Effective Date: 8-6-06 District #________

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

GA? Yes No	5) days prior to commencing well
xpected Spud Date August 10, 2006	Spot East
month day year	SE SE NE Sec. 21 Twp. 30 S. R. 14E West
33074	3210 FSLfeet fromN / VS Line of Section
PERATOR: License# 33074 ame: Dart Cherokee Basin Operating Co. LLC	600 FELfeet from E / W Line of Section
ame: Dart Cherokee Basii Operating 00: E20	Is SECTIONRegularIrregular?
ddress: 211 W. Myrtle ity/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Tony Williams	Sauran, Wilson
hone: 620-331-7870	R & A Huser Irust Well #: 5721
•	Field Name: Cherokee Basin Coal Gas Area
ONTRACTOR: License# Unknown	Is this a Prorated / Spaced Field?
ame: Will advise of licensed contractor on ACO-1	Target Information(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 570 feet
	Ground Surface Elevation: 940 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 175' + - 200'
Seismic;# of Holes Other	Depth to bottom of usable water: 200'
Other	Surface Pipe by Alternate: 1 2 2 40'
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1569 feet Mississippian
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations: Well Farm Pond Other
Directional, Deviated or Horizontal wellbore? Yes ✓ No	DWR Permit #:
Voc. true vertical denth	
i iga, iiud veitiodi depui.	
Bottom Hole Location:	(Note: Apply for Permit with DWR [])
Bottom Hole Location:	(Note: Apply for Permit with DWR ☐) Will Cores be taken?
Bottom Hole Location:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No If Yes, proposed zone: ☐
Sottom Hole Location:	(Note: Apply for Permit with DWR □) Will Cores be taken? □ Yes ✓ No If Yes, proposed zone: □ TDAVIT
Sottom Hole Location:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? If Yes, proposed zone: IDAVIT RECEIVED Rugging of this well will comply with K.S.A. 55 et.
Sottom Hole Location: CCC DKT #: AFF The undersigned hereby affirms that the drilling, completion and eventual p	(Note: Apply for Permit with DWR ☐) Will Cores be taken? If Yes, proposed zone: IDAVIT RECEIVED Rugging of this well will comply with K.S.A. 55 et.
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: IDAVIT RECEIVED FINANCE CORPORATION COMMISS AUG 0 1 2006
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: IDAVIT Sugging of this well will comply with K.S.A. 55 etc. AUG 0 1 2006 The conservation commission of the core in all cases surface one provided by the core in all cases surface one provided by the core in all cases surface one provided by the core in all cases surface one provided by the core in all cases surface one provided by the core in all cases surface one provided by the core in all cases surface one provided by the core in all cases surface one provided by the core in all cases surface one provided by the core in all cases surface one provided by the core in all cases surface one provided by the case of the cas
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> so	(Note: Apply for Permit with DWR □) Will Cores be taken? If Yes, proposed zone: IDAVIT PLOUGING OF THE CEIVED Sugging of this well will comply with K.S.A. 55 etc. AUG 0 1 2006 The conservation of the top; in all cases surface piper
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be so</i> through all unconsolidated materials plus a minimum of 20 feet into the content of the	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: IDAVIT Sugging of this well will comply with K.S.A. 55 exportation commission and fulling rig; In the drilling rig; If Yes I No IN THE CEIVED CONSESSION IN THE CONSESSION WICHITA, KS In the underlying formation. In the underlying formation. In the underlying formation and placement is necessary prior to plugging;
AFF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be si</i> through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: IDAVIT PLUGGING OF THE COMPONITION COMMISS AUG 0 1 2006 The drilling rig; Let by circulating cement to the top; in all cases surface proposed concluding the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; Indeed or production casing is cemented in:
AFF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be su</i> through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plus	(Note: Apply for Permit with DWR □) Will Cores be taken? If Yes, proposed zone: IDAVIT PLOUGING THE WILL COMPLY WITH K.S.A. 55 etc. Sec. Sec. Sec. Sec. Sec. Sec. Sec. Se
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into table of the well is dry hole, an agreement between the operator and the case of the complete of the complete shall be considered to the complete shall be considered to the complete of the complete considered to the considered to the complete considered to the considered to th	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: IDAVIT RECEIVED RIGUED AUG 0 1 2006 The drilling rig; The triple of the top; in all cases surface propertion commissions are to plugging; or production casing is cemented in; the underlying formation. The triple of the top is all cases are prior to plugging; or production casing is cemented in; the dry production casing is cemented in; the triple of the top is the triple of triple of the triple of triple of the triple of triple of the triple of the triple of the triple of the triple of triple of the triple of tri
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the desired shall be sufficiently in the well is dry hole, an agreement between the operator and the continuous states of the specified before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	Will Cores be taken? If Yes, proposed zone: IDAVIT Sugging of this well will comply with K.S.A. 55 etc. AUG 0 1 2006 The individual comply with the complex of the underlying formation. Iditation of the underlying formation. Iditation of the complex of the underlying formation. Iditation of the underlying formation. Iditation of the underlying is composed to the underlying formation. Iditation of the underlying formation. Iditation of the underlying formation of the underlying formation. Iditation of the underlying formation of the underlying formation. Iditation of the underlying formation of the underlying formation. Iditation of the underlying formation of the underlying formation of the underlying formation. Iditation of the underlying formation of the underlying formation of the underlying formation. Iditation of the underlying formation of the underlying formation of the underlying formation. Iditation of the underlying formation of the underlying formation of the underlying formation. Iditation of the underlying formation of the underlying formation. Iditation of the underlying formation of the underlying fo
AFF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the o 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	Will Cores be taken? If Yes, proposed zone: IDAVIT RECEIVED RIGUED RIGUED
AFF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the post of	Will Cores be taken? If Yes, proposed zone: IDAVIT Mugging of this well will comply with K.S.A. 55 etc. AUG 0 1 2006 The underlying formation. Iditative of fice on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; all cases within 120 days of spud date. If Yes, proposed zone: IDAVIT AUG 0 1 2006 In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing.
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the determined of the well is dry hole, an agreement between the operator and the construction of the specified before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE If COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the post of	Will Cores be taken? If Yes, proposed zone: If Yes, proposed z
