

For KCC Use:
 Effective Date: 8-16-06
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002

NOTICE OF INTENT TO DRILL

Form must be Typed
 Form must be Signed
 * All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 24 2006
month day year

Spot East
 75th W1/2 SW SW Sec. 11 Twp. 11 S. R. 18 West
735 feet from N / S Line of Section
~~4850~~ 330 feet from E / W Line of Section

OPERATOR: License# 6931 ✓
 Name: Bowman Oil Company
 Address: 805 Codell Road
 City/State/Zip: Codell, KS 67663
 Contact Person: Louis "Don" Bowman or William "Bill" Bowman
 Phone: 785-434-2286

Is SECTION Regular Irregular? See survey
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33493 ✓
 Name: American Eagle Drilling LLC

County: Ellis
 Lease Name: Feldkamp Well #: 1
 Field Name: Bemis Shutts

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle

* Nearest Lease or unit boundary: 330' for operator
 * Ground Surface Elevation: 1890 est Topo feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180
 Depth to bottom of usable water: 600 ✓

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 240

Length of Conductor Pipe required: None ✓
 Projected Total Depth: 3700

* Formation at Total Depth: Arbuckle ✓

Water Source for Drilling Operations:
 Well Farm Pond Other

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 24, 2006 Signature of Operator or Agent: Jackie Langholz Title: Office Manager

For KCC Use ONLY
 API # 15 - 051-25560-000
 Conductor pipe required None feet
 Minimum surface pipe required 800 feet per Alt. XO 2
 Approved by: RH 8-1-06
 This authorization expires: 2-1-07
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

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 JUL 27 2006
 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25560-0000
 Operator: Bowman Oil Company
 Lease: Feldkamp
 Well Number: 1
 Field: Bemis Shutts

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: ^{75% of W/2} - SW - SW

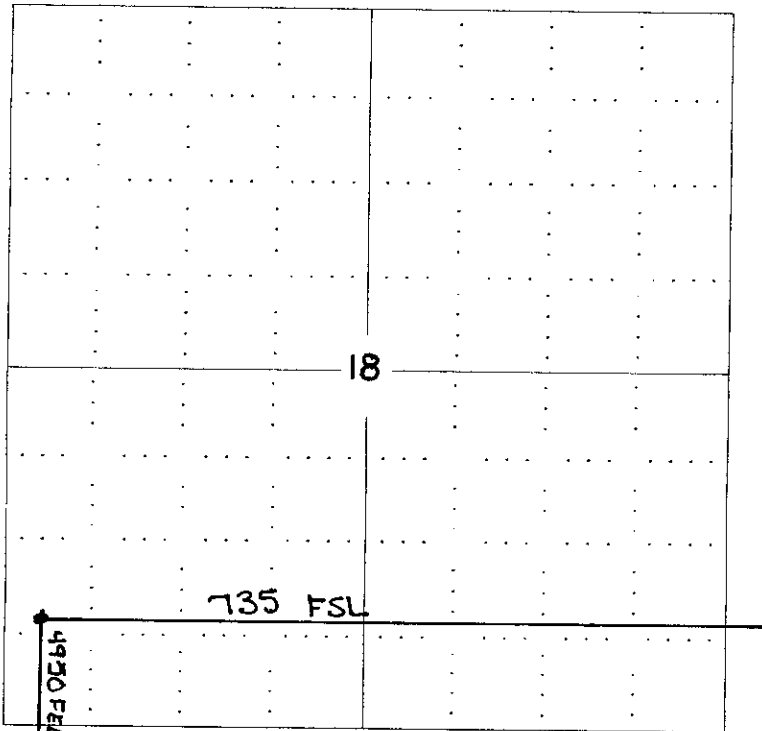
Location of Well: County: Ellis
735 feet from N / S Line of Section
4950 330 feet from E / W Line of Section
 Sec. 11 Twp. 11 S. R. 18 East West

Is Section: Regular or Irregular

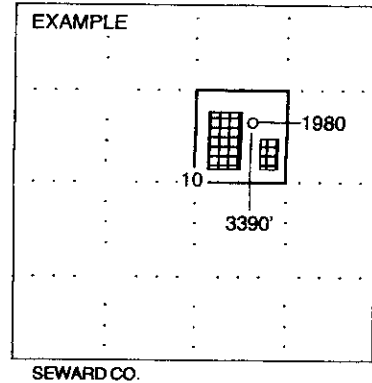
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



75' N of W/2 (NW-SW-SW)
 Ellis County



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells, CG-8 for gas wells).

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BOWMAN OIL COMPANY
FELDKAMP LEASE
SW 1/4, SECTION 11, T11S, R18W
ELLIS COUNTY, KANSAS

