#### For KCC Use: Effective Date: District # \_\_\_\_3

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed Form must be Signed

#### NOTICE OF INTENT TO DRILL

SGA? Yes X No  Must be approved by KCC five	(5) days prior to commencing well
August R. 2006	
Expected Spud Date August 8, 2006  month day year	Spot
	660 sec s. H west
OPERATOR: License# 33344	660 feet from E / V W Line of Section
Name: Quest Cherokee LLC	Is SECTION ✓ Regular — Irregular?
Address: 9520 North May Avenue, Suite 300 City/State/Zip: Oklahoma City, Oklahoma 73120	-
Contact Person, Richard Marlin	(Note: Locate well on the Section Plat on reverse side)  County: Labette
Contact Person: Richard Marlin Phone: (405) 286-9316	Lease Name: Journot, William M. Well #: 29-1
	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
Mall Dalla d Farm Mall Classes Type Equipments	Nearest Lease or unit boundary: 660
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 935 feet MSL
Oil Enh Rec V Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary  OWO Disposal Wildcat Cable	Public water supply well within one mile:
OWWO Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water: 100
✓ Other Coalbed Methane	Depth to bottom of usable water: 200
<b>y</b> onei	Surface Pipe by Alternate: 1 2 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1500  Formation at Total Depth: Cherokee Coals
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
(CC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
A E E	IDAVIT KANSAS CORPOR
The undersigned hereby affirms that the drilling, completion and eventual p	"'\"U#AH"
t is agreed that the following minimum requirements will be met:	חבר לין שטרי
Notify the appropriate district office <i>prior</i> to spudding of well;	CONon
and the second of the second o	ch drilling rig; et by circulating cement to the top; in all cases surface pipe shallowing to
3. The minimum amount of surface pipe as specified below shall be se	et by circulating cement to the top; in all cases surface pipe shaller at KS
through all unconsolidated materials plus a minimum of 20 feet into the	ine underlying formation.
<ol> <li>If the well is dry hole, an agreement between the operator and the c</li> <li>The appropriate district office will be notified before well is either plug</li> </ol>	district office on plug length and placement is necessary <i>prior to plugging</i> ;
6 If an ALTERNATE II COMPLETION, production pipe shall be cement	ted from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	<ul> <li>+133,891-C, which applies to the KCC District 3 area, alternate If cementing</li> </ul>
	be plugged. In all cases, NOTIFY district office prior to any cementing.
hereby certify that the statements made herein are true and to the best o	of my knowledge and belief.
Date: August 1, 2006 Signature of Operator or Agent:	Title: VP
Jate: August 1, 2000 Signature of Operator of Agent.	
	Remember to:
For KCC Use ONLY	, , , ,
A11 " 10"	
	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 20 feet per Alt. (2)	- Submit plugging report (CP-4) after plugging is completed;
Approved by: Put 8-2-06	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 2-2-07	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of approval date.)	the state of the state of the second restriction to the address boles.
1	check the box below and return to the address below.
	Well Not Drilled - Permit Expired Signature of Operator or Agent:
API # 15 - 099 - 24033 - 0000  Conductor pipe required None feet	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> <li>Obtain written approval before disposing or injecting saft water.</li> <li>If this permit has expired (See: authorized expiration date) please</li> </ul>

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

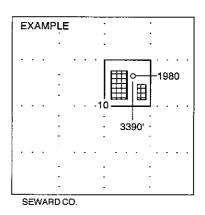
API No. 15 - 099-24033-0000	Location of Well: County: Labette
Operator: Quest Cherokee LLC	·
Lease: Journot, William M.	660 feet from N / ✓ S Line of Section 660 feet from E / ✓ W Line of Section
Well Number: 29-1	Sec. 29 Twp. 31 S. R. 19 ✓ East West
Field: Cherokee Basin CBM  Number of Acres attributable to well:	ls Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage:SWSW	If Section is Irregular, locate well from nearest corner boundary.  Section comer used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee Ll	_C	License Number: 33344								
Operator Address: 9520 North May	/ Avenue, Su	ite 300 Ok	lahoma City, Oklahoma 73120							
Contact Person: Richard Marlin		Phone Number: ( 405 ) 286 - 9316								
Lease Name & Well No.: Journot, Wil	liam M. #29-1	Pit Location (QQQQ):								
Type of Pit:	Pit is:									
Emergency Pit Burn Pit		Existing	Sec. 29 Twp. 31 R. 19 🗸 East 🗌	West						
Settling Pit	If Existing, date co	onstructed:	660 Feet from North / South Line	of Section						
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / 📝 West Line	of Section						
(If WP Supply API No. or Year Drilled)	300	(bbls)	County							
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	] NO	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)							
Is the bottom below ground level?  ☐ Yes ☑ No	Artificial Liner?  ☐ Yes  ✓	No	How is the pit lined if a plastic liner is not used?							
Pit dimensions (all but working pits):	30 Length (fe	eet) 10	Width (feet) N/A: Stee	l Pits						
Depth fo	rom ground level to de	eepest point:	10 (feet)							
If the pit is lined give a brief description of the material, thickness and installation procedure		liner integrity, in	edures for periodic maintenance and determining necluding any special monitoring.  Operation lasting approx 3 days							
Distance to nearest water well within one-mil	e of pit	Depth to shallo Source of infor	west fresh waterfeet.							
NA feet Depth of water well _	feet			KDWR						
Emergency, Settling and Burn Pits ONLY		Drilling, Work	over and Haul-Off Pits ONLY:							
Producing Formation:		Type of material utilized in drilling/workover: Air Drilled								
Number of producing wells on lease:		Number of working pits to be utilized: One								
Barrels of fluid produced daily:		Abandonment procedure: Air Dry, Back Fill and Cover								
Does the slope from the tank battery allow all flow into the pit? Yes No	I spilled fluids to	Drill pits must be closed within 365 days of spud date.  AUG 6 2 2006  Correct to the best of my knowledge and belief.								
I hereby certify that the above state	ements are true and o	correct to the bes		7006						
August 1, 2006  Date			ignature of Applicant or Agent							
KCC OFFICE USE ONLY										
Date Received: 8 2 06 Permit Nur	nber:	Perm_	it Date: 🛮 🗵 (దం Lease Inspection: 🗌 Yes	<b>∑</b> No						