AFF The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be supposed through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the constitution of the second of the specified before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud states. Date: July 31, 2006 Signature of Operator or Agent:	Will Cores be taken? If Yes, proposed zone: TOAVIT RECEIVED
AFF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best of Date: July 31, 2006 Signature of Operator or Agent: For KCC Use ONLY	Will Cores be taken? If Yes, proposed zone: IDAVIT RECEIVED RIGUED REMEMBER to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
AFF The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the determined of the well is dry hole, an agreement between the operator and the conflict of the well is dry hole, an agreement between the operator and the conflict of the well is district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the well is either plus of the appropriate district office will be notified before well is either plus of the well is either plus of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the conflict of the plus of the p	Will Cores be taken? If Yes, proposed zone: IDAVIT RECEIVED RIGUED RIGUED
AFF The undersigned hereby affirms that the drilling, completion and eventual per tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be surfaced by the surface pipe as specified below shall be surfaced by the surface pipe as specified below shall be surfaced by the surface pipe as specified below shall be surfaced by the surfaced pipe as specified below shall be surfaced by the surfaced below shall be surfaced. If the well is dry hole, an agreement between the operator and the confidence of the surfaced before well is either plus and the surfaced casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the post of the surfaced part of	Will Cores be taken? If Yes, proposed zone: IDAVIT RECEIVED RIGUED REMEMBER to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
AFF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the pest of Date: July 31, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - Conductor pipe required None feet	Will Cores be taken? If Yes, proposed zone: Proposed zone: Yes No
AFF The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the constitution of the surface of the specified before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the post of the spud state of the spud date or the well shall thereby certify that the statements made herein are true and to the post of the spud date or the well shall thereby certify that the statements made herein are true and to the post of the spud date or the well shall the post of the spud date or the well shall the post of the spud date or the well shall the post of the spud date or the well shall the post of the spud date or the well shall the post of the spud date or the well shall the post of the spud date or the well shall the post of the spud date or the well shall the post of the spud date or the well shall the post of the spud date or the well shall the post of the spud date or the well shall the post of the spud date or the well shall the post of the spud date or the well shall the post of the spud date or the well shall the post of the spud date or the well shall the post of the spud date or the well shall the post of the spud date or the well shall the post of the spud date or the well shall the post of the spud date or the post of the spud date or the post of the spud date or the post	Will Cores be taken? If Yes, proposed zone: Proposed zone: Yes No
AFF The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the determinant of the well is dry hole, an agreement between the operator and the confidence of the well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the post of the plus of the spud date or the well shall thereby certify that the statements made herein are true and to the post of the plus of the spud date or the well shall thereby certify that the statements made herein are true and to the post of the plus	Will Cores be taken? If Yes, proposed zone: IDAVIT Mugging of this well will comply with K.S.A. 55 exportation commission and filling rig; In the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; Ided from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District office prior to any cementing. If this permit has expired (See: authorized expiration date) please If this permit has expired (See: authorized expiration date) please
AFF The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the statement between the operator and the constitution of the surface will be notified before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be demonstrated by the surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the post of the surface pipe required. Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 - 26901-0000 Conductor pipe required	Will Cores be taken? If Yes, proposed zone: IDAVIT RECEIVED RUGging of this well will comply with K.S.A. 55 examples a component to the top; in all cases surface provided by circulating cement to the top; in all cases surface prior to plugging; district office on plug length and placement is necessary prior to plugging; gred or production casing is cemented in; attended from below any usable water to surface within 120 days of spud date. If the Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
AFF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the constitution of the surface will be notified before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the post of the plus o	Will Cores be taken? If Yes, proposed zone: IDAVIT RECEIVED RUGging of this well will comply with K.S.A. 55 examples a component to the top; in all cases surface provided by circulating cement to the top; in all cases surface prior to plugging; district office on plug length and placement is necessary prior to plugging; gred or production casing is cemented in; attended from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate il cementing be plugged. In all cases, NOTIFY district office prior to any cementing. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired
AFF The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be surface through all unconsolidated materials plus a minimum of 20 feet into the surface will be notified before well is either plus. 4. If the well is dry hole, an agreement between the operator and the complete district office will be notified before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the post of the post of the spud date or the well shall hereby certify that the statements made herein are true and to the post of the post o	Will Cores be taken? If Yes, proposed zone: IDAVIT RECEIVED RUGging of this well will comply with K.S.A. 55 examples a component to the top; in all cases surface provided by circulating cement to the top; in all cases surface prior to plugging; district office on plug length and placement is necessary prior to plugging; gred or production casing is cemented in; attended from below any usable water to surface within 120 days of spud date. If the Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-26 901- (DUXX)	Location of Well: County: Wilson
Operator: Dart Cherokee Basin Operating Co. LLC	3210 FSL feet from N / S Line of Section
Lease: R & A Huser Trust	600 FEL feet from 🗸 E / W Line of Section
Well Number: B4-21	Sec. 21 Twp. 30 S. R. 14E
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: SE _ SE _ NE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

