*CORRECTED

For KCC Use: Effective Date:	8-8-06
District #	☐ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

pected Spud Date August 24 2006	Spot East 10 1/ 10W Fy
month day y ea r	NE SE SE Sec. 10 Twp. 14 S. R. 10W XWest
PERATOR: License# 8914 PROPERTIES TNC	990 feet from N / X S Line of Section
me: H & C OIL OPERATING, INC.	1001 11011
P.O. Boy 86	Is SECTION X RegularIrregular?
Plainville, KS 67663	(Note: Locate well on the Section Plat on reverse side)
ntact Person: Charles R. Ramsay	County: Ellsworth FRNFST SOULUP Well # 1-10
one: (785) 434-7434	Lease Name:
	Field Name: Wilson Creek
NTRACTOR: License# 31548	Is this a Prorated / Spaced Field?
Discovery Drilling	Target Information(s): LKC
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 3301
	Ground Surface Elevation: 1830 feet MSL
X Oil Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcal Cable	Depth to bottom of fresh water: 901
Seismic; # of Holes Other	Depth to bottom of usable water: 3001.330
Other	Surface Pipe by Alternate: 1 1 2 2
WWO: old well information as follows:	Length of Surface Pipe Planned to be set: 2001 +
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 30001
Original Completion Date:Original Total Depth:	Formation at Total Depth: LKC
	Water Source for Drilling Operations:
ectional, Deviated or Horizontal wellbore?	Well X Farm Pond Other
es, true vertical depth:	DWR Permit #:
ttorn Hole Location:	(Note: Apply for Permit with DWR 📋)
C DKT #	Will Cores be taken?
S: 330'FWL	If Yes, proposed zone: **Note: Alternate 1 Jurface casing is
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