moral
Name: Discovery Drilling Well Drilled For: Well Class: Type Equipment: Coll	31548 V	rieu Name.
Well Drilled For: Well Class: Type Equipment: Structure Type	Diggovery Drilling	TVC 2. Ambirolato
Well Draited For: Well Class: type Equipment: Life	Ivalite.	11501
Suismic Gas Storage Pool Ext Air Rotary Water well within one-quarer mile:		2182
Spell		Water well within one-quarter mile:
Spell		Public water supply well within one mile:
Surface Pipe by Alternate:		Denth to hottom of tresh water:
If OWWC. old well information as follows: Operator: Well Name: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Projected Total Depth: Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.JUL 3 1 2003 It is agreed that the following minimum requirements will be met: 1. Notity the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placoment is necessary prior to plugging; 5. The appropriate district office will be notified before well is cittler plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B": Eastern Kansas surface casing offer 1/33,891-C, which applies to the KCC District 3 area, alternated it cementing must be completed within 50 days of the spud date or the well shall be plugged any date of the KCC District 3 area, alternated it cementing. In the completed within 50 days of the spud date or the well shall be plugged any date plugging and placoment is necessary prior to plugging; I hereby certify that the statements made herein are true and to fie best of my knowledge and best of the KCC District 3 area, alternated it cementing. For KCC Use ONLY API # 15 .		
Length of Conductor Pipe required: None	Otrie!	
Operator: Well Name: Original Completion Date: Original Completion Date: Original Total Depth: Wall Source for Drilling Operations: Wall Cores be taken? Will Cores be taken? Wall Cores be taken? Will Cores be taken? Wall Cores be taken? Wall Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Wall Cores be taken?		None /
Original Completion Date:Original Total Depth:	•	Length of Conductor Fipe required.
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Well		Arbuckle
Directional, Deviated or Horizontal wellbore? Yes No	Original Completion Date:Original lotal Depth:	· ···· · · · · · · · · · · · · · · · ·
Noticy Apply for Permit with DWR Yes Noticy Description Noticy Permit with DWR Yes Noticy Description	Directional, Deviated or Horizontal wellbore?	
Noticy Apply for Permit with DWR Yes Noticy Description Noticy Permit with DWR Yes Noticy Description	If Yes, true vertical depth:	DWR Permit #:
AFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. segUL 3 1 2003 It is agreed that the following minimum requirements will be met: 1. Notify the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing effect 133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 29 July 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15	Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)
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Title: Agent	 If an ALTERNATE II COMPLETION, production pipe shall be of Or pursuant to Appendix "B" - Eastern Kansas surface casing must be completed within 30 days of the spud date or the well 	remented from below any usable water to surface within 120 days of spud date. From \$133,891-C, which applies to the KCC District 3 area, alternate II cementing is shall be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15	ι	7 1 IV
For KCC Use ONLY API # 15	Date: 29 July 2006 Signature of Operator or Agent:	/ MMU / Title: Agent
API # 15		Remember to:
Conductor pipe required Notice feet Minimum surface pipe required feet per Alt. (2) Approved by: Put 8-1-06 This authorization expires: 2-1-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	API # 15 - 065-23210-0000	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required	Conductor pipe required None feet	, , , , , , , , , , , , , , , , , , ,
This authorization expires: 2 -1-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date:	Minimum surface pipe required 200 feet per Alt.	2 - Submit plugging report (CP-4) after plugging is completed;
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Spud date: Agent: Signature of Operator or Agent: Date:	This authorization expires:	check the box below and return to the address below.
	(This authorization void if drilling not started within 6 months of effective da	Well Not Drilled - Permit Expired
	Spud date: Agent:	
		Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

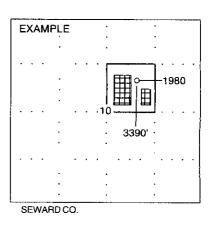
API No. 15 - 065-23210-CXXX	Location of Well: County: Graham
Operator: ELYSIUM ENERGY, LLC	1150 feet from N/XS Line of Section
Lease: CLACK	1400 feet from E / X w Line of Section
Well Number: 6	Sec. 10 Twp. 9 S. R. 21W East X Wes
Field: Morel	
Number of Acres attributable to well:	ls Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton. Graham Co., KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: ELYSIUM ENERGY	, LLC		License Number: 32754
Operator Address: 1625 Broadway,	Suite 2078	Denver,	······································
Contact Person: Diane Blair		Phone Number: (303) 228 - 4069	
Lease Name & Well No.: CLACK # 6			Pit Location (QQQQ): 170'S & 80'E of
Type of Pit:	Pit is:		CSW
Emergency Pit Bum Pit	Proposed	Existing	Sec. 10 Twp. 9S R. 21W East [X] West
Settling Pit	If Existing, date of	constructed:	1150 Feet from North / A South Line of Section
Workover Pit Haul-Off Pit Haul-Off Pit	Pit capacity:		1400 Feet from East / X West Line of Section
	3000	(bbls)	Graham
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/t
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?
X Yes No	Yes X	No	Clay soil, native and fresh mud.
Pit dimensions (all but working pits): 70	C Length (fe	70	Width (feet) N/A: Steel Pits
	om ground level to de	eepest point:	5 (feet)
If the pit is lined give a brief description of the material, thickness and installation procedure	liner	Describe proce liner integrity, in	dures for periodic maintenance and determining
		1	
			JUL 3 1 2006
Distance to nearest water well within one-mile	of pit	Depth to shallo	JUL 3 1 2006 KCC WICHITA
Distance to nearest water well within one-mile 1578 feet Depth of water well	-	Depth to shallow	JUL 3 1 2006 KCC WICHITA west fresh water ~25 feet.
	-	Depth to shallov Source of inforr	JUL 3 1 2006 KCC WICHITA west fresh water~25feet. nation:
	55feet	Depth to shallon Source of inform ——— measur Drilling, Works	JUL 3 1 2006 KCC WICHITA West fresh water ~25feet. mation:
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:		Depth to shallor Source of inform measur Drilling, Worker Type of materia	JUL 3 1 2006 KCC WICHITA west fresh water
Emergency, Settling and Burn Pits ONLY: Producing Formation:		Depth to shallon Source of inform measur Drilling, Worker Type of materia Number of work	JUL 3 1 2006 KCC WICHITA West fresh water
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	SS feet	Depth to shallon Source of informeasure Drilling, Worked Type of material Number of work Abandonment pevaporate,	JUL 3 1 2006 KCC WICHITA West fresh water
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No	\$5 feet	Depth to shallon Source of informeasure Drilling, Worked Type of material Number of work Abandonment pevaporate, Drill pits must be	JUL 3 1 2006 KCC WICHITA West fresh water
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s	\$5 feet	Depth to shallon Source of informeasure Drilling, Worked Type of material Number of work Abandonment pevaporate, Drill pits must be	JUL 3 1 2006 KCC WICHITA West fresh water
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