T30S

600 FEL

21

3210 FSL

EXAMPLE

1980

3390'

NOTE: In all cases locate the spot of the proposed drilling locaton.

Wilson Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dart Cherokee Basin Operating Co. LLC		License Number: 33074		
Operator Address: 211 W. Myrtle Inde			ependence KS 67301	
Contact Person: Tony Williams		Phone Number: (620) 331 - 7870		
Lease Name & Well No.: R & A Huser Trust B4-21		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>SE_SE_NE_</u>	
Emergency Pit Burn Pit	Proposed Existing		Sec. 21 _{Twp.} 30 _{R.} 14E	
Settling Pit	If Existing, date constructed:		3210 FSL Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		600 FEL Feet from 🗸 East / 🗌 West Line of Section	
(If WP Supply API No. or Year Drilled)			Wilson County	
Is the pit located in a Sensitive Ground Water	ated in a Sensitive Ground Water Area? Yes 🕢 No		Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner? Yes ✓ No		How is the pit lined if a plastic liner is not used?	
✓ Yes No			Natural Clays	
Pit dimensions (all but working pits): 35 Length (feet) 30 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point: 5 (feet) If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining				
material, thickness and installation procedure			ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit Depth to shallo Source of info		owest fresh waterfeet.		
l		meası	uredwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY: Drilling, Wo		1	over and Haul-Off Pits ONLY:	
l		al utilized in drilling/workover: Air		
		rking pits to be utilized: One		
		procedure: Air dry, fill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.		
July 31, 2006 Date I hereby certify that the above statements are true and correct to the best of my knowledge and belief. My (July 31, 2006) Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 8/1/06 Permit Number: Permit Date: 5/1/06 Lease Inspection: Yes No				