

\*CORRECTED

RECEIVED  
AUG 03 2006  
KCC WICHITA  
Form C-1  
December 2002  
Form must be Signed  
All blanks must be Filled

For KCC Use: 6-25-06  
Effective Date: 3  
District #: 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 06 19 2006  
month day year

OPERATOR: License# 32294  
Name: OSBORN ENERGY, LLC  
Address: 24850 FARLEY  
City/State/Zip: BUCYRUS, KS 66013  
Contact Person: JEFF TAYLOR  
Phone: 913-533-9900

CONTRACTOR: License# 5885  
Name: R.S. GLAZE DRILLING

Well Drilled For:  Oil  Gas  OAWD  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

\* WAS: NE-SW-NW 990' FWL  
IS: NW-SW-NW 330' FWL

\* NW  
Spot NE SW NW Sec. 12 Twp. 15 S. R. 24  East  West  
1650 feet from  N /  S Line of Section  
\* 330 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: JOHNSON  
Lease Name: ADAMS Well #: 22  
Field Name: STILLWELL  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): MARMATON AND CHEROKEE  
Nearest Lease or unit boundary: 850  
Ground Surface Elevation: 1070 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 120'  
Depth to bottom of usable water: 300+/-  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 20'  
Length of Conductor Pipe required: NONE  
Projected Total Depth: 900'  
Formation at Total Depth: CHEROKEE  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be posted* on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/14/06 Signature of Operator or Agent: Jeff Taylor Title: GEOLOGIST

For KCC Use ONLY  
API # 15 - 091-23091-0000  
Conductor pipe required None feet  
Minimum surface pipe required 20 feet per Alt. VO  
Approved by: RW 6-20-06 / RW 8-4-06  
This authorization expires: 12-20-06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form GDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

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12 15 21E

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 091-23091-0000
Operator: OSBORN ENERGY, LLC
Lease: ADAMS
Well Number: 22
Field: STILLWELL

Location of Well: County: JOHNSON
1650 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 12 Twp. 15 S. R. 24 East West

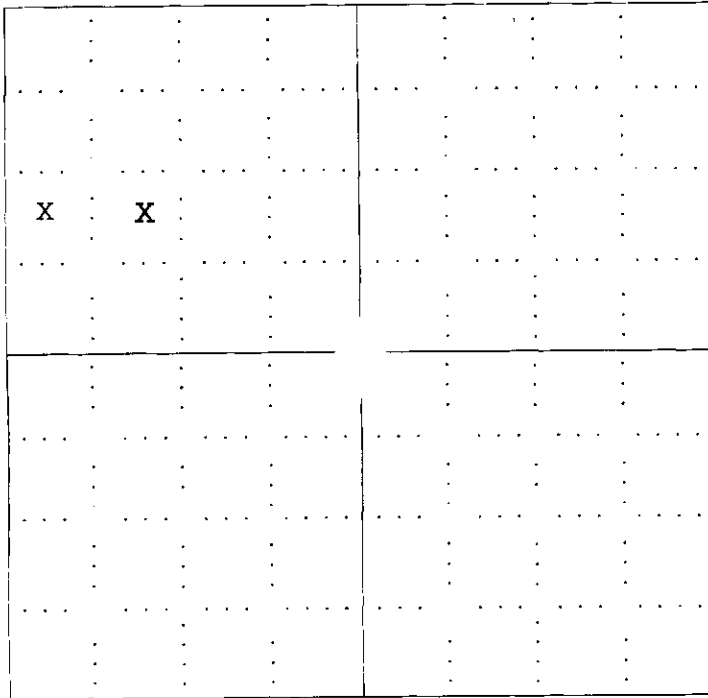
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: NE SW NW NW

Is Section: Regular or Irregular

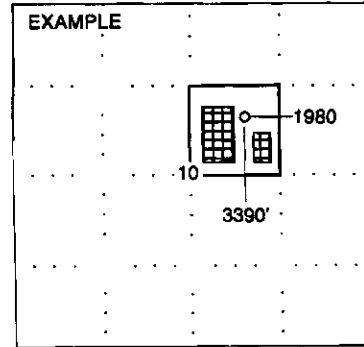
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

KCC WICHITA  
 Form CDP-1  
 April 2004  
 Form must be Typed

Submit in Duplicate

Operator Name: <b>OSBORN ENERGY, LLC</b>		License Number: <b>32294</b>
Operator Address: <b>24850 FARLEY BUCYRUS, KS 66013</b>		
Contact Person: <b>JEFF TAYLOR</b>		Phone Number: ( <b>913</b> ) <b>533 9900</b>
Lease Name & Well No.: <b>ADAMS 22</b>		Pit Location (QQQQ): <b>NW SW NW</b> <del>NE</del> <b>SW NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>550+/-</b> (bbls)	Sec. <b>12</b> Twp. <b>15</b> R. <b>24</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>1650</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <del>990</del> <b>330</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>JOHNSON</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>N/A</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>NATIVE CLAY LINED</b>
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>20</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>N/A</b>	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>24 HOUR ON SITE MAINTENANCE WHILE DRILLING</b>	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet	Depth to shallowest fresh water <u>N/A</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: <u>N/A</u> Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>BENTONITE</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>LET WATER EVAPORATE THEN USE BULLDOZER TO BACKFILL PIT</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>6/12/06</u> Date	<u>Jeff Taylor</u> Signature of Applicant or Agent	RECEIVED JUN 16 2006 KCC WICHITA
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>6/19/06</u> Permit Number: _____ Permit Date: <u>6/19/06</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-091-23091-0000