

**Permit Extension**  
**Request Received 8-1-06**  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**

For KCC Use: 2-19-06  
 Effective Date: \_\_\_\_\_  
 District #: \_\_\_\_\_  
 SGA?  Yes  No

Form C-1  
 September 1999  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**NOTICE OF INTENT TO DRILL**  
*Must be approved by KCC five (5) days prior to commencing well*

Expected Spud Date March 15 2006  
month day year

Spot SW 1/4 NE NW Sec. 24 Twp. 7 S. R. 39  East  West  
908 feet from S N (circle one) Line of Section  
1978 feet from E W (circle one) Line of Section  
 Is SECTION  Regular  Irregular?

OPERATOR: License# 33019  
 Name: Rosewood Resources, Inc.  
 Address: 2711 N. Haskell Ave. - Suite 2800, LB #22  
 City/State/Zip: Dallas, Texas 75204  
 Contact Person: Tina Morrison  
 Phone: 214-756-6626

*(Note: Locate well on the Section Plat on reverse side)*  
 County: Sherman  
 Lease Name: Briney Well #: 21-24  
 Field Name: Goodland  
 Is this a Prorated / Spaced Field?  Yes  No

CONTRACTOR: License# 33532  
 Name: Advanced Drilling Technologies LLC

Target Formation(s): Niobrara  
 Nearest Lease or unit boundary: 662'  
 Ground Surface Elevation: 3581.7' feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: NA 350  
 Depth to bottom of usable water: NA 350  
 Surface Pipe by Alternate: xxx 1 2  
 Length of Surface Pipe Planned to be set: 400' MIN.  
 Length of Conductor Pipe required: None  
 Projected Total Depth: \_\_\_\_\_  
 Formation at Total Depth: Niobrara

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic;	# of Holes <input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other xxx  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**CONSERVATION DIVISION**  
**WICHITA, KS**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is *necessary prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 10, 2006 Signature of Operator or Agent: Tina Morrison Title: Land Administrator

<b>For KCC Use ONLY</b>	
API # 15 -	<u>181-20407-0000</u>
Conductor pipe required	<u>NONE</u> feet
Minimum surface pipe required	<u>400</u> feet per Alt. <u>1</u>
Approved by	<u>ASR 2-14-06/Ret 8-2-06</u>
This authorization expires:	<u>2-14-06 2-14-07</u>
<small>(This authorization void if drilling not started within 6 months of effective date.)</small>	
Spud date:	Agent:

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

24  
7  
39W