LI

For KCC Use: Effective Date:	8-6-06				
District #	4				
SGA? Yes	No				

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

DPERATOR: Licenses 6331 DPERATOR: Licenses 6331 DPERATOR: Licenses 6331 Address: SoS CodeR Road City/State/Dp: Code K S 6763 Contract Person: Code Door Souman or William 1981 Bowman Phone: SS-454-2285 Contract Person: Code Door Souman or William 1981 Bowman Phone: SS-454-2285 Contract Person: Code Door Souman or William 1981 Bowman Phone: SS-454-2285 Contract Person: Code Door Souman or William 1981 Bowman Phone: SS-454-2285 Contract Person: Code Door Souman or William 1981 Bowman Name: American Eagle Prilling LLC Well Dylliad For: Well Class: Type Equipment: Code Debt D			Must be a	pproved by KCC five	e (5) days prior to commencing well	
DEFRATOR: Licenses 6831 OPERATOR: Licenses 6831 Name. Bowman Oil Company Address: 905 Codal Road Contact Person, Loste Toor Bowman or William 'Bill' Bowman Contact Person, Loste Toor Bowman or William 'Bill' Bowman Contact Person, Loste Toor Bowman or William 'Bill' Bowman Phone: 754-544-7259 Contract Person, Loste Toor Bowman or William 'Bill' Bowman Contract Person, Loste Toor Bowman or William 'Bill' Bowman Contract Person, Loste Toor Bowman or William 'Bill' Bowman Contract Person, Loste Toor Bowman or William 'Bill' Bowman Contract Person, Loste Toor Bowman or William 'Bill' Bowman Contract Person, Loste Toor Bowman or William 'Bill' Bowman Contract Person, Loste Toor Bowman or William 'Bill' Bowman Contract Person, Loste Bowman Will Dilled For: Well Dilled For	Evnerted Shud Date	August	24	2006	Spot	East
OPERATOR: Licensee 8891 Name. Bowman Oil Company Address: 985 Cool Road City/Stata/IJp: Cooled Road City/Stata/IJ	Expected obtain Butto	month	day	year	75Not W/2 SW SW Sec. 11 Twp. 11 S. R. 1	^{[8} √ wes
Name. Bowman Oil Company Address. 805 Codell Road City/State/Dip: Codell. KS 6763 Contact Parago, Noter 'Dor' Sowman or William 'Bull' Sowman Contact Parago, Noter 'Dor' Sowman or William 'Bull' Sowman Contact Parago, Noter 'Dor' Sowman or William 'Bull' Sowman Contact Parago, Noter 'Dor' Sowman or William 'Bull' Sowman Contact Parago, Noter 'Dor' Sowman or William 'Bull' Sowman Contact Parago, Noter 'Dor' Sowman or William 'Bull' Sowman Contact Parago, Noter 'Dor' Sowman or William 'Bull' Sowman Contact Parago, Noter 'Dor' Sowman or William 'Bull' Sowman Contact Parago, Noter 'Dor' Sowman or William 'Bull' Sowman Contact Parago, Noter 'Dor' Sowman or William 'Bull' Sowman Contact Parago, Note 'Dor' Sowman or William 'Bull' Sowman Name. American Eagle Oriting LC Contract Contact Sowman or William 'Bull' Sowman Contact Dor' Sowman or William 'Bull' Sowman Name. American Eagle Oriting LC Contract Dor' Sowman or William 'Bull' Sowman Contact Dor' Sowman or William 'Bull' Sowman Name. American Eagle Oriting LC Contract Dor' Sowman or William 'Bull' Sowman Name. American Eagle Oriting LC Contact Dor' Sowman or William 'Bull' Sowman Name. American Eagle Oriting LC Contact Dor' Sowman or William 'Bull' Sowman Name. American Eagle Oriting LC Contact Dor' Sowman or William 'Bull' Sowman Name. American Eagle Oriting LC Contact Dor' Sowman or William 'Bull' Sowman Name. American Eagle Oriting LC Contact Dor' Sowman or William 'Bull' Sowman Name. American Eagle Oriting LC Contact Dor' Sowman or William 'Bull' Sowman Name. American Eagle Oriting LC Contact Dor' Sowman or William 'Bull' Sowman Name. American Eagle Oriting LC Contact Dor' Sowman or William 'Bull' Sowman Name. American Eagle Oriting LC Contact Dor' Sowman or William 'Bull' Sowman Name. American Eagle Dor' Sowman or William 'Bull' Sowman Name. American Eagle Dor' Sowman or William 'Bull' Sowman or Will		931			735 feet from N / V S L	
Address: 96 Cootel Road (Info@State*Ipi: Cooks KS 6783 Contact Person: Lose Don' Bowman or Wilson' Bat' Bowman Control Phone: 158-45-2289 CONTRACTOR: Licenses 33493 CONTRACTOR: Licenses 33493 Is a Frorated Person: Mell Class: Type Equipment: Vell Pilled For Well And Rotary Objects of the Objec	OPERATOR: License# Bowman Oil Compai	nv			4 950 330 feet from ₩ L	ine of Section
Control Ferman Loser Durit Sowman or William "Salf Bowman Plant Bowman Control Ferman	Name: 805 Codell Road				Is SECTION - Regular Irregular? See SURI	147
