

For KCC Use:
Effective Date: 8-8-06
District # 1
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL**

OWWO

Form C-1
December 2002
Form must be Typed
Form must be signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 08/10/06
month day year

Spot: East West
SW - SW - SW Sec. 31 Twp. 32S R. 34

OPERATOR: License # 5447

318 feet from N / S Line of Section

Name: OXY USA Inc.

318 feet from E / W Line of Section

Address: P.O. Box 2528

Is SECTION Regular Irregular

City/State/Zip: Liberal, KS 67905

(Note: Locate well on the Section Plat on reverse side)

Contact Person: Vicki Carder

County: Seward

Phone: (620) 629-4242

Lease Name: Hitch J Well #: 4

CONTRACTOR: License # 30606

Field Name: Shuck North

Name: Murfin Drilling Co., Inc.

Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Well Class: Type Equipment:

Target Formation(s): Chester

- Oil Gas
- Enh Rec Storage
- Infield Pool Ext
- Mud Rotary Air Rotary
- OWWO Disposal
- Wildcat Cable
- Seismic: # of Holes Other
- Other Re-Entry to D&A Hitch 2-31 API 15-175-20477 - 0000

Nearest Lease or unit Boundary: 318

Ground Surface Elevation: 2914 feet MSL

Water well within one-quarter mile Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 560

Depth to bottom of usable water: 560

Surface Pipe by Alternate: 1 2

If OWWO: old well information as follows:

Operator: Mohawk Energy Corp

Length of Surface Pipe ~~Planned to be set~~: 1715

Well Name: Hitch 2-31 (API 15-175-20477) P&A 09/10/80

Length of Conductor Pipe Required: _____

Original Completion Date: 09/10/80 Original Total Depth: 6250

Projected Total Depth: 6090

Formation at Total Depth: Chester

Directional, Deviated or Horizontal wellbore? Yes No

Water Source for Drilling Operations:

Well Farm Pond Other _____

IF Yes, true vertical depth _____

DWR Permit # _____

Bottom Hole Location _____

(Note: Apply for Permit with DWR)

KCC DKT #: _____

Will Cores be Taken? Yes No

If Yes, Proposed zone: _____

*Prorated, spaced Hugoton
07-CONS-003-WLE*

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. Seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 06/22/06 Signature of Operator or Agent: Vicki Carder Title: Capital Project

For KCC Use ONLY

API # 15 - 175-20477-00-01

Conductor pipe required None feet

Minimum Surface pipe required 1715 feet per Alt. (1) X

Approved by: RH 8-3-06

This authorization expires: 2-3-07

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

JUN 26 2006

KCC WICHITA

31-32-34 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

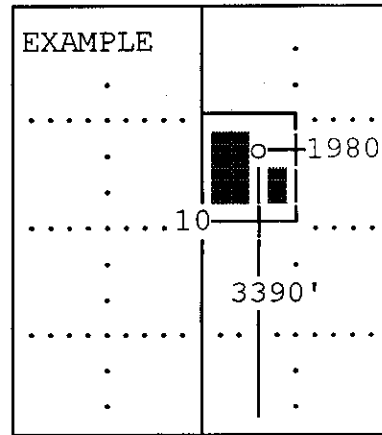
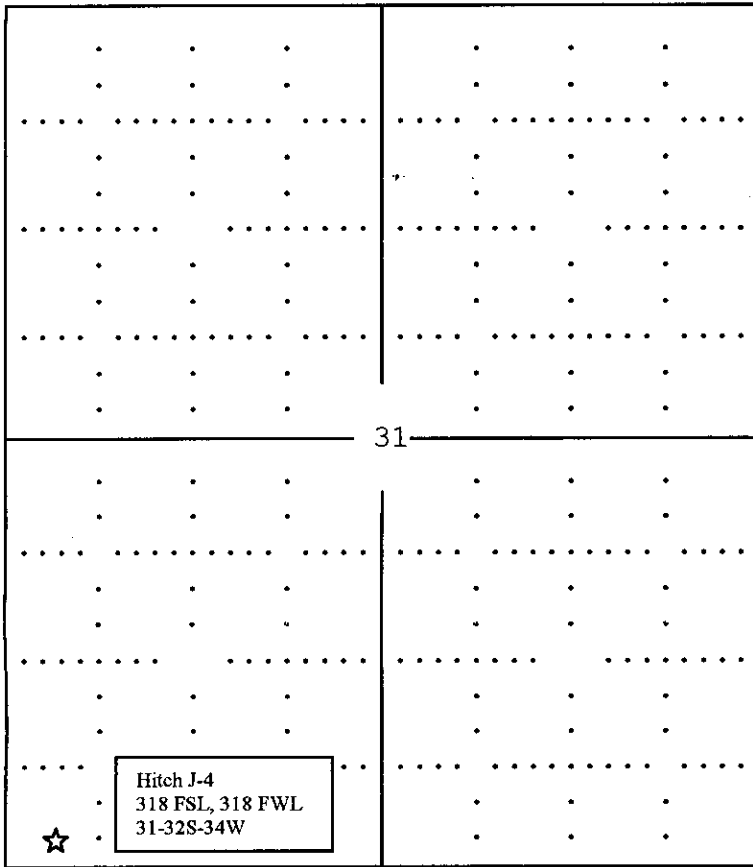
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 175-20477-00-01
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - _____ - _____

