#### For KCC Use: Effective Date: District #\_ SGA? TYPE NO

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five		
pected Spud Date August 13, 2006	Spot 25 33 15F □	
month day year	SE SW SE Sec. 35 Twp. 33 S. R. 15E We	est
33074	591 FSL feet from N / VS Line of Section	
ERATOR: License# 33074	1/05 FELfeet from Feet from	
Dart Cherokee Basin Operating Co.	Is SECTION Regular Irregular?	
iress: 211 W. Myrtle	(Note: Locate well on the Section Plat on reverse side)	
/State/Zip: Independence KS 67301	Montgomen/	
toot Person: Tony Williams	Stair Well #: Dodd	
ne: 620-331-7870	Field Name: Cherokee Basin Coal Gas Area	
		No
NTRACTOR: License# Unknown ne: Will advise of licensed contractor on ACO-1	Is this a Prorated / Spaced Field?  Target Information(s): Mississippian	
ne: Will advise of licensed contractor over a	Nearest Lease or unit boundary: 385 feet	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease of unit boundary	<b>ASL</b>
Mud Potony	Ground Surface Elevation.	_
	Water well within one-quarter time.	_
Graphs	FUDIIC Water Supply Won International Control	
	Depth to bottom of fresh water: 150' + -	
Seismic;# of Holes Other	Depth to bottom of usable water: 175'	
Other	Surface Pipe by Alternate: 1 2 40'	
WWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected lotar Depth.	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
	Water Source for Drining Operations.	
ectional, Deviated or Horizontal wellbore?	Well   ✓ Farm Pond Other	
es, true vertical depth:	- DWR Permit #:	
ttom Hole Location:	(Note: Apply for Permit with DWR )	_
O DVT #		No
CC DKT #:	_ Will Cores be taken?Yes _▼	
	Will Cores be taken?  If Yes, proposed zone:  RECEIVED	
AF	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  KANSAS CORPORATION CO	
AF	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  KANSAS CORPORATION CO	OMMIS
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31193-000	Location of Well: County: Montgomery			
Operator: Dart Cherokee Basin Operating Co. LLC	591 FSL feet from N / ✓ S Line of Section 1705 FEL feet from ✓ E / W Line of Section			
Lease: Stair				
Well Number: D3-35	Sec. 35 Twp. 33 S. R. 15E ✓ East Wes			
Number of Acres attributable to well: 40  QTR / QTR / QTR of acreage: SE SW SE	Is Section:			

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

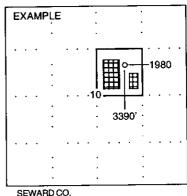
(Show footage to the nearest lease or unit boundary line.)

1000	
	•
	R15E
35	EXAMPL
. 1705 FEL	
591 FSL :	SEWARD

RECEIVED KANSAS CORPORATION COMMISSION

AUG 0 4 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dart Cherokee Basin Operating Co. LLC			License Number: 33074		
Operator Address: 211 W. Myrtle		Inde	ependence KS 67301		
Contact Person: Tony Williams			Phone Number: ( 620 ) 331 - 7870		
Lease Name & Well No.: Stair	D3	-35	Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>SESWSE</u>		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 35 <sub>Twp.</sub> 33 <sub>R.</sub> 15E		
Settling Pit	If Existing, date co	nstructed:	591 FSL Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1705 FEL Feet from ✓ East / West Line of Section		
(If WP Supply API No. or Year Drilled)	926	(bbls)	Montgomery	County	
Is the pit located in a Sensitive Ground Wate	r Area? Yes	No	Chloride concentration:		
			(For Emergency Pits and Settling Pi How is the pit lined if a plastic liner is not use		
Is the bottom below ground level?  Yes No	Artificial Liner?  Yes	No	Natural Clays		
	<u> </u>	20		Ctool Dito	
Pit dimensions (all but working pits).	35 Length (fe	et)	Width (feet) N/A	: Steel Pits	
Depth	from ground level to de		edures for periodic maintenance and determine		
			Conser W	RVATION DIVISION (ICHITA, KS	
Distance to nearest water well within one-mile of pit  2030 feet Depth of water well 188 feet		Depth to shalk Source of info	owest fresh water 90 feet.	Feedlot	
			uredwell owner electric log	KDWR	
Emergency, Settling and Burn Pits ONL		Drilling, Worl	cover and Haul-Off Pits ONLY:		
Producing Formation:		Type of mater	ial utilized in drilling/workover: Air		
Number of producing wells on lease: Number of we		orking pits to be utilized: one			
Barrels of fluid produced daily:		Abandonment	procedure: Air dry, fill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.			
I hereby certify that the above sta	atements are true and	correct to the be	st of my knowledge and belief.		
August 3, 2006		1000	////		
	~	Jory 4	/ Mun -		
Date		$\mathcal{L} = \mathcal{L}$	Signature of Applicant or Agent		
	KCC				
	ксс	OFFICE USE			