For KCC Use: Effective Date: _____

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled
vp. 12 S. R. 13
on Plat on reverse side)
Well #:2
Yes VNo
feet MSL Yes VNo Yes VNo
10"
. 400*
with DWR □) Yes ✓ No
RECEIVED
et. seq. AUG 0 3 2005
KCC WICHITA
necessary prior to plugging;
within 120 days of spud date. ict 3 area, alternate II cementing office prior to any cementing.
Seologist
Intent to Drill; days of spud date; field proration orders; prior to workover or re-entry; ging is completed; or injecting salt water.

		Must be a	approved by KCC five	e (5) days prior to commencing well	
	August	17	2006	0	East
Expected Spud Date	month	day	year	Spot 120E 40S - C N/2 - NW NE Sec. 17 Twp. 12	L J
512	<i>-</i>	-		370feet from V N /	
OPERATOR: License# 513				1860feet from/ E /	
Name: <u>John O. Farmer, Inc</u> Address: <u>PO Box 352</u>				Is SECTION RegularIrregular?	
Address: TO BOX 002 City/State/Zip: Russell, KS 6	37665	·· · · · · · · · · · · · · · · · · · ·	- _	(Note: Locate well on the Section Plat on	roverne cide)
City/State/Zip: Contact Person: John Farme	er IV			County: Russell	reverse side)
Phone: 785-483-3144	/			Lease Name: McAllister	Well #: 2
	1510			Field Name:	
CONTRACTOR: License# 3	31548			Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Discovery Drilling				Target Formation(s): LKC	
Well Drilled For:	Well Class:	Tvn	e Equipment:	Nearest Lease or unit boundary: 330'	
_ /_			- ´`	Ground Surface Elevation: 1722' EGL	feet MSL
Oil Enh Red			Mud Rotary Air Rotary	Water well within one-quarter mile:	Yes ✓ No
Gas Storage		<u> </u>	Cable	Public water supply well within one mile:	Yes ✓ No
	=	· L	Cable	Depth to bottom of fresh water:	
Seismic;# of H	oles Ollier			Depth to bottom of usable water: 320' 340	
Otner				Surface Pipe by Alternate: 🗸 1 🔲 2	
If OWWO: old well information	on as follows:			Length of Surface Pipe Planned to be set: 400'	
Operator:				Length of Conductor Pipe required: none	
Well Name:				Projected Total Depth: 3450'	
Original Completion Date	e:	Original To	tal Depth:	Formation at Total Depth: Arbuckle	
Discriberal Deviated or Hori	anntal wallbase?	ı	Yes ✓ No	Water Source for Drilling Operations:	
Directional, Deviated or Horiz					
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR	
KCC DKT #:				Will Cores be taken?	Yes ✓ No
				If Yes, proposed zone:	
			AF	FIDAVIT	RECEIVED
The undersigned hereby aff	firms that the dr	illing, com	pletion and eventual i	alugaing of this wall will comply with K.C.A. EE at cag.	
					ALICE DES 2000
			will be met:		AUG 0 3 2005
It is agreed that the followin 1. Notify the appropriate 2. A convert the appropriate	district office	orior to sp	will be met: udding of well;		
Notify the appropriate A copy of the approve	e district office ped notice of inte	orior to sp ent to drill a	will be met: udding of well; shall be posted on ea	ach drilling rig;	CC WICHITA
 Notify the appropriate A copy of the approve The minimum amount 	e district office ped notice of inte t of surface pip	<i>prior</i> to sp ent to drill a e as speci	will be met: udding of well; shall be posted on ea fied below shall be s		CC WICHITA
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County: Russell
feet from N / S Line of Section
1860 feet from VE / W Line of Section
Sec. 17 Twp. 12 S. R. 13 East ✓ West
Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

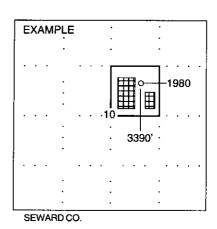
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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KCC WICHITA



NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION **APPLICATION FOR SURFACE PIT**

RECEIVED AUG 0 3 2006 F XCC WICHITA

Form CDP-1 April 2004 Form must be Typed

Submit in Duplicate

Operator Name: John O. Farmer,	Inc.	License Number: 5135				
Operator Address: PO Box 352 Russell, KS 67665						
Contact Person: John Farmer IV		Phone Number: (785) 483 - 3144				
Lease Name & Well No.: McAllister	#2		Pit Location (QQQQ):			
Type of Pit:	Pit is:		N/2 _ NW _ NE_			
Emergency Pit Burn Pit	✓ Proposed		Sec. 17 _{Twp.} 12S _{R.} 13 ☐ East ✓ West			
Settling Pit	If Existing, date constructed:		370 Feet from ✓ North / South Line of Section			
Workover Pit Haul-Off Pit	Dit and the					
(If WP Supply API No. or Year Drilled)	Pit capacity: 3,000	(bbls)	Russell			
Is the pit located in a Sensitive Ground Water Area? Yes Yo			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	NI.	How is the pit lined if a plastic liner is not used?			
✓ Yes No	☐ Yes 🗸		native clay and drilling mud			
Pit dimensions (all but working pits):6	55 Length (fe	eet) <u>65</u>	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	eepest point:	5 (feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining not be a larger to the control of			
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet.			
N/A feet Depth of water wellfeet			redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover: drilling mud			
Number of producing wells on lease:Number			Number of working pits to be utilized: 3			
Barrels of fluid produced daily:		Abandonment procedure: allow to dry by evaporation and				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		backfill when dry Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief.			
		M	<i>(</i>)			
8/2/2006 / L-1			ignature of Applicant or Agent			
Date						
KCC OFFICE USE ONLY						
Date Received: 8/3/0c Permit Num	nber:	Perm	it Date: 8/5/0(Lease Inspection: Yes (No			