per Herb peiner 7.31.06 @ 1:25 p.m.

* approved amended Location

For KCC Use: Elfective Date: District # 4
SGA? Yes ANO KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form must be Signed All blanks must be Filled

Expected Spud Date 7/3/2006	Spot NW Eas
month day year	SE SW Sec. 1 Twp. 15 S. A. 19 Wes
DPERATOR: License# 33269	feet from N / S Line of Section
. Central Diserating, Inc	1650 be 1730 teet from E / W Line of Section
Name:	is SECTIONRegularIrregular?
Address: Denver, CO 80202	(Note: Locate well on the Section Plat on reverse side)
City/State/Zip:	County: Ellis
Contact Person: P.A. Brew	Lease Name: Fredd Haas Well # 1
Phone: 303-894-9576	Field Name: Dechant
CONTRACTOR: License# 30606	Is this a Prorated / Spaced Field?
Name: Murfin Drilling Co.	Target Formation(s): L-KC & Arbuckle
vame:	Nearest Lease or unit boundary: 660
Well Drilled For: Well Class: Type Equipment:	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation.
	tages, age, autum (not distance inner
	i abio mater cappi) ii ii
	Depth to bottom of fresh water: 20
Seismic;# of Holes Other	Depth to bottom of usable water: 20
Other	Surface Pipe by Alternate: 1 2 2
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 210
Operator: Operat	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 3725
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
Original Completion Date:Original total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
f Yes, true vertical depth:	DWR Permit #:
	(Nate: Apply for Permit with DWR: \)
	(Nate: Apply for Permit with DWR)
AC: SHO SE-SW 660 FSL 1650 FWL	Will Cores be taken? Yes ✓
AC: SHO SE-SW 660 FSL 1650 FWL	
AS: SW-SE-SW 660'FSL 1650 FWL S: NW-SE-SW 1020'FSL 1730 FWL AFF	Will Cores be taken? If Yes, proposed zone: PIDAVIT
AS: SW-SE-SW 660'FSL 1650 FWL S: NW-SE-SW 1020'FSL 1730 FWL AFF	Will Cores be taken? If Yes, proposed zone: PIDAVIT
AS: SW-SE-SW 660 FSL 1650 FWL S: NW-SE-SW 1020 FSL 1730 FWL AFF The undersigned hereby affirms that the drilling, completion and eventual g	Will Cores be taken? If Yes, proposed zone: PIDAVIT
AS: SW-SE-SW 660 FSL 1650 FWL S: NW-SE-SW 1020 FSL 1730 FWL The undersigned hereby affirms that the drilling, completion and eventual at is agreed that the following minimum requirements will be met:	Will Cores be taken? If Yes, proposed zone: PIDAVIT
AS: SW-SE-SW 660 FSL 1650 FWL S: NW-SE-SW 1020 FSL 1730 FWL The undersigned hereby affirms that the drilling, completion and eventual at is agreed that the following minimum requirements will be met:	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. FIDAVIT
AS: SW-SE-SW 660 FSL 7650 FWL S: NW-SE-SW 7020 FSL 7730 FWL The undersigned hereby affirms that the drilling, completion and eventual at is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	Will Cores be taken? If Yes, proposed zone: PIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. PECE JUN 19
AS: SW-SE-SW 660 FSL 1650 FWL S: NW-SE-SW 1020 FSL 1730 FWL The undersigned hereby affirms that the drilling, completion and eventual go it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of the prior of surface pipe as specified below shall be a specified below shall be second in the proposed of the prior of 20 feet into	Will Cores be taken? If Yes, proposed zone: PIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. PECE JUN 19 Set by circulating cement to the top; in all cases surface pip shall be set the underlying tormation.
AS: SW-SE-SW 666FSL 7650 FWL-SE-SW 766FSL 7730 FWL-SW 766FSL 77	Will Cores be taken? If Yes, proposed zone: PIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. PECE Ach drilling rig: The the underlying tormation. If yes in the underlying tormation to the top; in all cases surface pipe shall be set the underlying tormation. If yes in the underlying tormation to the top; in all cases surface pipe shall be set the underlying tormation.