County: Else Lease Name: Feldkarnp Phone: Tibe-434-2286 CONTRACTOR: Licenses 33493 Name: American Eagle Diffling LLC Well Diffled For: Weil Class: Type Equipment: Gas Storage Pool Ext. Air Rotary Gwo Disposal Willocat Selember: of theles Other Selember: of theles Other Selember: of theles Other Selember: of theles Other Selember: or with boundary: 330 Fee Market Selember Organic Floor Selember: or with boundary: 330 Fee Market Selember Organic Floor Selember: or with boundary: 330 Fee Market Selember Organic Floor Selember: or with boundary: 330 Fee Market Selember Organic Floor Selember: or with boundary: 330 Fee Market Selember Organic Floor Selember Organic Floor Selember Organic Floor Selember: or with boundary: 330 Fee Market Selember Organic Floor Floo		67663			(Note: Locate well on the Section Plat on reverse :	side)
Lease Name Feldkamp Well st.	Contact Person Louis "Do		m "Bill" Bown	an	County: Ellis	
Field Name: Semins Shutts Femins Shutts	Phone: 785-434-2286			-	Lease Name. Feldkamp Wel	JI #:
Same Pool Ext. Air Rotary Sals Satorage Pool Ext. Sals Satorage Pool Ext. Sals Satorage Pool Ext. Sals Sals Satorage Pool Ext. Sals			•		Field Name: Bemis Shutts	
Well Opiled For. Well Class: Type Equipment: Ground Surface Bewattor: 2 for OpenAt. Ground Surface Bewattor: 2 for OpenAt. Well Class: Type Equipment: Ground Surface Bewattor: 2 for OpenAt. Ground Surface Bewattor: 2 for OpenAt. Ground Surface Bewattor: 2 for OpenAt. Well Surface Project of the Surface Project Open	CONTRACTOR: Licenses	, 33493			Is this a Prorated / Spaced Field?	Yes ✓ N
Well Dilled For: Well Class: Type Equipment: Ground Surface Bevasion: Storage Pool Ext. Mult Rotary Water well within one-quarter mile: Yes Sasimic; # of Holes Other Other Depth to bottom of usable water: Depth water: Depth D	Name: American Eagle Ur	THING LLC			Target Formation(s): Arbuckle	4.
Ground Surface Beveation: Telephone	Well Drilled For:	Well Class	· Typ	e Equipment	THE PARTY CONTROL OF BEAT DOCUMENTY.	WE.
Gas Storage Pool Ext. Air Rotary Water well within one mile. Sestemic: # of Holes Other Dother Other Dother Other Dother Other Dother Dother Strates Pipe by Alternate: # of Holes Other Dother	_ / _				* Ground Surface Elevation: /890 ast Tupo	feet MS
OMNO Disposal Wildcat Cable Other Dother Obter Coble Selsmic; # of Holes Other Dother Obter Office Selsmic; # of Holes Other Other Dother Obter Office Selsmic; # of Holes Other Other Dother Obter Office Selsmic; # of Holes Other Other Dother Obter Office Selsmic; # of Holes Other O				=	Water well within one-quarter mile:	
Selsmic; # of Moles Other			=	,	· · · · / ////	Yes N
Other			\	Cable		
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, Irue vertical depth:: Bottom Hole Location: KCC DKT #: Well Water Source for Drilling Operations: Well Cores be taken? If Yes, proposed zone: It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggli. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date or prure and to the plugged. In all cases, MOTIFY district office prior to any cementing the set of the Well Strict office prior to pluggli. For KCC Use ONLY API # 15	H	i ribles Other			Dopin to Dottom of Joseph	
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Well	[Other		•		Surface Pipe by Alternate:	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Stream Value Original	If OWWO: old well inform	nation as follows:			Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source	Operator:				Length of Conductor Pipe required:	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugglish. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-c. which applies to the KCC District 3 area, alternate II cements are true and to take best of my knowledge and belief. Pate: July 24, 2006 Signature of Operator or Agent Approved by: Water B - Conductor pipe required ADO feet per Alt. Approved by: Water B - CONTY feet provided date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or inje	Well Name:				Projected Total Depth: 3700	
