For KCC Use: Effective Date:_ District #_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

GA? Yes 100 Must be approved by KCC five	(b) days prior to commencing wen	
August 10 2006	Const	□ East
pected Spud Date month day year	Spot SW _ NE NE Sec. 7 Twp. 17 S. R. 2	<u></u>
,		ine of Section
PERATOR: License# 5144	671feet from _V E / _W L	
me. Mult Drilling Company, Inc.	Is SECTION ✓ RegularIrregular?	ille of Section
Idress: P.O. Box 2758	Is SECTION _▼HegularIrregular?	
ty/State/Zip:	(Note: Locate well on the Section Plat on reverse :	side)
potact Person. Mark Shreve	County: Lane	4.7
none: 316-264-6366 Ext. 13		#: <u>1-7</u>
	Field Name: Wildcat	
ONTRACTOR: License# 33350	Is this a Prorated / Spaced Field?	Yes 🗸 No
ame: Southwind Drilling, Inc.	Target Formation(s): Marmaton	
Well Drilled For: Well Class: Type Equipment;	Nearest Lease or unit boundary: 671'	
	Ground Surface Elevation: 2657'	feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile:	Yes 🗸 No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes 🗸 No
CWWO Disposal Wildcar Cable	Depth to bottom of fresh water: 180'	
Seismic;# of Holes Other	Depth to bottom of usable water: 1250'	
Other	Surface Pipe by Alternate: ☐ 1 🗸 2	
COMMAND and well information as follows:	Length of Surface Pipe Planned to be set: 200'	
OWWO: old well information as follows: Operator:	Length of Conductor Pipe required: None	
Operator:	Projected Total Depth: 4650'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian	
Original Completion DateOriginal Total Deptit	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes 🗸 No	✓ Well Farm Pond Other	<u> </u>
Yes, true vertical depth:	DWR Permit #: Contractor will apply	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	
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	VANCAGOOD	ORATION COMMIS
he undersigned hereby affirms that the drilling, completion and eventual p	olugging of this well will comply with K.S.A. 55 ANSAS CORP	OTATION CONTINUE
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

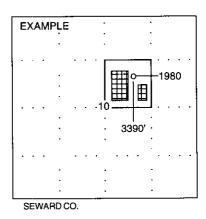
API No. 15 - 101-21952-0000	Location of Well: County: Lane
Operator: Mull Drilling Company, Inc.	1003 feet from VN / S Line of Section 671 feet from VE / W Line of Section
Lease: Hanks Trust	671 feet from 🗸 E / 🗌 W Line of Section
Well Number: 1-7	Sec. 7 Twp. 17 S. R. 27 East ✓ West
Field: Wildcat	Is Section: ✓ Regular or Irregular
Number of Acres attributable to well: 40	is Section.
QTR / QTR / QTR of acreage:SW NE NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

			. J
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RECEIVED KANSAS CORPORATION COMMISSION AUG () 4 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Mull Drilling Compa	Operator Name: Mull Drilling Company, Inc.		License Number: 5144		
Operator Address: P.O. Box 2758		67201-2758			
Contact Person: Mark Shreve		Phone Number: (316) 264 - 6366			
Lease Name & Well No.: Hanks Trust #1-7		Pit Location (QQQQ):			
Type of Pit:	Pit is:	VV4	SE SW NE NE		
Emergency Pit Burn Pit	✓ Proposed ☐ Existing		Sec. 7 Twp. 17S R. 27 ☐ East ✓ West		
Settling Pit	If Existing, date constructed:		1003 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Dit conseits:		671 Feet from Fast / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 4500	(bbls)	Lane		
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	/ No	Chloride concentration:mg/l		
	· · · · · · · · · · · · · · · · · · ·		(For Emergency Pits and Settling Pits only)		
is the bottom below ground level? ✓ Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?		
			Earth & Clay		
Pit dimensions (all but working pits):	Length (fe	eet) 80	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point: 4	(feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe proliner integrity.		liner integrity, in	edures for periodic maintenance and determining including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION		
			AUG 0 4 2006		
Distance to nearest water well within one-mile of pit Depth to shallo		west fresh water 80 feet. WOULTE VE			
201-0			Source of information: Description		
			Dallie Medical Computation		
		I utilized in drilling/workover: Chemical Drilling Mud			
Number of producing wells on lease:			king pits to be utilized: $\frac{3}{2}$		
Barrels of fluid produced daily:		Abandonment procedure: Allow to evaporate and backfill with original soil.			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		original soil.			
		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above states	I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
8/4/06					
Date		Si	gnature of Applicant or Agent		
KCC OFFICE USE ONLY					
Date Received: 8/4/06 Permit Number: Permit Date: 8/4/06 Lease Inspection: Yes -No					