## RECEIVED

#### KANSAS CORPORATION COMMISSION For KCC Use: 0-10-176

JUL 3 1 2006

Form C-1

Effective Date:			SERVATION DIVISION  KCC WICHITA Form must be SI  KCC WICHITA Form must be SI	yped
District #			ITENT TO DRILL YVICTI   April must be Si All blanks must be I	
- Au	a 4	2006	•	East
Expected Spud Date	<del></del>	year		Lasi Nest
	/	•	390 feet from N / S Line of Section	
OPERATOR: License# 5252			Took from the property of the	
Name: R.P. Nixon Oper., Inc.			leet from V E / W Line of Section	n
Address: 207 West 12th Street			Is SECTIONRegularIrregular?	
City/State/Zip: Hays, KS 67601-38	898		(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Dan Nixon			County: Trego	
Phone: 785-628-3834			Lease Name: Norbert B Well #: 2	
	- Oil Duadwass		Field Name: Locker	
CONTRACTOR: License# Shields	s Oil Producers		Is this a Prorated / Spaced Field?	No
Name: 5184		-	Target Formation(s): Cherokee Sand	
			Nearest Lease or unit boundary: 390'	
Well Drilled For: We		e Equipment:		MSL
✓ Oil ✓ Enh Rec	_ Infield	Mud Rotary	Water well within one-quarter mile:	Z No.
Gas Storage	Pool Ext.	Air Rotary	Public water supply well within one mile:	
OWWO Disposal	Wildcat	Cable	Depth to bottom of fresh water: 175'	
Seismic;# of Holes	Other		Depth to bottom of usable water: 700'	
Other			Surface Pipe by Alternate: 1 2	
	• 11		Length of Surface Pipe Planned to be set: 200'	
If OWWO: old well information as f			Length of Conductor Pipe required: none	
•			Projected Total Depth: 4050'	
Well Name:			Formation at Total Depth: Arbuckle	
Original Completion Date:	Original Tota	al Depth:		
Directional, Deviated or Horizontal	wellbore?	Yes ✓ No	Water Source for Drilling Operations:  Well Farm Pond Other X	
·			Well   Farm Pond Other	
If Vac true vertical deaths			DIAID Downia Av	
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with DWR )	
			(Note: Apply for Permit with DWR )  Will Cores be taken?	No
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Bottom Hole Location:KCC DKT #:		AF	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  FIDAVIT	No
Bottom Hole Location: KCC DKT #: The undersigned hereby affirms the	hat the drilling, comp	<b>AF</b> loletion and eventual	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:	No
Bottom Hole Location: KCC DKT #: The undersigned hereby affirms that it is agreed that the following mini	hat the drilling, comp	AF/ pletion and eventual will be met:	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  FIDAVIT	No
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195 - 22 381-000	Location of Well: County: Trego
Operator: R.P. Nixon Oper., Inc.  Lease: Norbert B  Well Number: 2  Field: Locker	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR of acreage: NW - NE - NE 60' S & 175' W of	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: R.P. Nixon Oper., Inc. License Number: 5252 Operator Address: 207 West 12th St. Hays, KS 67601-3898 Contact Person: Dan Nixon Phone Number: ( 785 ) 628 - 3834 Lease Name & Well No.: Norbert B #2 Pit Location (QQQQ): Type of Pit: Appr. NW NE NE Pit is: Emergency Pit Proposed Existing Burn Pit Settling Pit Drilling Pit If Existing, date constructed: 390 Feet from 🔽 North / 🗌 South Line of Section Workover Pit Haul-Off Pit 1165 Feet from 🔽 East / 🗌 West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) 500 bbls. Trego (bbls) Is the pit located in a Sensitive Ground Water Area? Yes Chloride concentration: (For Emergency Pits and Settling Pits only) Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Yes No Yes No natural clay seal Pit dimensions (all but working pits): \_ 60 60 \_\_ Length (feet) \_\_ \_\_\_ Width (feet) \_ N/A: Steel Pits Depth from ground level to deepest point: 5 If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. visually check soil around pit for fluid saturation Distance to nearest water well within one-mile of pit Depth to shallowest fresh water 25 Source of information: 200 feet Depth of water well\_ well owner \_\_\_\_\_ electric log \_\_ measured \_ Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Producing Formation: \_\_ Type of material utilized in drilling/workover: chemical mud Number of producing wells on lease: \_\_\_\_ Number of working pits to be utilized: 3 Barrels of fluid produced daily: .... Abandonment procedure: allow to evaporate and backfill Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 7.29.06 Signature of Applicant or Agent KCC OFFICE USE ONLY Date Received: 7/31/06 Permit Number:\_\_\_ Permit Date: 7/31/06 Lease Inspection: Yes 🖟 No