For KCC Use: Effective Date: District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

flust be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date	August/September		200	06	Spot								✓	East
Expected Spud Date	month	day	ye	ar			<u>SW</u>							West
32	2834				660			feet fro	om _	N /				
OPERATOR: License# 32					660			feet fro	-		✓W	Line of	Section	n
Name: JTC Oil, Inc. Address: P.O. Box 910					Is SEC	TION -	Regula	ark	rregula	τ?				
Address: Louisburg, K	Cansas 66053		,			a	Note: Locate	well on the :	Section	Plat on	reverse	side)		
City/State/Zip: Contact Person: Tom Cain					County	Frankl	in							
Phone: 913-208-7914					Lease	Name: !	Moldenhauer				W	ell #: W	-53	
		V13	per of	recetor	Field N	iame: P	aola-Rantoul							
CONTRACTOR: License	# 8509 07	42					ted / Spaced						Yes	√ No
CONTRACTOR: Licenser Name: Evane Energy Dev	elepment, inc. 7	OWN DI	(co, In	<u> </u>	Target	Formati	on(s): Squi	rrel						
		_	<i></i>		Neares	t Lease	or unit bou	ndary: <u>.660</u>						
Well Drilled For:	_	lyp	oe Equipm ¬		Ground	i Surface	e Elevation:							t MSL
Oil 🕢 Enh f	 -		Mud Rot		Water	well with	nin one-quar	ter mile:						√ No.
Gas Stora	- =	t. 🕎	Air Rotar	ry -			upply well wi				,		Yes	√ No
OWWO Dispo	<u> </u>	L	Cable		Depth 1	to botto	m of fresh v	vater:			_			
Seismic;# o	of Holes Other				Depth	to botto	m of usable	water: 200'	-					
Other	1,000				Surface	e Pipe b	y Alternate:	1	√ 2					
If OWWO: old well inform	nation as follows:				Length	of Surf	ace Pipe Pl	anned to b	e set:	20'				
Operator:					Length	of Con	ductor Pipe	required:	None					
Well Name:					Project	ted Tota	l Depth: 800					_		
Original Completion D					Format	tion at 1	fotal Depth:	Squirrel						
			_	,		_	for Drilling (v					
Directional, Deviated or H				Yes No		Well	Farm Po	nd Ott	ner 🔼	•			<u> </u>	
If Yes, true vertical depth:					L									
					DWR F	ermit #:								
Bottom Hole Location:					DWR F	Permit #:		Apply for P	ermit w	rith DWF	a □)		1	
						Permit #:	(Note:	: Apply for P	'ermit w	rith DWF	₹ 🗌)		Yes	√ No
Bottom Hole Location:					Will Co	ores be	(Note:						-	
Bottom Hole Location:					Will Co	ores be	(<i>Note:</i> taken?					=CF	-	
Bottom Hole Location: KCC DKT #:				AFF	Will Co If Yes, IDAVIT	ores be	(Note: taken? ed zone:		•		RI	ECE	IVE	Đ
Bottom Hole Location: KCC DKT #: The undersigned hereby	affirms that the dri	illing, con	npletion ar	AFF	Will Co If Yes, IDAVIT	ores be	(Note: taken? ed zone:		•		RI		IVE	Đ
Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follo 1. Notify the appropri	r affirms that the dri wing minimum requirate district office p	illing, con uirements	npletion ar s will be m pudding of	AFF nd eventual p set: f well;	Will Co If Yes, IDAVIT lugging of	proposi this wel	(Note: taken? ed zone:		•	et. seq.	RI JU	L 3	IVE 1 201	ED 06
Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follo 1. Notify the appropriate distribution of the appropriate distribution	r affirms that the driving minimum requirate district office proved notice of interpretals sole, an agreement istrict office will be II COMPLETION, opendix "B" - Easted within 30 days of	illing, con uirements prior to s ont to drill e as spec plus a m between notified b production m Kansa f the spuc	npletion ar s will be m pudding of shall be cified below inimum of the opera pefore well on pipe sha as surface d date or t	AFF and eventual plact: If well; posted on ea w shall be se 20 feet into te ator and the ce it is either plug all be cement casing order the well shall	Will Co If Yes, IDAVIT lugging of ch drilling of by circul he underly district offic gged or pro- ted from b #133,891- be plugger	rig; lating cering form ce on ploduction elow an -C, which	(Note: taken? ed zone: Il will comply ement to the nation. lug length an casing is controlly usable with applies to the applies to the cases, Note that the case t	y with K.S. e top; in al nd placem cemented i ater to sur o the KCC	A. 55 I case: ent is n; face w	et. seq. s surface necess ithin 12 ct 3 are	RI JUI CC Cce pipe sary pu	Williams of spending	IVE 1 200 CH Plugge Plugge	D 06 ITA ing; te.
Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follo 1. Notify the appropria 2. A copy of the appropriate distribution of the well is dry h 5. The appropriate distribution of the propriate of	r affirms that the driving minimum requirate district office proved notice of interpretals sole, an agreement istrict office will be II COMPLETION, opendix "B" - Easted within 30 days of	illing, con uirements prior to s ont to drill e as spec plus a m between notified b production m Kansa f the spuc	npletion ar s will be m pudding of shall be cified below inimum of the opera pefore well on pipe sha as surface d date or t	AFF and eventual plact: If well; posted on ea w shall be se 20 feet into te ator and the ce it is either plug all be cement casing order the well shall	Will Co If Yes, IDAVIT lugging of ch drilling of by circul he underly district offic gged or pro- ted from b #133,891- be plugger	rig; lating cering form ce on ploduction elow an -C, which	(Note: taken? ed zone: Il will comply ement to the nation. lug length an casing is controlly usable with applies to the applies to the cases, Note that the case t	y with K.S. e top; in al nd placem cemented i ater to sur o the KCC	A. 55 I case: ent is n; face w	et. seq. s surface necess ithin 12 ct 3 are	RI JUI CC Cce pipe sary pu	Williams of spending	IVE 1 200 CH Plugge Plugge	D 06 ITA ing; te.
Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follo 1. Notify the appropriate of the appropr	r affirms that the driving minimum requiate district office proved notice of interpretate of surface pipersolidated materials tole, an agreement istrict office will be II COMPLETION, opendix "B" - Easted within 30 days of statements made in the surface of the statements of the surface of th	illing, con uirements orior to si ont to drill e as spec plus a m between notified b production m Kansa the spuc	npletion ar s will be m pudding of shall be cified below inimum of the opera before well on pipe sha as surface d date or the	AFF and eventual pret: If well; posted on ear If well is either plugall be cement casing order the well shall to the best of	Will Co If Yes, IDAVIT lugging of ch drilling of by circul he underly district offic gged or pro- ted from b #133,891- be plugger	rig; lating cering form ce on ploduction elow an -C, which	(Note: taken? ed zone: Il will comply ement to the nation. lug length an casing is controlly usable with applies to the applies to the cases, Note that the case t	y with K.S. e top; in al nd placem cemented i ater to suri o the KCC OTIFY dis	A. 55 I case: ent is n; face w Districtroct	et. seq. s surface necess ithin 12 ct 3 are	RI JUI CC Cce pipe sary pu	Williams of spending	IVE 1 200 CH Plugge Plugge	D 06 ITA ing; te.
Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follo 1. Notify the appropriate distribution of the appropriate distribution	v affirms that the driving minimum requirate district office proved notice of interport of surface pipesolidated materials toole, an agreement istrict office will be II COMPLETION, opendix "B" - Easted within 30 days of statements made h	illing, con uirements orior to si ont to drill e as spec plus a m between notified b production m Kansa the spuc	npletion ar s will be m pudding of shall be cified below inimum of the opera before well on pipe sha as surface d date or the	AFF and eventual pret: If well; posted on ear If well is either plugall be cement casing order the well shall to the best of	Will Co If Yes, IDAVIT lugging of ch drilling et by circul he underly district offic aged or pro- ted from b #133,891- be plugged of my know	rig; lating cering form ce on ploduction elow an -C, which	(Note: taken? ed zone: Il will compliant to the nation. lug length an casing is converted by usable with applies to the applies to the nation.	y with K.S. e top; in al nd placem cemented i ater to suri o the KCC OTIFY dis	A. 55 I case: ent is n; face w	et. seq. s surface necess ithin 12 ct 3 are	RI JUI CC Cce pipe sary pu	Williams of spending	IVE 1 200 CH Plugge Plugge	D 06 ITA ing; te.
Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follo 1. Notify the appropria 2. A copy of the appropriate did and the well is dry h 5. The appropriate did 6. If an ALTERNATE Or pursuant to Apmust be completed. I hereby certify that the Date: For KCC Use ONLY API # 15	v affirms that the driving minimum required district office proved notice of interpretate of surface pipesolidated materials sole, an agreement istrict office will be ill COMPLETION, opendix "B" - Easted within 30 days of statements made the stat	illing, con uirements orior to s ont to drill e as spec plus a m between notified b production f the spuc nerein are Operator	npletion ar s will be m pudding of shall be cified below inimum of the opera before well on pipe sha as surface d date or the	AFF and eventual pret: If well; posted on ear w shall be set 20 feet into the ator and the collise either plugall be cement casing order the well shall to the best of	Will Co If Yes, IDAVIT lugging of ch drilling et by circul he underly district offic gged or pro ted from b #133,891- be plugger f my know Remer - File I - File I - File I - Subr	rig; lating coduction oduction elow an -C, which do In a wheel to Drill Pit acreage by approprint plugging in plugging in the plugging in the property acreage in the property acreage in the plugging in the plugging in the property acreage in the property acreage in the plugging in the plugging in the property acreage in the property acreage in the plugging in the plugging in the property acreage in the property	(Note: taken? ed zone:	y with K.S. e top; in all nd placemented if atter to surfice the KCC OTIFY dis form CDP- CO-1 within plat accord t office 48 CP-4) after	A. 55 I case: ent is n; lace w District of itle: 1) with 120 cing to hours r plugg	et. seq. s surface necess ithin 12 ct 3 are ffice pr Intent t lays of field proprior to ing is co	RI JU Ce pipe sary properties to Drill; spud cooration workooromple	wie shall e shall rior to es of spermate any ce late; orders ver or ited;	IVE 1 200 CH plugg pud da II cen mentii	ED 06 17A ning; te. nentin
Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follo 1. Notify the appropriate of the second o	raffirms that the driving minimum required district office proved notice of interport of surface pipesolidated materials tole, an agreement istrict office will be II COMPLETION, opendix "B" - Easted within 30 days of statements made in the complete of th	illing, con uirements orior to s ont to drill e as spec plus a m between notified b production f the spuc nerein are Operator	npletion are swill be me pudding of shall be possible below in immum of the operate before well on pipe shas surface didate or the true and or Agent:	AFF and eventual pret: If well; posted on ear w shall be set 20 feet into the ator and the collise either plugall be cement casing order the well shall to the best of	Will Co If Yes, IDAVIT lugging of ch drilling et by circul he underly district offic gged or pro ted from b #133,891- be plugge if my know Remer - File I - File I - File I - Subr - Obta - If thi	rig; lating cering form ce on ploduction elow an -C, which d. In a vledge a	(Note: taken? ed zone:	y with K.S. e top; in al nd placem cemented i ater to suri o the KCC OTIFY dis To form CDP- CO-1 within plat accord t office 48 CP-4) after before disp d (See: auti	A. 55 I case: ent is n; face w District of itle: 1) with 120 cing to hours in r plugg losing	et. seq. s surface necess ithin 12 ct 3 are ffice properties of field proprior to ing is co or inject d expira	Coe pipe sary piece day ea, alterior to oration workoo complecting sation day	late; orders ver or ited; alt water	Plugge plugge and da Il centre mention	DD D6 JTA ding; tte. tenting
Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follo 1. Notify the appropria 2. A copy of the appropriate did and the well is dry h 5. The appropriate did 6. If an ALTERNATE Or pursuant to Apmust be completed. I hereby certify that the Date: For KCC Use ONLY API # 15	raffirms that the driving minimum required district office proved notice of interport of surface pipesolidated materials sole, an agreement istrict office will be II COMPLETION, opendix "B" - Easted within 30 days of statements made if the complete of th	illing, con uirements prior to s ont to drill e as spec plus a m between notified b productio m Kansa f the spuc nerein are	npletion are will be me pudding of shall be possible to the operation of t	AFF and eventual pret: If well; posted on ea If well be se 20 feet into the ator and the coll is either plug all be cement casing order the well shall It out the best of the ator and the coll is either plug all be cement casing order the well shall It out the best of the ator and the coll is either plug all be cement casing order the well shall Alt. (2)	Will Co If Yes, IDAVIT lugging of ch drilling of by circul he underly district offic gged or pro ted from b #133,891- be plugged of my know Remer - File I - File I - File I - Subr - Obta - If thi chec	rig; lating coring form ce on pl oduction celow an -C, which d. In a vledge a vledge a creage y appropriate pluggain writte is permit k the bo	ement to the nation. Il will comply ement to the nation. Iug length a n casing is only usable with applies to the cases, Mand belief. Application (tion Form AC attribution private distriction approval	y with K.S. e top; in all nd placem cemented if ater to surf o the KCC OTIFY dis To the the to the the to the	A. 55 I case: ent is n; face w District o itle: 1) with 120 c ing to hours r plugg osing thorized the ac	et. seq. s surface necess ithin 12 ct 3 are ffice properties of field proprior to ing is co or inject d expira	Coe pipe sary piece day ea, alterior to oration workoo complecting sation day	late; orders ver or ited; alt water	Plugge plugge and da Il centre mention	DO DE
The undersigned hereby It is agreed that the folloo 1. Notify the appropriate of the appr	raffirms that the driving minimum required proved notice of interproved materials in the interproved in the interp	illing, con uirements prior to s ont to drill e as spec plus a m between notified b productio m Kansa f the spuc nerein are	npletion are will be me pudding of shall be possible to the operation of t	AFF and eventual pret: If well; posted on ea If well be se 20 feet into the ator and the coll is either plug all be cement casing order the well shall It out the best of the ator and the coll is either plug all be cement casing order the well shall It out the best of the ator and the coll is either plug all be cement casing order the well shall Alt. (2)	Will Co If Yes, IDAVIT lugging of ch drilling et by circul he underly district offic gged or pro ted from b #133,891 be plugge of my know Remer - File I - File I - File I - Subr - Obta - If thi chec	rig; lating coring form ce on pl oduction elow an -C, which d. In a vledge a vledge a creage by appropriate pluggain writte is permit k the bo Well No	ed zone: Il will comply ement to the nation. lug length a n casing is o ny usable wa ch applies to il cases, No and belief. Company to the priate district ging report (en approval t has expire ox below and	y with K.S. e top; in all nd placem cemented i ater to surf of the KCC OTIFY dis To the KCC OTIFY dis CP-1 within plat accord t office 48 CP-4) after before disp d (See: aut d return to	A. 55 I case: ent is n; face w District o itle: 1) with 120 c ing to hours r plugg osing thorized the ac	et. seq. s surface necess ithin 12 ct 3 are ffice properties of field proprior to ing is co or inject d expira	Coe pipe sary piece day ea, alterior to oration workoo complecting sation day	late; orders ver or ited; alt water	Plugge plugge and da Il centre mention	DD D6 JTA ding; tte. tenting