15-051-25560-000

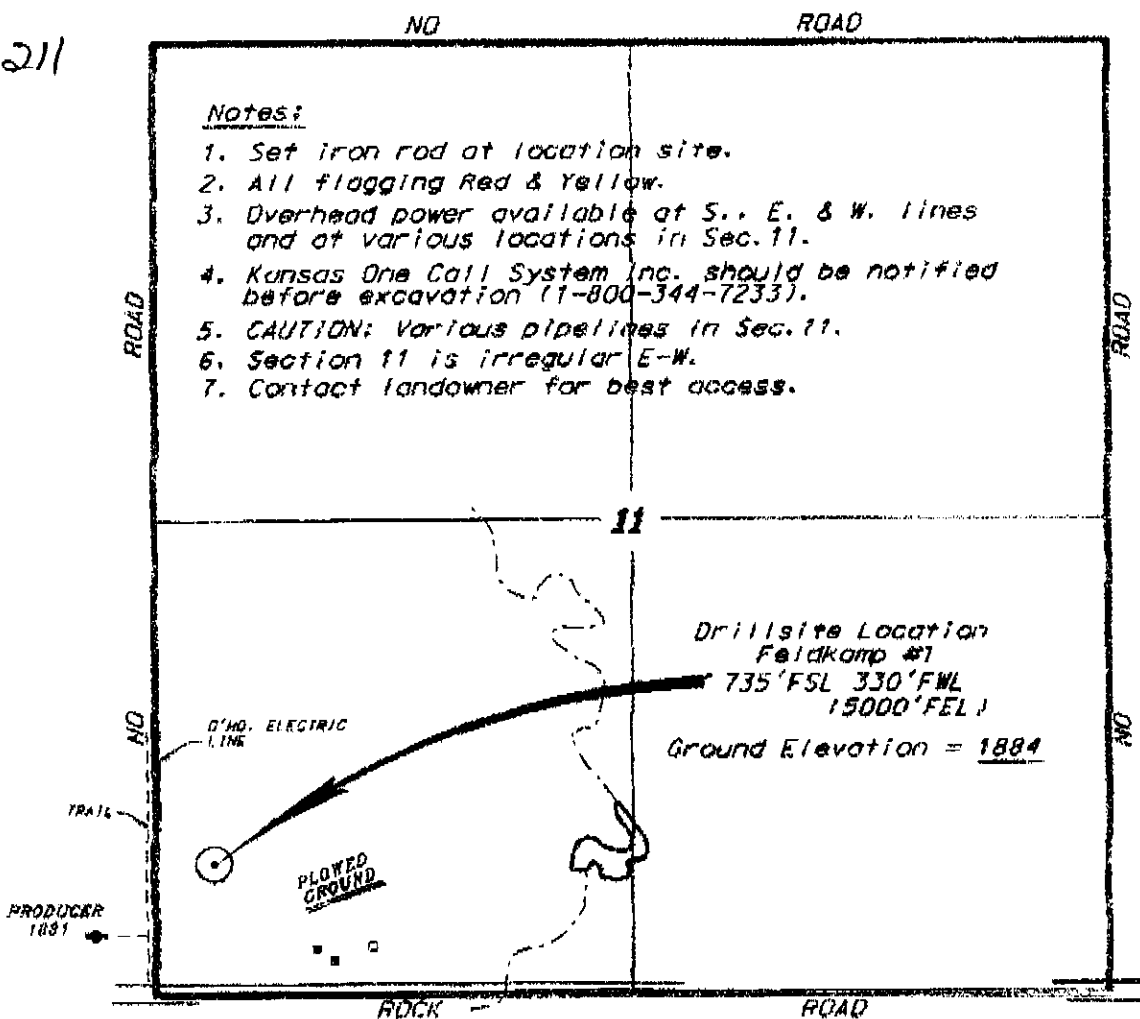
Att: Rick

316-
337-6211

Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at S., E. & W. lines and at various locations in Sec. 11.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 11.
6. Section 11 is irregular E-W.
7. Contact landowner for best access.

*Registers and address for location as shown on this plat may be used only for legal purposes. Contact landowner, Kansas and county road department for access.



* Controlling data is based upon the best available photographs available in the 1910 USGS 240' series.
 * Irregular section lines were determined using the corner monuments at each of adjacent sections' boundaries in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section in this document. Therefore, the operator securing this lease and operating this plat and all other parties relying thereon shall be held harmless and shall indemnify and hold harmless the undersigned and its employees, agents, assigns, heirs, successors and assigns from and against all liability for damages or consequential damages.
 * Elevation derived from National Geodetic Survey Data.

Date July 25, 2006

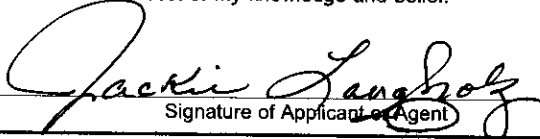
CENTRAL KANSAS OILFIELD SERVICES, INC. (888)798-1977

RECEIVED
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AUG 01 2006
CONSERVATION DIVISION
WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Bowman Oil Company		License Number: 6931
Operator Address: 805 Codell Road, Codell, KS 67663		
Contact Person: Louis "Don" Bowman or William "Bill" Bowman		Phone Number: (785) 434 - 2286
Lease Name & Well No.: Feldkamp # 1		Pit Location (QQQQ): S2 75'N - NW - SW - SW Sec. 11 Twp. 11 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 735 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4950 ^{330} Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ellis County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100'</u> Width (feet) <u>N/A: Steel Pits</u> Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Native Clay lined with black plastic liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. visually monitored on a 24 hr basis for any water loss
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>drilling mud & solids</u> Number of working pits to be utilized: <u>3 plus reserve pit</u> Abandonment procedure: <u>air dry & backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> <p>July 24, 2006 Date</p> </div> <div style="width: 40%; text-align: center;">  Signature of Applicant or Agent </div> <div style="width: 30%; border-left: 1px solid black; padding-left: 5px;"> <p style="writing-mode: vertical-rl; transform: rotate(180deg);">15-051-25560-0000</p> </div> </div>		
KCC OFFICE USE ONLY RFAC		
Date Received: _____ Permit Number: _____ Permit Date: <u>7/31/06</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

July 31, 2006

Mr. Don Bowman
Bowman Oil Company
805 Codell Rd
Codell, KS 67663

RE: Drilling Pit Application
Feldkamp Lease Well No. 1
SW/4 Sec. 11-11S-18W
Ellis County, Kansas

Dear Mr. Bowman:

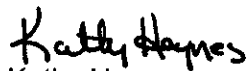
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: File