## For KCC Use: 8-7-06 Effective Date: 3 District # 3 SGA? Yes X No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# RECEIVED

Form C-1 AUG December 2002
Form must be Typed Form must be Signed

### NOTICE OF INTENT TO DRILL

Conductor pipe required None feet  Minimum surface pipe required 20 feet per Alt.  Approved by: PH 8-2-06  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  Agent: - File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	Must be approved by KCC five	(5) days prior to commencing Well WICH! And blanks must be	Filled
OPERATOR: Loensear Sylvi 2 OPERATOR: Loensear Carroll Energy, LLC Controll Energy, LLC Carroll Energy, LLC Carroll Energy, LLC Controll Energy, LLC Controll Energy, LLC Controll Energy, LLC Controll Energy, LLC Carroll Energy, LLC Controll Energy, LLC Controll Energy, LLC Carroll Energy, LLC Carroll Energy, LLC Controll Energy, LLC Controll Energy, LLC Carroll Ene	Expected Spud Date 8/10/2006	Spot	Fast
OPERATOR: Licenner 32912  OPERATOR: Licenner 32918 LIC Name: 2198 Valley High Dr Address 2198 Valley High Dr Address 2198 Valley High Dr ClivStale/Spr. Independence, KS 67301  ClivStale/Spr. Terry Carroll Jr. (220 330 7213  COUNTRACTOR: Licenner 33374  Name: (220 330 7213  COMTRACTOR: Licenner 33374  Name: Well Diffied For: Wall Class: Type Equipment: Mud Rotary Value Service, LLC  Lass Neel Service, LLC  Seather Person Drive Common Service Service, LLC  Seather Se	•		
Name: Carroll Energy, LLC Jet Valley High Dr City/State/Zip: Independence, KS 57391 City/State/Zip: Independence, KS 57391 City/State/Zip: Independence, KS 57391 Corried Person: (620) 330-7213 CONTRACTOR: Lionsee 33374 Name: Well Drillad For: Well Class: Type Equipment: Las Velle Service, LLC Well Drillad For: Well Class: Type Equipment: Well Drillad For: Well Class: Type Equipment: Service Pool Ext.   Name Protected / Special Field Valler: Fredomin   Service Pool Ext.   Name Protected / Special Field Valler: Fredomin   Service Pool Ext.   Name Protected / Special Field Valler: Fredomin   Service Pool Ext.   Name Protected / Special Field Valler: Fredomin   Service Pool Ext.   Name Protected / Special Field Valler: Fredomin   Service Pool Ext.   Name Pool Ext.	32912		
Address: 2198 Valley High Dr Independence, KS 57301 (Mote: Coates with the Section Pilat on reverse sick) (Mote: Apply for Permit with DWR   Ves   No.	Corroll Engrave LLC	2249 feet from F / X w Line of Section	n.
Contract Person:   Independence, KS 5791	2198 Valley High Dr	Is SECTION Regular X Irregular?	•••
Counter Person:  Terry Carrell JF.  Counter Person:  (E20) 330-7213    County   Counter Person:   Carrell JF.   Counter Person:   County   Counter Person:   Counter Person:   County   Counter Person:	Independence KS 67301		
Phones:  (620) 330-7213  CONTRACTOR: Licenses 33374  Neme:  Well Cities: 33374  Neme:  Well Cities: Type Equipment:    Soil	Toro Correll Is	Milana	
CONTRACTOR: Licenses 33374  Name: L. & SWell Service, LLC  Well Drilled For: Well Class: Type Equipment: Mad Rolary  Koll & Enh Rec  Infinited For: Well Class: Type Equipment: Mad Rolary  Koll & Enh Rec  Infinited For: Well Class: Type Equipment: Mad Rolary  Koll & Enh Rec  Infinited For: Well Class: Type Equipment: Mad Rolary  Koll & Conses	(620) 220 7212	HAII 26 D2	
CONTRACTOR: Licenses 33374  Name: L & SWell Service, LLC  Well Drilled For: Well Class: Type Equipment:    Coling   Enh Roc   Initial for: Well Class: Type Equipment:	F(10110),	Erodonio VVIII #:	
Name   Last Sylven Strick	OUTTO TOTAL CONTROL	riero italile.	<del></del> ]
Neel Drilled For:   Weil Class:   Type Equipment:   Multi Rotary   Multi Carbon   Multi Rotary   Multi Carbon   Multi Rotary   Multi Carbon   Multi Rotary   Multi Carbon   Multi Rotary	Name: L & S Well Service, LLC		X No
Second Surface Elevation   998   Second Surface   Secon		0001	
Water well within one-quarter mile:   Yes   Xes   No   No   No   No   No   No   No   N		908	MSI
Dublo water supply well within one mile:			
Seismic: a of Holes   Other   Other   Depth to bottom of treash water.   100+   100+   Surface Pipe Pipe Pixed Notion of Usuable water.   300+ 150+   Surface Pipe Pixed Notion of Usuable water.   300+ 150+   Surface Pipe Pixed Notion of Usuable water.   300+ 150+   Surface Pipe Pixed Notion of Usuable water.   300+ 150+   Surface Pipe Pixed Notion of Usuable water.   300+ 150+   Surface Pipe Pixed Notion of Usuable water.   300+ 150+   Surface Pipe Pixed Notion of Usuable water.   300+ 150+   Surface Pipe Pixed Notion of Usuable water.   300+ 150+   Surface Pipe Pixed Notion of Usuable water.   300+ 150+   Surface Pipe Pixed Notion of Usuable water.   300+ 150+   Surface Pipe Pixed Notion of Usuable water.   300+ 150+   Surface Pipe Pixed Notion of Usuable Vive Pixed Notion of Usuable Vive Pixed Notion of Usuable Vive Pipe Required   Pixed Notion of Usuable Vive Pipe Required   Pixed Notion of Usuable Vive Pipe Required   Pixed Notion of Usuable Vive Pipe Pixed Notion of Usuable Vive Pipe Required   Pixed Notion Office Pixed Notion Office Pixed Notion Office Pixed Notion   Pixed Notion Office Pixed Notion O			
Setsmic:   Other   O		1001	<u> </u>
If OWWO: old well information as follows:   Operator:		2004 2013 4	
If OWWO: old well information as follows:  Operator:  Well Name: Original Completion Date: Origi	Other	Surface Pine by Alternate: 1 Y 2	
Operator: Well Name: Original Completion Date: Original Completion Dat	If OWWO: old well information as follows:	201	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?    Yes   Two vertical depth:		- · · · · · · · · · · · · · · · · · · ·	
Original Completion Date:  Original Total Depth:  Water Source for Drilling Operation Chief  DWR Permit #:  (Note: Apply for Permit with DWR ])  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kanasas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Part KCC Use ONLY  API # 15 - 205 - 26 9 2 - 0 - 7  This authorization void it drilling not started within 6 months of approval date.  File Completion plat according to field proration orders:  Notify appropriate district office applied district office applied district office applied spoke and return to the address bel			
Water Source for Drilling Operations:    Water Source   S	_		
Well   X Farm Pond   Other   Well   X Farm Pond   Other   DWR Permit #:		•	
If Yes, true vertical depth:    DWR Permit #: (Note: Apply for Permit with DWR   ])   Will Cores be taken?   Yes   No   Will Cores be taken?   Yes   No   If Yes, proposed zone:    AFFIDAVIT	Directional, Deviated or Horizontal wellbore?		
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Date: 07/31/2006 Signature of Operator or Agent:	<ol> <li>A copy of the approved notice of intent to drill shall be posted on each</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the</li> <li>If the well is dry hole, an agreement between the operator and the dis</li> <li>The appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be</li> </ol>	by circulating cement to the top; in all cases surface pipe <b>shall be set</b> e underlying formation.  Strict office on plug length and placement is necessary <b>prior to pluggin</b> ged or production casing is cemented in;  If from below any usable water to surface within 120 days of spud date.  If 33,891-C, which applies to the KCC District 3 area, alternate II cemer e plugged. In all cases, NOTIFY district office prior to any cementing.	<i>ig;</i> ntina
For KCC Use ONLY  API # 15 - 205 - 26903-0000  Conductor pipe required None feet  Minimum surface pipe required 20 feet per Alt. (2)  Approved by: Put 8-2-06  This authorization expires: 2-2-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  Agent:  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
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Spud date: Agent: Signature of Operator or Agent: Date:		F	2
Date:			1
Uale:	Spud date: Agent:		_
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

