

Permit Extension
Request Received 8-1-06
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

For KCC Use: 2-19-06
Effective Date: 2-19-06
District # 4
SGA? ☐ Yes ☒ No

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 1 2006
month day year

OPERATOR: License# 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave. - Suite 2800, LB #22
City/State/Zip: Dallas, Texas 75204
Contact Person: Tina Morrison
Phone: 214-756-6626

CONTRACTOR: License# 33532
Name: Advanced Drilling Technologies LLC

Well Drilled For: Well Class: Type Equipment:
☐ Oil ☐ Enh Rec ☒ Infield ☒ Mud Rotary
☒ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Disposal ☐ Wildcat ☐ Cable
☐ Seismic; # of Holes ☐ Other

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 10, 2006 Signature of Operator or Agent: Tina Morrison Title: Land Administrator

For KCC Use ONLY

API # 15 - 181-20406-0000
Conductor pipe required NONE feet
Minimum surface pipe required 400 feet per Alt. 1
Approved by: SPR2-14-06/RAH 8-2-06
This authorization expires: 8-14-06 2-14-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Spot NE - NW - SW Sec. 23 Twp. 7 S. R. 39
2069 feet from S (circle one) Line of Section
751 feet from E-1 (circle one) Line of Section
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Sherman
Lease Name: Ihrig, O. Well #: 13-23
Field Name: Goodland

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Niobrara

Nearest Lease or unit boundary: 578'

Ground Surface Elevation: 3588.6' feet MSL

Water well within one-quarter mile: 3250 Yes ☒ No

Public water supply well within one mile: 350 Yes ☐ No

Depth to bottom of fresh water: 232 350

Depth to bottom of usable water: 232 350

Surface Pipe by Alternate: XXX 1 2 400' MIN.

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe required: None

Projected Total Depth: 1500

Formation at Total Depth: Niobrara

Water Source for Drilling Operations:

Well _____ Farm Pond _____ Other XXX

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

237394