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 059-25 154-000	Location of Well: County: Franklin				
Operator: JTC Oil, Inc.	feet from N / S Line of Section 660 feet from E / W Line of Section				
Lease: Moldenhauer					
Well Number: W-53	Sec29Twp15SSR21				
Field: Paola-Rantoul	 Is Section: ✓ Regular or ☐ Irregular				
Number of Acres attributable to well:	- <u>-</u>				
QTR / QTR / QTR of acreage: SW - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				

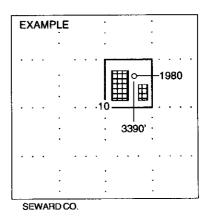
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		,		
1		I .		
	•		•	•
		•	•	-
		•		
	•	i •		•
i		1		
i		!		
1		1		
i '		1		
		-		•
	_		_	
	•			
}		į.		
1		i .		
				•
1		I		
				•
1		1		
		1 .		
· '		1		
		1		
		1		
		1	_	
	•	-	•	
	•		•	•
t				
	•			-
1	_	\sim		
		Y 1 .		•
		A		
		7 1		
	•	-		
	_		_	-
	· ·		=	
		1 .		
	•	1 -	•	
		1		
		• • •		
ł.				
			•	-
		1		
1	•			
		I		
1 .				
1				
1		1		
1		1		
!			•	_
			•	•
1		i		
	•			•
1		I		
1	•		-	-
DW 53		1		
I VM VOC		1		
		1		
1 .	_	1		
1	-	1		
1				
	•	1	-	
		1		
•	•	1	•	
				_
•	•		•	•
		L	· · · · · · · · · · · · · · · · · · ·	

RECEIVED
JUL 3 1 2000
KCC WICHITA



NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED JUL 3 1 2006

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

KCC WICHITA

Submit in Duplicate

Operator Name: JTC Oil, Inc.		License Number: 32834					
Operator Address: P.O. Box 910 Louisburg, KS 66053							
Contact Person: Tom Cain			Phone Number: (913) 208 - 7914				
Lease Name & Well No.: Moldenhaue	er W-53		Pit Location (QQQQ):				
Type of Pit:	Pit is:		<u>SW</u> _ <u>SW</u>				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 29 Twp. 15S R. 21				
Settling Pit	If Existing, date of	onstructed:	Feet from North / 🗸 South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		660 Feet from East / 🗸 West Line of Section				
(If WP Supply API No. or Year Drilled)	100	(bbls)	Franklin County				
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration:mg/l				
	Т		(For Emergency Pits and Settling Pits only)				
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?				
✓ Yes No	☐ Yes 🗸	No	Drilling mud				
Pit dimensions (all but working pits):1	2' Length (fe	eet) 12'	Width (feet) N/A: Steel Pits				
Depth fr	om ground level to de	eepest point: 4'	(feet)				
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.				
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh water 40 feet. mation: KHKGS				
1683 feet Depth of water well	60 feet		riedwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	rkover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized: 1					
Barrels of fluid produced daily:	F 17 - AF - A	Abandonment procedure: contents sucked out and filled with dirt					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			Drill pits must be closed within 365 days of spud date.				
hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
7.20.00 Date Critaty Signature of Applicant or Agent							
KCC OFFICE USE ONLY							
Date Received: 7/31/04 Permit Num	ber:	t Date: 7/31/64 Lease Inspection: Yes 4 No					

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELLUS, GOVERNOR

BRIAN 1. MOEINE, CHAIR
ROBERT E. KREHBIEL, COAMISSIONER
MICHAEL C. MOFFET, COAMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.