For KCC I	Date: 7-30-06	
Elfective	Date:	
District #.		_
~~.~	June (Eller	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

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Formal to Typed
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July 30, 2006	CORRECTED Spot
Expected Spud Date day year	CSW_NW_SE_Sec 10 Two 10 S. R. 21 V We
2007	1650 feet from N / S Line of Section
OPERATOR: Licenses 6627	2310 feet from / E / W Line of Section
Name: Prospect Oil and Gas Corporation	ts SECTION Regular irregular?
Address: Box 837 City/State/Zip: Russell, KS 67665	(Note: Locate well on the Section Plat on reverse side)
City/State/Zip: Contact Person: Brad Hulchison	County: Graham
Contact Person: Phone: (785) 483-6266	የአለም 1
	Field Name: Cooper
CONTRACTOR: Licenses 33237	is this a Prorated / Spaced Field?
Name: Anderson Drilling	Target Formation(s): Kansas City
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330
	Ground Surface Elevation: 2215 feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
CONNO Disposal Wildest Cable	Public water supply well within one mile:
Seismic: of Holes Other	Depth to bottom of fresh water: 150'
Other	Depth to bottom of usable water: 1940 99
	Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 200+
tf OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 4,000
Well Name:Original Total Depth:	Formation at Total Depth: Kansas City
_	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other haul
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
NAS: Lease name: Lewis	If Yes, proposed zone:
IS Lease name Cook AFF	IDAVIT RISCEIVED
The undersigned hereby effirms that the chillien completion and eventual m	lugging of this well will comply with K.S.A. SALESAS CORPORATION COMM
ing alterations in that collision was a second collision of the collision	
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill about the posted on ea	JUL 2 5 2006 ch drilling rig: CONSERNATION PROPERTY
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

CORPLETED

	Sul		4	
Operator Name: Prospect Oil & G	Sas Corporation	on	License Number: 6627	
Operator Address: Box 837, Rus	sell, KS 670	<u> 665 </u>		
Contact Person: Brad Hutchison			Phone Number: (785)483 -6266	
Lease Name & Well No.:Cook #1			Pit Location (QQQQ):	
Type of Pit:	Pli is:		C SW NW SE	
Emergency Pit Bum Pit	Proposed	Existing	Sec. 10 Twp. 10 R. 21 East	West
Settling Pit Drilling Pit	If Existing, date co	nstructed:	1650 Feet from North / South 1	Line of Section
Workover Pit Haul-Off Pit	Pit capacity:	i	2310 Feet from 🗸 East / 🗌 West	Line of Secti
(IF WP Supply API No. or Year Drilled)	3,600	(bhis)	Graham	Cour
is the pit located in a Sensitive Ground Water	Area? Yes 🗸	No s	Chloride concentration:	mg/
			(For Emergency Pits and Settling Pits or How is the pit lined if a plastic liner is not used?	nly)
is the bottom below ground level? Ves No	Artificial Liner?	No	native clay	
	50 Length (fe	et)60	Widin (feet) N/A: S	itaci Pita
Lit of use used and an animal hard.	rom ground level to de	_	(floot)	
If the pit is lined give a brief description of the material, thickness and installation procedure	: liner	D	ndures for periodic maintenance and determining notuding any special monitoring. KANSAS CORPOR	2 5 2006
If the pit is lined give a brief description of the material, thickness and installation procedure Distance to nearest water well within one-mile	e liner B.	Describe proci liner integrity, i	idures for periodic maintenance and determining notuding any special monitoring. KANSAS CORPOR JUL 2 CONSERVAT WICH weest fresh water 2 0 feet.	ATTON COM 2 5 2006 TION DIVISIO TIAL KS
material, thickness and installation procedure	e liner e. ie of pili	Describe proce liner integrity, is Depth to shallo Source of infor	idures for periodic maintenance and determining notuding any special monitoring. KANSAS CORPOR JUL 2 CONSERVAT WICH weest fresh water 2 0 feet.	ATTON COM 2 5 2006 TION DIVISIO TIAL KS
material, thickness and installation procedure Distance to nearest water well within one-mile	e liner e. de of pili	Describe proci	conservation: well owner electric log work and Haul-Off Pits ONLY:	ATION COM 2 5 2006 TION DIVISION DIVISIONI
Distance to nearest water well within one-mile 222-! feet Depth of water well Emergency, Settling and Burn Pits ONLY:	e liner e. de of pili	Describe processing integrity, is beginning to shall be s	conservation: west fresh water	ATION COM 2 5 2006 TION DIVISIO TIA, KS
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Distance to nearest water well within one-mile. 222-1 feet Depth of water well. Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrets of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	e liner e. le of pili 30 feet :	Describe prociliner integrity, is Depth to shallo Source of informeast Dritting, World Type of materia Number of wor Abandonment Dritt pits must be correct to the best correct to the	conservation: west fresh water electric log west fresh water electric log west and Haul-Off Pits ONLY: at utilized in drilling/workover: drilling mud hing pits to be utilized: 1 procedure: air dry and backfill be closed within 365 days of spud date.	ATION COM 2 5 2006 TION DIVISIO TIA, KS
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