For KCC Use: Effective Date: SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five	(0) 22) 2 7 10 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
Expected Spud Date August 9, 2006	Spot 10 29	✓ East
month day year >	SE NW Sec. 19 Twp. 28 S	R. West
OPERATOR: License# 33344	1800feet from V /	
Mamo: Quest Cherokee LLC	1980 feet from E / 🗸	W Line of Section
Address: 9520 North May Avenue, Suite 300	is SECTION RegularIrregular?	
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on rev	erse side)
Contact Person; Richard Marlin	County: Wilson	
Phone: (405) 286-9316	Lease Name: Crites, David E.	_Well #: 19-2
	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?	Yes 🗸 No
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	
W. W. D. W. J. Co. Market Character Time Environments	Nearest Lease or unit boundary: 660	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 954	feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes VNo
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes 🗸 No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	
Seismic; # of Holes Other	Depth to bottom of usable water: 200	
✓ Other Coalbed Methane	Surface Pipe by Alternate: 1 2	
A CANADA and well information no follows:	Length of Surface Pipe Planned to be set: 25	<u> </u>
If OWWO: old well information as follows:	Length of Conductor Pipe required:	
Operator:	Projected Total Depth: 1500	
Well Name:	Formation at Total Depth: Cherokee Coals	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	/
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air	
If Vestrue vertical denth:	DWR Permit #	
If Yes, true vertical depth:	DWR Permit #:	lı
Bottom Hole Location:	(Note: Apply for Permit with DWR	
	(Note: Apply for Permit with DWR Will Cores be taken?	Yes VNo
Bottom Hole Location:	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:	
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:	Yes V No
Bottom Hole Location: KCC DKT #: AFF The undersigned hereby affirms that the drilling, completion and eventual processing the second	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:	Yes V No
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Bottom Hole Location: KCC DKT #: AFF The undersigned hereby affirms that the drilling, completion and eventual pilt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: IDAVIT lugging of this well will comply with K.S.A. 5541555 COR	Yes V No
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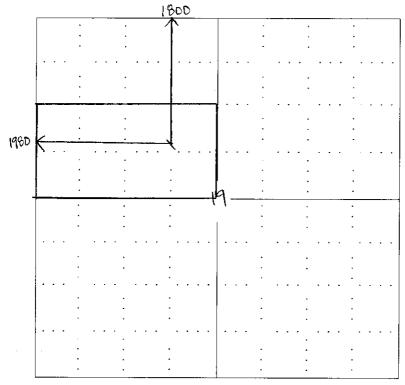
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

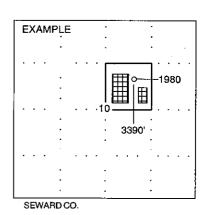
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-26912-000	Location of Well: County: Wilson
Operator: Quest Cherokee LLC	· · · · · · · · · · · · · · · · · · ·
Lease: Crites, David E.	1800 feet from VN/ S Line of Section 1980 feet from E / W Line of Section
Well Number: 19-2 Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Address: 9520 North May Avenue, Suite 300 Ok Contact Person: Richard Marlin		Phone Number: (405) 286 - 9316		
Lease Name & Well No.: Crites, David E. #19-2			Pit Location (QQQQ):	
Type of Pit: Pit is:			NW	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 19 Twp. 28S R. 1	6
Settling Pit	If Existing, date or	onstructed:	1800 Feet from 🗸 N	orth / South Line of Section
Workover Pit Haul-Off Pit	Diaia		1980	ast / ✓ West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbis)	Wilson	County
is the pit located in a Sensitive Ground Wate	r Area? ☐ Yes 🗸	No	Chloride concentration:	
			(For Emergency Pits	and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic li	ner is not used?
Pit dimensions (all but working pits):	30 Length (fe	et) 10	Width (feet)	N/A: Steel Pits
Depth	from ground level to de	eepest point:	10 (feet)	
		liner integrity, i	edures for periodic maintenance a ncluding any special monitoring. Operation lasting appro	-
		liner Integrity, i	ncluding any special monitoring. Operation lasting appro	ox 3 days
material, thickness and installation procedur	re.	liner Integrity, i	ncluding any special monitoring. Operation lasting appro	ox 3 days
material, thickness and installation procedur	le of pit	liner integrity, i Air Drilling Depth to shallo Source of infor	ncluding any special monitoring. Operation lasting appro	ox 3 days
Distance to nearest water well within one-mi	le of pitfeet	Depth to shalld Source of information. Drilling, Work	Operation lasting appro	feet.
Distance to nearest water well within one-mi	le of pitfeet	Depth to shalld Source of informeast Drilling, Work Type of materia	Operation lasting approximation: west fresh water mation: ured well owner over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air	feet.
Distance to nearest water well within one-mi MA	le of pitfeet	Depth to shalld Source of informeasu Drilling, Work Type of materia	over and Haul-Off Pits ONLY: at utilized in drilling/workover: Air	feet. electric log KDWR
Distance to nearest water well within one-mi MA	le of pitfeet	Depth to shalld Source of informeasu Drilling, Work Type of materia	Operation lasting approximation: west fresh water mation: ured well owner over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air	feet. electric log KDWR
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a flow into the pit?	le of pit feet ':	Depth to shalld Source of informeast Drilling, Work Type of materia Number of work Abandonment Drill pits must	over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air ching pits to be utilized: One procedure: Air Dry, Back Fill and be closed within 365 days of spuce	feet. electric log KDWR Drilled Cover
Distance to nearest water well within one-mi Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a	le of pit feet ':	Depth to shalld Source of informeast Drilling, Work Type of materia Number of work Abandonment Drill pits must	over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air ching pits to be utilized: One procedure: Air Dry, Back Fill and be closed within 365 days of spuce	cover Cover Components of the Cover
Distance to nearest water well within one-mi Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a flow into the pit? I hereby certify that the above sta	le of pit feet ':	Depth to shalld Source of informeast Drilling, Work Type of materia Number of work Abandonment Drill pits must	over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air ching pits to be utilized: One procedure: Air Dry, Back Fill and be closed within 365 days of spuce	cover
Distance to nearest water well within one-mi Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a flow into the pit?	le of pit feet ':	Depth to shallo Source of informeast. Drilling, Work Type of materia Number of wor Abandonment Drill pits must correct to the bes	over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air brocedure: Air Dry, Back Fill and be closed within 365 days of spuct of my knowledge and belief.	cover Cover Components of the Cover