

FEB 03 2006

For KCC Use: 2-11-06
 Effective Date: 2-4
 District #: _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 September 1999
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 1 2006
month day year

Spot NW - SE - NE Sec. 14 Twp. 7S S. R. 39W East West
1876 feet from S N (circle one) Line of Section
856 feet from E W (circle one) Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave. - Suite 2800, LB #22
 City/State/Zip: Dallas, Texas 75204
 Contact Person: Jenni Trietsch
 Phone: 214-758-6607

(Note: Locate well on the Section Plat on reverse side)
 County: Sherman
 Lease Name: Beachner Bros Well #: 42-14
 Field Name: Goodland

CONTRACTOR: License# 33532
 Name: Advanced Drilling Technologies LLC

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Niobrara
 Nearest Lease or unit boundary: 764'
 Ground Surface Elevation: 3600' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 350
 Depth to bottom of usable water: 350
 Surface Pipe by Alternate: xxx 1 2

- | | | | |
|---|-----------------------------------|---|--|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input checked="" type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> O/WO | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic; | # of Holes | <input type="checkbox"/> Other | |
| <input type="checkbox"/> Other | | | |

Length of Surface Pipe Planned to be set: 400 Min.
 Length of Conductor Pipe required: None
 Projected Total Depth: 1800
 Formation at Total Depth: Niobrara
 Water Source for Drilling Operations:
 Well xxx Farm Pond xxx Other xxx
 DWR Permit #: _____

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101. et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be posted* on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 3, 2006 Signature of Operator or Agent: Jenni Trietsch Title: Senior Accountant

For KCC Use ONLY
 API # 15 - 181-20401-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 400 feet per Alt. 2
 Approved by: RJPZ Co. 06 / Rmt 8-2-06
 This authorization expires: 8-10-06 2-6-07
(This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

14739W