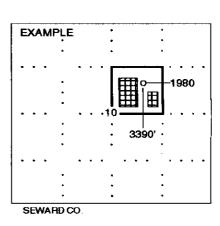
ADINA 15. °	205-26903-000	Location of Well: County: Wilson
Operator:	Carroll Energy, LLC	1590 feet from N / X S Line of Section
	HALL	2249 feet from E / X W Line of Section
Well Number:	26-B3	Sec. 26 Twp. 29S S. R. 15E X East West
Field:	Fredonia	
Number of Aci	res attributable to well:	Is Section: Regular or X Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section comer used: NE NW SE X SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

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NOTE: in all cases locate the spot of the proposed drilling locator.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Carroll Energy, LLC		License Number: 32912			
Operator Address: 2198 Valley High Dr, Independence, KS 67301					
Contact Person: Terry Carroll Jr.			Phone Number: ( 620 ) 330-7213		
Lease Name & Well No.: HALL 26-B3			Pit Location (QQQQ):		
Type of Pit:	Pit is:	· · · · <del>· ·</del>	S <u>SE</u> <u>NE</u> <u>SW</u>		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 26 Twp. 29S R. 15E X East West		
Settling Pit X Drilling Pit	tf Existing, date co	onstructed:	1590_ Feet from . North / . South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / X West Line of Section Wilson		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: NA mg/l		
Is the bottom below ground level?  X Yes No	Artificial Liner?	No	(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?  CLAY		
Pit dimensions (all but working pits):	20 Length (fe	set)8	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to de	epest point:	5 (feet)		
material, thickness and installation procedure. liner integrity, including any special monitoring.					
		Depth to shallowest fresh water			
NA feet Depth of water well feet		measuredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: FRESH WATER			
Number of producing wells on lease:  Barrels of fluid produced daily:		Number of working pits to be utilized: Abandonment procedure: AIR DRY			
Does the slope from the tank battery allow all spilled fluids to		Drill pits must be closed within 365 days of spud date.			
hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
07/31/2006  Date  Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: 8 (1 Ole Permit Numb	per:	Permi	t Date: 8 1 の Lease Inspection: Yes 収 No		