Effective Date: 8-9-06 District #____4 For KCC Use:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form C-1 December 2002

Form must be Typed

**Form must be Signed

SGA? Yes No	NOTICE OF IN	(5) days prior to commencing WCC WICH Milblanks must be Filled
		(a) days prior to commoneing wars
Expected Spud Date August 25	2006	Spot East
month day	year	130'S 60'W C N/2 Sec. 27 Twp. 12 S. R. 15 West
OPERATOR: License# 5135		1450feet from V N / S Line of Section
Name: John O. Farmer, Inc.		2700feet from Fe / W Line of Section
PO Box 352		Is SECTION RegularIrregular?
Address: PO Box 352 City/State/Zip: Russell, KS 67665		(Note: Locate well on the Section Plat on reverse side)
Contact Person: John Farmer IV		County: Russell
Phone: 785-483-3144		Lease Name: Mudd Well #: 1
./		Field Name: Elsasser SW
CONTRACTOR: License# 31548		Is this a Prorated / Spaced Field? Yes ✓ No
Name: Discovery Drilling		Target Formation(s): LKC, Arbuckle
		Nearest Lease or unit boundary: 471'
Well Drilled For: Well Class: T	ype Equipment:	Ground Surface Elevation: 1835' EGL feet MSI
✓ Oil Enh Rec Infield	Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage 🗸 Pool Ext.	Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat	Cable	Depth to bottom of fresh water: 180'
Seismic;# of Hotes Other		Depth to bottom of usable water: 480'
Other		Surface Pipe by Alternate:
		Length of Surface Pipe Planned to be set: 500'
If OWWO: old well information as follows:		Length of Conductor Pipe required: none
Operator:		Projected Total Depth: 3350'
Well Name:		Formation at Total Depth: Arbuckle
Original Completion Date:Original	Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes ✓ No	Well ✓ Farm Pond Other
If Yes, true vertical depth:		DWR Permit #:
Bottom Hole Location:		(Note: Apply for Permit with DWR)
		Will Cores be taken?
Declaration of Unitization At	Lecharl	If Yes, proposed zone:
Decidration of Onicization	Cours	ii fes, proposed zone.
	AFF	IDAVIT
The undersigned hereby affirms that the drilling, co	mpletion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requiremen		
Notify the appropriate district office <i>prior</i> to		
 Notiny the appropriate district office <i>prior</i> to A copy of the approved notice of intent to dri 	spaceling or well, ill <i>shall be</i> posted on ea	ch drilling rig:
The minimum amount of surface pipe as spe	ecified below shall be se	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a r	minimum of 20 feet into t	he underlying formation.
4. If the well is dry hole, an agreement between	n the operator and the o	district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified	before well is either pluç	gged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, product	ion pipe snaii be cemeni sas surface casino order	ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spi	ud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein a		
Thereby certify that the statements made heroin a		//
Date: 8/2/2006 Signature of Operator	or or Agent: Mart	Title: Geologist
	•	/hhar tax
		/ Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
For KCC Use ONLY 167-23378-0000		V
		- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe required None	feet	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 500	feet per Alt. 1	Submit plugging report (CP-4) after plugging is completed;
Approved by: 24+ 8-4-06		- Obtain written approval before disposing or injecting salt water.
2-4407		- If this permit has expired (See: authorized expiration date) please
This authorization expires:	anthe of approval data)	check the box below and return to the address below.
(This authorization void if drilling not started within 6 m	ionais or approvardate.)	Well Not Drilled - Permit Expired
Spud date:Agent:		Signature of Operator or Agent:
		Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

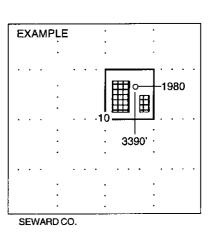
API No. 15 - 167-23378-0000	Location of Well: County: Russell				
Operator: John O. Farmer, Inc.	1450 feet from N / S Line of Section				
Lease: Mudd	2700 feet from ✓ E / W Line of Section				
Well Number: 1	Sec. <u>27</u> Twp. <u>12</u> S. R. <u>15</u>				
Field: Elsasser SW					
Number of Acres attributable to well: OTB (OTB of coronge) 130'S 60'W C N/2	ls Section: ✓ Regular or ☐ Irregular				
QTR / QTR / QTR of acreage: 130'S - 60'W C - N/2	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

KCC WICHITA	S	ubmit in Duplica	e			
Operator Name: John O. Farmer	, Inc.	·	License Number: 5135			
Operator Address: PO Box 352		S 67665				
ontact Person: John Farmer IV			Phone Number: (785) 483 - 3144			
Lease Name & Well No.: Mudd #1			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed	Existing	Sec. 27 Twp. 12S R 15 East West			
Settling Pit	If Existing, date constructed:		1450 Feet from 🗸 North / 🗌 South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		2700 Feet from ✓ East / West Line of Section			
(If WP Supply API No. or Year Drilled)	3,000	(bbls)	Russell			
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner? Yes ✓	No	How is the pit lined if a plastic liner is not used? native clay and drilling mud			
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining noluding any special monitoring.			
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet.				
N/A feet Depth of water wellfeet		Source of information: measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	l utilized in drilling/workover: drilling mud			
Number of producing wells on lease:		Number of working pits to be utilized: 3				
Barrels of fluid produced daily:		Abandonment procedure: allow to dry by evaporation and				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	backfill when dry Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ments are true and o	correct to the best	of my knowledge and belief.			
8/2/2006 Date		M.H.	hature of Applicant or Agent			
	KCC (OFFICE USE ON	LY			
Date Received: \$\sqrt{3}\sqrt{\omega} Permit Numb	ner	Permit	Date: 8/3/06 Lease Inspection: Yes I No			