AS: SW-SE-SW 1020 FSL 1050 FWL S: NW-SE-SW 1020 FSL 1730 FWL The undersigned hereby affirms that the drilling, completion and eventual go to sagreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator additor to the control of the cont	Will Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. RECE ach drilling rig: the underlying formation. district office on plug length and placement is necessary prior to plugging length and placement length and place
AS: SW-SE-SW 1020 FSL 1050 FWL S: NW-SE-SW 1020 FSL 1730 FWL The undersigned hereby affirms that the drilling, completion and eventual at its agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is the operator.	Will Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et, seq. RECE ach drilling rig: the toy circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging agged or production casing is cemented in; ared from below any usable water to surface within 120 days of spud date.
AS: SW-SE-SW 100-FSL 1050 FWL The undersigned hereby affirms that the drilling, completion and eventual as the sagreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus for the appropriate district office will be notified before well is either plus for the appropriate district office will be notified before well is either plus for the appropriate district office will be notified before well is either plus for the appropriate district office will be notified before well is either plus for the appropriate district office will be notified before well is either plus for the appropriate district office will be notified before well is either plus for the appropriate district office will be notified before well is either plus for the appropriate district office will be notified before well is either plus for the appropriate district office will be notified before well is either plus for the appropriate district office will be notified before well is either plus for the appropriate district office will be notified before well is either plus for the appropriate district office will be notified before well is either plus for the appropriate district office will be notified before well is either plus for the appropriate district office will be notified before well is either plus for the appropriate district office will be notified before well is either plus for the appropriate district office will be notified before well is either plus for the appropriate district office will be notified before well is either plus for the appropriate district office will be notified before well appropriate district office will be notified before well appropriate district offic	Will Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. RECE ach drilling rig: ach drilling rig: the underlying formation. district office on plug length and placement is necessary prior to plugging agged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date, r #133.891-C. which applies to the KCC District 3 area, alternate II cementic
AS: SW-SE-SW 1030 FSL 1050 FWL The undersigned hereby affirms that the drilling, completion and eventual as agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall.	Will Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. RECE Such drilling rig: The underlying tormation. If yes with the seq. If yes with the yes with the seq. If yes with the yes with
AS: SW-SE-SW 1030 FSL 1050 FWL The undersigned hereby affirms that the drilling, completion and eventual at it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall.	Will Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. Ach drilling rig: ach drilling rig: the underlying formation. district office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; attended from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, atternate II cementic libe plugged. In all cases, NOTIFY district office prior to any cementing.
AS: SW-SE-SW 1020 FSL 1050 FWL The undersigned hereby affirms that the drilling, completion and eventual at it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best	Will Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. RECE ach drilling rig: tet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging agged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date, or #133,891-C, which applies to the KCC District 3 area, alternate II cemential be plugged. In all cases, NOTIFY district office prior to any cementing. If Yes Vitables of Italian in the sequence of this well will be set to the sequence of the sequen
AS: SW-SE-SW 1020 FSL 1050 FWL The undersigned hereby affirms that the drilling, completion and eventual at it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best	Will Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. Ach drilling rig: ach drilling rig: the underlying formation. district office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; attended from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, atternate II cementic libe plugged. In all cases, NOTIFY district office prior to any cementing.