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: ### Will Cores be taken? If Yes, proposed zone: ### AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office *prior* to spudding of well; 2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig; 3. The minimum amount of surface pipe as specified below *shall be *set* by circulating cement to the top; in all cases surface pipe *shall* be *set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior* to plugglish*. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date Or pursuant to Appendix *B". Eastern Kansas surface casing order *133,891-C, which applies to the KCC District 3 area, alternate il ceme must be completed within 30 days of the spud date or the well shall be plugged. In *sll* cases, NOTIFY district office prior to any cementing the *pudged plugged*. In *sll* cases, NOTIFY district office* prior to any cementing. For KCC Use ONLY API * 15 - OSI - 25560000 Approved by: *## S-COT - Set - S	Original Completion D)ate:	_Original To	tal Depth:	Fermation at Total Depth: P1 0/000	
If Yes, true vertical depth: DWR Permit #: Will Cores be taken? Yes	Directional Doubted or H	lorizontal wellhore	2	Ves V No		
Note: Apply for Permit with DWR Yes	,					
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If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggli. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II ceme must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - OSI - 25560000 feet per Alt. Approved by High 8-FOC holds within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. It this permit has expired (See: authorized expiration date) please						Vos ZN
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Date: July 24, 2006 Signature of Operator or Agent) Acking holy For KCC Use ONLY API # 15 - 051-25560-0000 Conductor pipe required None feet Minimum surface pipe required 800 feet per Alt. Approved by: Left 8-1-06 Approved by: Left 8-1-06 Signature of Operator or Agent Age	 A copy of the appr The minimum amouthrough all uncons If the well is dry his The appropriate di If an ALTERNATE Or pursuant to Apmust be completed 	roved notice of intount of surface pipelidated materials ole, an agreement istrict office will be II COMPLETION pendix "B" - East d within 30 days of the pendix "B" - East down the surface of the surfa	tent to driff: pe as specific solution of the specific definition of the specific defends as the spec	shall be posted on e fied below shall be a limum of 20 feet into the operator and the ofore well is either plu in pipe shall be ceme is surface casing orde date or the well shall	set by circulating cement to the top; in all cases surface pipe of the underlying formation. district office on plug length and placement is necessary priculaged or production casing is cemented in; noted from below any usable water to surface within 120 days or #133,891-C, which applies to the KCC District 3 area, alternated by plugged. In all cases, NOTIFY district office prior to an	or to plugging; of spud date. nate II cementin
For KCC Use ONLY API # 15 - 051-25560-000 Conductor pipe required None feet Minimum surface pipe required 800 feet per Alt. Approved by: 44 8-1-06 Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	I hereby certify that the	statements made	herein are	true and to the best	of my knowledge and belief.	
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API # 15 - OSI-25560-0000 API # 15 - OSI-25560-0000 Conductor pipe required None feet per Alt. Minimum surface pipe required 800 feet per Alt. Approved by: Left 8-f-06 Approved by: Left 8-f-06 Approved by: Left 8-f-06 Approved by: Left 8-f-06 Tile Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	Γ			<u> </u>	1	
Approved by: Lett 8-1-06 - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please	API # 15 - OSI* Conductor pipe require	d Non	Q	V/	- File Completion Form ACO-1 within 120 days of spud dat - File acreage attribution plat according to field proration o - Notify appropriate district office 48 hours prior to workove	rders; r or re-entry;
If this permit has expired (See: authorized expiration date) please	Approved by:	oquii ou		feet per Alt. 12	- Obtain written approval before disposing or injecting salt	water.
This authorization expires: Check the box below and return to the address below.	This authorization expin				- If this permit has expired (See: authorized expiration date,	please
(This authorization void if drilling not started within 6 months of effective date.)	1		within 6 mon	ths of effective date.)		l
Weit Not Drilled - Permit Expired					-	1
Spud date: Agent: Signature of Operator or Agent: Date:	Spud date:	Agent: _			1 -	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202						