Location of Well: County _____
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. _____ Twp. _____ R. _____ East West
 Is Section Regular or Irregular
IF Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

Note: In all cases locate the spot of the proposed drilling location.

Seward County


In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: OXY USA Inc.		License Number: 5447
Operator Address: P. O. Box 2528, Liberal, KS 67901		
Contact Person: Rusty Hanna		Phone Number: (620) 629 - 4200
Lease Name & Well No.: Hitch J-4		Pit Location (QQQQ): <u> </u> - <u>SW</u> - <u>SW</u> - <u>SW</u> Sec. <u>31</u> Twp. <u>32S</u> R. <u>34</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>318</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>318</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Seward County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 16000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite & Cuttings
Pit dimensions (all but working pits): <u>150</u> Length (feet) <u>150</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>17</u> feet Depth of water well <u>320</u> feet		Depth to shallowest fresh water <u>163</u> feet. (6) Source of information: <u>KHKS</u> _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water Mud</u> Number of working pits to be utilized: _____ Abandonment procedure: <u>Evaporation and Backfill</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>06/22/06</u> Date		RECEIVED JUN 26 2006 KCC WICHITA
		 Signature of Applicant or Agent
KCC OFFICE USE ONLY <i>Normal</i>		
Date Received: <u>6/28/06</u> Permit Number: _____ Permit Date: <u>6/30/06</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

K-175-20477-00-01

RECEIVED
STATE CORPORATION COMMISSION
SEP 12 1980
CONSERVATION DIVISION
Wichita, Kansas

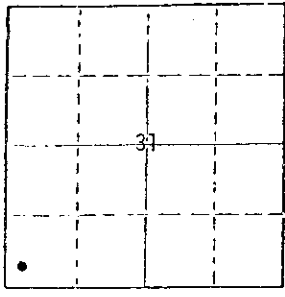
FORM CP-4

15-175-20477-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above Section Plat

Seward County, Sec. 31 Twp. 32S Rge. 34 ESW
Location as "NE/CNW/SW" or footage from lines
C-SW-SW-SW
Lease Owner Mohawk Energy Corporation
Lease Name HITCH Well No. #2-31
Office Address 2401 4th Natl. Bk. Bldg, Tulsa, OK 74119
Character of Well (Completed as Oil, Gas or Dry Hole)
DRY HOLE
Date Well completed September 8, 1980
Application for plugging filed September 10, 1980
Application for plugging approved 19
Plugging commenced September 10, 1980
Plugging completed September 10, 1980
Reason for abandonment of well or producing formation
DRY HOLE

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas, Jr.
Producing formation - Depth to top - Bottom - Total Depth of Well 6243'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0'	1715'	8-5/8"	1715'	NONE
				Surface		
				Casing		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged well with 60 sk. plug @1750' - 1650'; 30 sk. plug @800' - 750';
10 sk. plug @40' - 0'. 5 sk. plug in Rathole. Job complete at 7:30 PM
September 10, 1980

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor

STATE OF Kansas COUNTY OF Seward, ss.
R.J. Patrick (employee of owner) or (owner or operator)

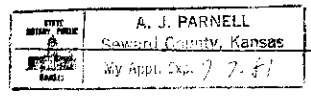
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *R.J. Patrick*
NRG Drilling, Inc., Box 1157, Liberal, KS 67901
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of September, 1980

A. J. Parnell
Notary Public.

My commission expires



- Orig.: State ✓
2 - Mohawk Exploration
2 - File
1 - Plugger, C. Thomas, Jr.