AS: SW-SE-SW 1020 FSL 1050 FWL The undersigned hereby affirms that the drilling, completion and eventual at it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best	Will Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et, seq. RECE ach drilling rig: the underlying formation. district office on plug length and placement is necessary prior to plugging igged or production casing is cemented in; the from below any usable water to surface within 120 days of spud date. r #133,891-C, which applies to the KCC District 3 area, alternate II cementil be plugged. In all cases, NOTIFY district office prior to any cementing. Of my knowledge and belief. Title: President
AS: SW-SE-SW 1030 FSL 1730 FWL The undersigned hereby affirms that the drilling, completion and eventual as it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus if an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the plate: 6/7/2006 Signature of Operator or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. RECE ach drilling rig: ach drilling rig: the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging gigged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date. # #133,891-C, which applies to the KCC District 3 area, alternate II cementil be plugged. In all cases, NOTIFY district office prior to any cementing. Of my knowledge and belief. Title: President
AS: SW-SE-SW 1020 FSL 1730 FWL The undersigned hereby affirms that the drilling, completion and eventual at it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the strong are the strong and the strong and the strong and the strong and the strong are true and to the strong and the strong and the strong are true and to the strong and the strong are strong and the strong are true and to the strong and the strong and strong are strong and the strong are true and to the strong are strong and the strong are strong as a strong and the strong are strong as a strong and the strong are strong as a strong are strong as a strong and the strong are strong as a strong are strong as a strong as a strong are strong as a strong	Will Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. RECE ach drilling rig: ach drilling rig: ach drilling rig: the underlying tormation. district office on plug length and placement is necessary prior to plugging, graded or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date, r #133,891-C, which applies to the KCC District 3 area, alternate II cementians to the plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
AS: SW-SE-SW 1020 FSL 1030 FWL The undersigned hereby affirms that the drilling, completion and eventual at it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus 1. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud shall be shall be statements. Signature of Operator or Agent: For KCC Use ONLY API # 15 - OSI-25542-0000	Will Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. RECE ach drilling rig: ach drilling rig: ach drilling rig: the underlying tormation. district office on plug length and placement is necessary prior to plugging, agged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date, r #133,891-C, which applies to the KCC District 3 area, alternate II cementil to the plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and belief. Title: President Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual at its agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the intent to drill shall be posted on each of the intent of the shall be set through all unconsolidated materials plus a minimum of 20 feet into the shall be set through all unconsolidated materials plus a minimum of 20 feet into the shall be set through all unconsolidated materials plus a minimum of 20 feet into the shall be operator and the set of the shall be comer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the shall be comercially that the statements made herein are true and to the best of the shall be considered. For KCC Use ONLY API # 15 - OSI - 25542 - OSO	Will Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. RECE ach drilling rig: ach drilling rig: the underlying tormation. district office on plug length and placement is necessary prior to plugging agged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date, r #133,891-C, which applies to the KCC District 3 area, alternate II cementian in the plugged. In all cases, NOTIFY district office prior to any cementing. Of my knowledge and belief. Title: President Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
AS: SW-SE-SW 1020 FSL 1730 FWL The undersigned hereby affirms that the drilling, completion and eventual as the is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the suffice will be notified before well is either plus if an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the complete statements of the complete of the surface of the spud date or the well shall be centred to the statements of the spud date or the well shall be centred to the statements of the spud date or the well shall be centred to the statements of the spud date or the well shall be centred to the statements of the spud date or the well shall be centred to the statements of the spud date or the well shall be centred to the spud date or the well shall be centred to the statements of the spud date or the well shall be centred to the statements of the spud date or the well shall be centred to the statements of the spud date or the well shall be centred to the spud date or the well shall be centred to the spud date or the well shall be centred to the spud date or the well shall be centred to the spud date or the well shall be centred to the spud date or the well shall be centred to the spud date or the well shall be centred to the spud date or the well shall be centred to the spud date or the well shall be centred to the spud date or the well shall be centred to the spud date or the s	Will Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. RECE ach drilling rig: ach drilling rig: the underlying tormation. district office on plug length and placement is necessary prior to plugging. district office on plug length and placement is necessary prior to plugging. gged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date, r #133,891-C, which applies to the KCC District 3 area, alternate II cementian to be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and belief. Title: President Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
