# For KCC Use: 8-7-06 Effective Date: 3 SGA? Yes X No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 8, 2006  month day year	Spot East		
•	<u>SW</u> <u>SE</u> <u>Sec.</u> 7 <u>Twp.</u> 31 <u>S. R.</u> 18 <u>West</u>		
33344	800 feet from N / V S Line of Section		
OPERATOR: License# 33344 V Name: Quest Cherokee LLC	1980 feet from F L / W Line of Section		
9520 North May Avenue, Suite 300	Is SECTION _✓RegularIrregular?		
Address: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)		
Contact Person: Richard Marlin	County: Labette		
Phone: (405) 286-9316	Lease Name: Phillips, Dale R. Well #: 7-8		
	Field Name: Cherokee Basin CBM		
CONTRACTOR: License# Will be licensed by the KCC	ls this a Prorated / Spaced Field?		
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals		
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660		
	Ground Surface Elevation: 924 feet MSL		
Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:		
	Public water supply well within one mile:		
OWO Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water:		
✓ Other Coalbed Methane	Depth to bottom of usable water:		
y other	Surface Pipe by Alternate: 1 2		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25		
Operator:	Length of Conductor Pipe required:		
Well Name:	Projected Total Depth: 1500 Cherokee Coals		
Original Completion Date:Original Total Depth:	Formation at total Deptili.		
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:  Well Farm Pond Other Air		
,			
If Yes, true vertical depth:	DWR Permit #:(Note: Apply for Permit with DWR)		
KCC DKT #:	Will Cores be taken? Yes ✓ No		
NOO DAT #			
	V		
AFF	DAVIT		
The undersigned hereby affirms that the drilling, completion and eventual p	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq. AUG 0 2 200c		
It is agreed that the following minimum requirements will be met:	2 2nns		
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;	CONSERVA		
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

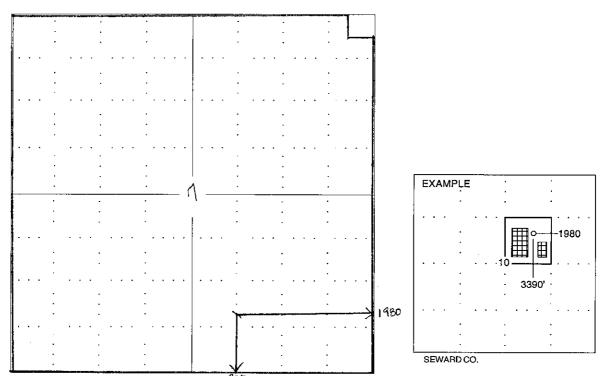
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24035-0000	Location of Well: County: Labette		
Operator: Quest Cherokee LLC	·		
Lease: Phillips, Dale R.	800 feet from N / ✓ S Line of Section 1980 feet from ✓ E / W Line of Section		
Well Number: 7-8 Field: Cherokee Basin CBM	Sec. 7 Twp. 31 S. R. 18 VEsst Wes		
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular		
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



### NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 9520 North May	y Avenue, Su	ite 300 Ok	lahoma City, Oklaho	oma 73120
Contact Person: Richard Marlin		Phone Number: ( 405 ) 286 - 9316		
Lease Name & Well No.: Phillips, Dale R. #7-8		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>SW</u> . <u>SE</u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 7 Twp. 31 R.	18  ✓ East
Settling Pit	If Existing, date constructed:		800 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit			1980	East / West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Labette	County
Is the nit located in a Sensitive Ground Water			Chloride concentration:	
Is the pit located in a Sensitive Ground Water Area? Yes You		(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  ☐ Yes ✓ No	Artificial Liner?  ☐ Yes  ✓	No	How is the pit lined if a plastic	liner is not used?
Pit dimensions (all but working pits):	30 Length (fe	eet)10	Width (feet)	N/A: Steel Pits
Depth f	rom ground level to de	eepest point:	10 (feet)	
material, thickness and installation procedure.			edures for periodic maintenance	and determining
		liner integrity, including any special monitoring.  Air Drilling Operation lasting approx 3 days		
		All Dilling	Operation lasting appr	OX 3 days
Don't to shall		west fresh water	feet	
Source o		Source of info	epth to shallowest fresh waterfeet. ource of information:	
N R feet Depth of water well feet n		<del> </del>	measured well owner electric log KDWR	
2 5			Drilling, Workover and Haul-Off Pits ONLY:	
·			Type of material utilized in drilling/workover: Air Drilled	
			working pits to be utilized: One	
Barrels of fluid produced daily:		Abandonment procedure: Air Dry, Back Fill and Cover		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits		Drill pits must	be closed within 365 days of spu	ANSAS CORPORATION COMMISS
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief.	* V / //IIIC
			<b>-</b>	CONSERVATION DIVISION WICHITA, KS
August 1, 2006				
Date	· <del></del>	S	Signature of Applicant or Agent	
	ксс	OFFICE USE O	NLY	
-1 i			_/ )	
Date Received: 8 2 06 Permit Nur	nber:	Perm	iit Date: 8/2/06 Lease	Inspection: Yes X No