RECEIVED

JUL 2 7 2006

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 057-25560-0000	Location of Wall. O Ellis		
Operator: Bowman Oil Company	Location of Well: County: Ellis		
Lease: Feldkamp	10 N / V S Line of Section		
Well Number: 1	14 Line of Section		
Field: Bemis Shutts	Sec. 11 Twp. 11 S. R. 18		
Number of Acres attributable to well:	ls Section: ✓ Regular or Irregular		
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 3. The distance to the nearest lease or unit boundary line.
 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-RECEIVED

JUL 2 7 2006 KCC WICHITA

15-051-25560-000 BOWMAN OIL COMPANY AH: Rick FELDKAMP LEASE SW. 1/4. SECTION 11. TIIS. RIBW ELLIS COUNTY. KANSAS 316-ROAD NO 337-6211 Notes: 1. Set iron rod at location site. 2. All flogging Red & Yellow. 3. Dverhead power available at 5.. E. & W. lines and at various locations in Sec. 11. 4. Kunsas One Call System inc. should be notified before excavation (1-800-344-7233). 5. CAUTION: Vorious pipelines in Sec. 11. 6. Section 11 is irregular E-W. 7. Contact landowner for best access. Drillsite Location Feldkomo #1 735'FSL 330'FWL /5000'FEL/ G'HQ. ELEGIRIC LINE Ground Elevation = 1884 PRODUCER 1431 ROAD FOCK CONSERVATION DIVISION WIGHTH, KS AUG 0 1 2006 July 25, 2006

CENTRAL KANSAS CILFIELD SERVICES, INC. 1880)798-1977

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Bowman Oil Comp	any	License Number: 6931					
Operator Address: 805 Codell Roa							
Contact Person: Louis "Don" Bowman	·	Phone Number: (785) 434 - 2286					
Lease Name & Well No.: Feldkamp #		Pit Location (QQQQ):					
Type of Pit:	Pit is:	2_75'N _ NW _ SW _ SW					
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 11 Twp. 11 R. 18 ☐ East 🗸 West				
Settling Pit	If Existing, date of	constructed:	735 Feet from North / ✓ South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from West Line of Section Ellis				
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration:mg/l				
Is the bottom below ground level?	A.45 / 111		(For Emergency Pits and Settling Pits only)				
✓ Yes No	Artificial Liner? ✓ Yes	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits): 100 Length (feet) 100' Width (feet) N/A: Steel Pits							
Depth fro	m ground level to de	_	(feet)				
If the pit is lined give a brief description of the I material, thickness and installation procedure. Native Clay lined with black plast		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. visually monitored on a 24 hr basis for any water loss					
Distance to nearest water well within one-mile of pit Depth to shallov Source of inform			vest fresh waterfeet.				
feet Depth of water well	feet	measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY: Dril			Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation: Type			Type of material utilized in drilling/workover: drilling mud & solids				
Number of producing wells on lease: Num			Number of working pits to be utilized: 3 plus reserve pit				
Barrels of fluid produced daily: Aba			Abandonment procedure: air dry & backfill				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date. correct to the best of my knowledge and belief.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
KCC OFFICE USE ONLY RFAC							
Date Received: Permit Number: Permit Date: 7 31 00 Lease Inspection: X Yes No							

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

July 31, 2006

Mr. Don Bowman Bowman Oil Company 805 Codell Rd Codell, KS 67663

RE: Drilling Pit Application

Feldkamp Lease Well No. 1 SW/4 Sec. 11-11S-18W Ellis County, Kansas

Dear Mr. Bowman:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

cc: File