AS: SW-SE-SW 1000 FSL 1050 FWL S: NW-SE-SW 1000 FSL 1730 FWL The undersigned hereby affirms that the drilling, completion and eventual a size agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus if an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud shall be shall be signature of Operator or Agent: Signature of Operator or Agent: For KCC Use ONLY API # 15 - Conductor pipe required Nore feet per Alt 12.	Will Cores be taken? If Yes, proposed zone: PIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. RECE Such drilling rig: Set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Clistrict office on plug length and placement is necessary prior to plugsing, agged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date, attemate II cemential be plugged. In all cases, NOTIFY district office prior to any cementing. Of my knowledge and belief. President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
AS: SW-SE-SW 1020 FSL 1730 FWL The undersigned hereby affirms that the drilling, completion and eventual as it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into a strong hall unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the fit the well is dry hole, an agreement between the operator and the fit an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the first plus of the spud date of the specific plus of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date of the specific plus of the spud date or the well shall be confident of the specific plus of the spud date or the well shall be confident plus of the spud date or the well shall be confident plus of the spud date or the well shall be confident plus of the spud date or the well shall be confident plus of the spud date or the well shall be confident plus of the spud date or the well shall be confident plus of the spud date or the well shall be confident plus of the spud date or the well shall be confident plus of the spud date or the spud date or the well shall be confident plus of the spud date or the well shall be confident plus of the spud date or the well shall be confident plus of the spud date or the well shall be confident plus of the spud date or the well shall be confident plus of the spud date or the well shall be confident plus of the spud date or the well shall be confident plus of the spud date or the shall be confident plus of the shall be confident plus of the shall be confiden	Will Cores be taken? If Yes, proposed zone: PIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. RECE ach drilling rig: ach dri
AS: SW-SE-SW 1020 FSL 1730 FWL The undersigned hereby affirms that the drilling, completion and eventual at it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be at through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus if an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the for KCC Use ONLY API # 15 - OSI-25542-OXX Conductor pipe required Nore feet per Alt. Approved by: Run - 12-do full 8-4-do This authorization expires: 12-12-do This authorization expires: 12-12-do	Will Cores be taken? If Yes, proposed zone: PIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. RECE ach drilling rig: Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Condition district office on plug length and placement is necessary prior to plugging length or production casing is cemented in; the from below any usable water to surface within 120 days of spud date. Let from below any usable water to surface within 120 days of spud date. Let from below any usable water to surface within 120 days of spud date. Let from below any usable water to surface within 120 days of spud date. The plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
AS: SW-SE-SW 1020 FSL 1030 FWL The undersigned hereby affirms that the drilling, completion and eventual as it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into. 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud shall be completed. Signature of Operator or Agent: Por KCC Use ONLY API # 15 - OSI-25542-0000 Conductor pipe required Nore feet per Alt. Approved by: Canb-12-06 full 8-4-000 This authorization expires: 12-12-06	Will Cores be taken? If Yes, proposed zone: PLOAVIT Diugging of this well will comply with K.S.A. 55 et. seq. RECE ach drilling rig: Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging ligged or production casing is cemented in; thed from below any usable water to surface within 120 days of spud date. # #133,891-C, which applies to the KCC District 3 area, alternate II cementi be plugged. In all cases, NOTIFY district office prior to any cementing. Of my knowledge and belief. President Remember to: File Drill Pit Application (form CDP-1) with intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
AS: SW-SE-SW 1020 FSL 1730 FWL The undersigned hereby affirms that the drilling, completion and eventual as it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the strong to the appropriate district office will be notified before well is either plus if an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud shall be cemer of the spud shall be completed. Signature of Operator or Agent: For KCC Use ONLY API # 15 - SSYA-OWO Conductor pipe required Nore feet per Alt. Approved by: Public Public State Pub	Will Cores be taken? If Yes, proposed zone: PIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. RECE ach drilling rig: Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Condition district office on plug length and placement is necessary prior to plugging length or production casing is cemented in; the from below any usable water to surface within 120 days of spud date. Let from below any usable water to surface within 120 days of spud date. Let from below any usable water to surface within 120 days of spud date. Let from below any usable water to surface within 120 days of spud date. The plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please

