

For KCC Use: 8-8-06
 Effective Date: 8-8-06
 District #: 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 November 2005
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 08/09/2006
 month day year

Spot Description: 50' E & 40' S of C S/2
 NW SW SE Sec. 24 Twp. 16 S. R. 10 E W
 (a/a/a/a) 1,280 feet from N / S Line of Section
 2,590 feet from E / W Line of Section

OPERATOR: License# 30606 ✓
 Name: Murfin Drilling Co., Inc.
 Address 1: 250 N. Water, Ste 300
 Address 2:
 City: Wichita State: KS Zip: 67202 +
 Contact Person: David Doyel
 Phone: 316-267-3241
 CONTRACTOR: License# 30606 ✓
 Name: Murfin Drilling Co., Inc.

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)
 County: Ellsworth
 Lease Name: Frehse Well #: 1-24
 Field Name: Wildcat
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): LKC, Arbuckle

Well Drilled For: Oil Gas Seismic; # of Holes: _____
 Enh Rec Storage Disposal
 Infield Pool Ext. Wildcat Other
 Other: _____
 If OWWO: old well information as follows:

Nearest Lease or unit boundary line (in footage): 1280
 Ground Surface Elevation: 1855 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 260
 Depth to bottom of usable water: 300 320
 Surface Pipe by Alternate: 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Length of Surface Pipe Planned to be set: 300 340' per operator contact
 Length of Conductor Pipe (if any): 0
 Projected Total Depth: 3450
 Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____

Bottom Hole Location: _____
 KCC DKT #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Oil & Gas Lease Attached

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 AUG 8 2 2006
 KCC WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/18/06 Signature of Operator or Agent: Shauna Gimplman Title: Agent for Operator

For KCC Use ONLY
 API # 15 - 053-21187-0000
 Conductor pipe required None feet
 Minimum surface pipe required 340' feet per ALT.
 Approved by: Ruff 8-3-06
 This authorization expires: 2-3-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

24
 16
 10
 E
 W

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 053-21187-0000
 Operator: Murfin Drilling Co., Inc.
 Lease: Frehse
 Well Number: 1-24
 Field: Wildcat
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - NW - SW - SE

Location of Well: County: Ellsworth
 _____ 1,280 feet from N / S Line of Section
 _____ 2,590 feet from E / W Line of Section
 Sec. 24 Twp. 16 S. R. 10 E W

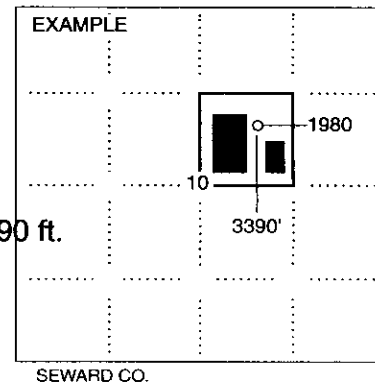
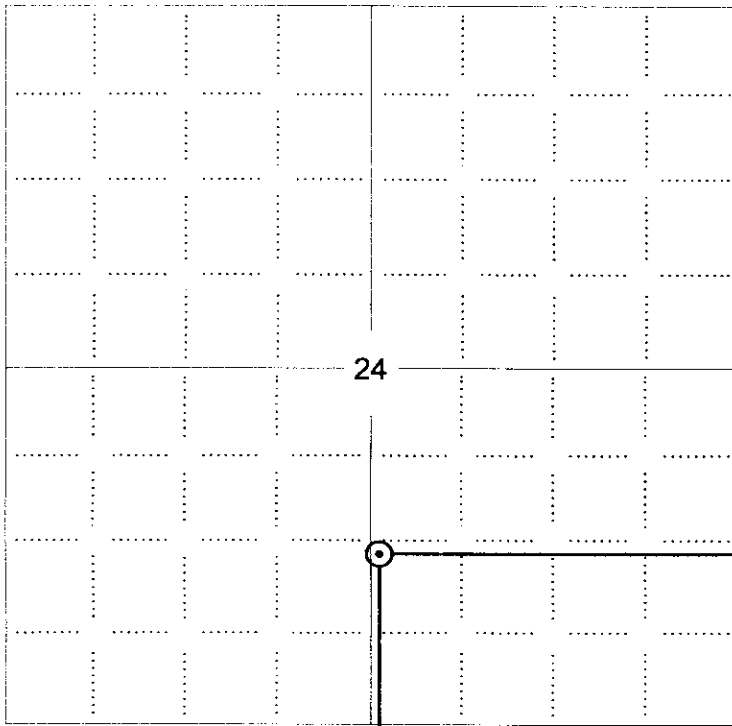
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

1280 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
 AUG 9 2 2006
 KCC WICHITA

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: Murfin Drilling Co., Inc.		License Number: 30606
Operator Address: 250 N. Water, Ste 300		Wichita KS 67202
Contact Person: David Doyel		Phone Number: 316-267-3241
Lease Name & Well No.: Frehse 1-24		Pit Location (QQQQ): _____ NW _____ SW _____ SE Sec. <u>24</u> Twp. <u>16</u> R. <u>10</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,280</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2,590</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellsworth _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite and solids self seal pits
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1412</u> feet Depth of water well <u>111</u> feet		Depth to shallowest fresh water <u>98</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Bentonite</u> Number of working pits to be utilized: <u>4</u> Abandonment procedure: <u>Allow pits to evaporate until dry, then backfill when conditions allow.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>7/18/06</u> Date		<u>Shauna Gimpelman</u> Signature of Applicant or Agent

15-053-2187-0000

KCC OFFICE USE ONLY			
Date Received: <u>8/2/06</u>	Permit Number: _____	Permit Date: <u>8/2/06</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202