For KCC Use: Effective Date: District #_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL

August 12, 2006	0.14	✓ East
pected Spud Date August 13, 2006	_ Spot NW SE NE Sec. 5 Twp. 34 S. R. 14E	West
	3550 FSLfeet from N / ✓ S Line of	Section
-DATOB: Licenset 50077	850 FELfeet fromfeet from	
	Is SECTION ✓ Regularirregular?	
ress: 211 W. Myrtle ress: Independence KS 67301		
/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)	
stact Person, Tony Williams	County: Montgomery Lease Name: Slane Well #: B	4-5
620-331-7870	Lease Name: Slane Well #: B Field Name: Cherokee Basin Coal Gas Area	
		Yes ✓ No
NTRACTOR: License# Unknown / ne: Will advise of licensed contractor on ACO-1		165 🛂 110
ne: Will advise of licensed contractor of Fito -	Target Information(s): Mississippian Nearest Lease or unit boundary: 850 feet	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:	feet MSL
	Ground Surface Elevation: 854	Yes ✓ No .
	Water well within one-quarter mile:	Yes ✓ No
Hours Harris Harris	Public water supply well within one mile:	1103
	Depth to bottom of fresh water: 150' + -	
	Depth to bottom of usable water:	
Other	Surface Pipe by Alternate: 1 2 2	
DWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 1738 feet Formation at Total Depth: Mississippian	
Original Completion Date:Original Total Depth:	Formation at rotal Depth.	
	Water Source for Drilling Operations.	
Cottonial, Donates of the		
Yes, true vertical depth:		
ies, inde vertical department	DWR Permit #:	
attom Hole Location:	(Note: Apply for Permit with DWR]	Jy., Zh.
ottom Hole Location:	(Note: Apply for Permit with DWR ☐) Will Cores be taken?]Yes √ No
ottom Hole Location:	(Note: Apply for Permit with DWR]	Yes No
ttom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	EIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 45-31194-0000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	3550 FSL feet from N / ✓ S Line of Section
Lease: Slane	850 FEL feet from ✓ E / W Line of Section
Well Number: B4-5	Sec. 5 Twp. 34 S. R. 14E ✓ East West
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: NW - SE - NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		T34S		
	 			RECEIVED KANSAS CORPORATION COMMISSION
!	 ·		850 FEL	AUG 0 4 2006 CONSERVATION DIVISION WICHITA, KS
	 ·		. 3550 FSL	R14E
	:	5		EXAMPLE : :
	 			1980
	 			3390,
	 · · · · · · · · · · · · · · · · · · ·		·	
				SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

De t Obereles Besin Operating Co. LLC			
Operator Name: Dart Cherokee Basin Operating Co. LLC	License Number: 33074		
Operator Address: 211 W. Myrtle	Independence KS 67301		
Contact Person: Tony Williams	Phone Number: (620) 331 - 7870		
Lease Name & Well No.: Slane B4-5	Pit Location (QQQQ):		
Type of Pit: Pit is:	<u>NW</u> . <u>SE</u> . <u>NE</u>		
☐ Emergency Pit ☐ Burn Pit ☐ Proposed ☐ Ex	kisting Sec. 5 Twp. 34 R. 14E Sest West		
Settling Pit	ted: 3550 FSL Feet from North / ✓ South Line of Section		
Workover Pit Haul-Off Pit Pit capacity:	850 FEL Feet from ✓ East / West Line of Section		
(If WP Supply API No. or Year Drilled) 926	(bbls) Montgomery County		
Is the pit located in a Sensitive Ground Water Area? Yes No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Artificial Liner?	How is the pit lined if a plastic liner is not used?		
✓ Yes No Yes ✓ No	Natural Clays		
Pit dimensions (all but working pits):35 Length (feet)	30 Width (feet) N/A: Steel Pits		
Depth from ground level to deepest	point: 5(feet)		
	AUG () 4 2006 CONSERVATION DIVISION WICHITA, KS		
	epth to shallowest fresh waterfeet. purce of information:		
	measured well owner electric log KDWR		
Emergency, country and carrier and	Drilling, Workover and Haul-Off Pits ONLY:		
•	Type of material utilized in drilling/workover: Air		
• • •	Number of working pits to be utilized: One		
•	Abandonment procedure: Air dry, fill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill	Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct	pits must be closed within 365 days of spud date. Ito the best of my knowledge and belief.		
August 3, 2006	Signature of Applicant or Agent		
August 3, 2006	The sugar		