For KCC Use: SGA? Yes X No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

SW SE Sec. Twp. 3 S. R. 19 West Sec. Sec. Sec. Twp. 3 S. R. 19 West Sec. Se	August 11, 2006			
Section Sect	Expected Spud Date August 11, 2006	Spot ✓ East		
Section Constant	monut day year	<u> </u>		
Name: Oses Controles LLC Approved by Mark	OPERATOR: License# 33344			
Address: \$250 Nort May Provinces Subte 500 (Contract Person, Richard Marin Contract Person, Richard Space Richard	Name. Quest Cherokee LLC	teet from V E / W Line of Section		
County: Lisenese County: Lisen	9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?		
County: Lisenese County: Lisen	City/State/Zip: Oklahoma City, Oklahoma 73120			
CONTRACTOR: Licenses Will be licensed by the KCC	Contact Person: Richard Marlin	County: Labette		
CONTRACTOR: Ucensel: Will be licensed by the KCC State Well Dilliced For Well Class: Type Equipment: Vell Dilliced For Well Class: Type Equipment: Vell Class: Type Equipment: Vell Class: Type Equipment: Vell Class: Vell Class: Vell Class: Vell Class: Vell Class: Vell Class: Vell Class Control Surface Elevation: Vell Will Control Debt: Vell Fam Pond Other All Vell Fam Pond Other Vell Fam Pond O	Phone: (405) 286-9316	Lasse Name. Cherokee Lease Well #. 19-1		
Name: Weil Drilled For: Weil Class: Type Equipment: Mud Rotary Market Lease or unit boundary. 690 Ground Surface Elevation: 994 Yes Name		Field Name: Cherokee Basin CBM		
Well Drillod For: Well Class: Type Equipment: Name Starter Start	CONTRACTOR: License# Will be licensed by the RCC	!s this a Prorated / Spaced Field?		
Comparison Com	Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals		
Ground Surface Elevation; 994	Well Brilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660		
Water well within one-quarter water well within one mile: water well well well well well within one mile: water well well well well well well within one mile: water well well well well well water well water bourse of surface pipe required. water source for for for doubter of profected Total Depth: fam of Other Air water source for Diffing Operations: water source of water source within DWR water source of water source within DWR water source withi		Ground Surface Elevation: 964 feet MSL		
Seismit:		Water well within one-quarter mile: ☐ Yes ✓ No ✓		
Selsmic: s of Holos Other Other Coalbed Methane				
Content Coalbed Methane Surface Pipe y Planned to be set: 25		Depth to bottom of fresh water: 100		
If OWWO: old well information as follows: Operator: Operator: Well Name: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED KANSAS CORPORATION COMMISSION If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED KANSAS CORPORATION COMMISSION If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED KANSAS CORPORATION COMMISSION If Yes, proposed zone: AUG 0 7 2006 2. A copy of the approved notice of intent to dril shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases successions of the right of the provided intensical plus a minimum of 20 feel into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary in the following must be completed within 30 days of the spud date or the well shall be plugged or production casing is cemented in; 6. If an ALTERNATE If COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix: "5" - Eastern Kansas surface casing order #13.8391-C, which applies to the Collatict 3 area, alternate If cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and to the best of my knowledge and belief. Police in the provise district office a shours prior to workover or re-entry; Submi	Seismic;# of Holes Other	Depth to bottom of usable water: 200		
Operator: Well Name: Original Completion Date: Original Completion Dat	✓ Other	Surface Pipe by Alternate: 1 2		
Length of Conductor Pipe required: Projected Total Depth: Source For Definition Projected Total Depth: Projected Total Depth: Cherokee Coalis Projected Total Depth: Cherokee Coalis Projected Total Depth: Cherokee Coalis Projected Total Depth: Source for Drilling Operations: Water Source for Drilling	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25		
Well Name: Original Completion Date: Origina		Length of Conductor Pipe required:		
Original Completion Date: Original Total Depth: Source for Drilling Operations: Class Water Source for Drilling Operations: Water Source on Drilling Operations: Water Source So	•	Projected Total Depth: 1500		
Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Drilling Operation Other Later Water Source for Drilling Operation other Water Source for Parm to Charles Water Source for Drilling Operation other Water Source for Parm to Water Source Consults of Water Source Consults of Water And Indiana Source With Dwar Later Source Consults Operation Operation Operation Operation Source Consults Opera		Formation at Total Depth: Cherokee Coals		
Source S	- · · · · · · · · · · · · · · · · · · ·			
Note: Apply for Permit with DWR Yes No	- · · · · · · · · · · · · · · · · · · ·	Well Farm Pond Other Alf		
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If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED KANSAS CORPORATION COMMISSION (COMMISSION CORPORATION COMMISSION COMMISSION CANSAS CORPORATION COMMISSION (COMMISSION CORPORATION COMMISSION CANSAS CORPORATION COMMISSION (COMMISSION CORPORATION COMMISSION COMMISSION CORPORATION COMMISSION (COMMISSION CORPORATION COMMISSION CORPORATION COMMISSION CORPORATION COMMISSION (COMMISSION CORPORATION COMMISSION CORPORATION COMMISSION CORPORATION COMMISSION (COMMISSION CORPORATION COMMISSION COMMISSION CORPORATION COMMISSION COMMISSION CORPORATION COMMISSION COMMI	Bottom Hole Location:			
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Spud date: Agent: Signature of Operator or Agent: Date: Date:		check the box below and return to the address below.		
Date:	,			
	Spud date: Agent:	NO		
		Date:		

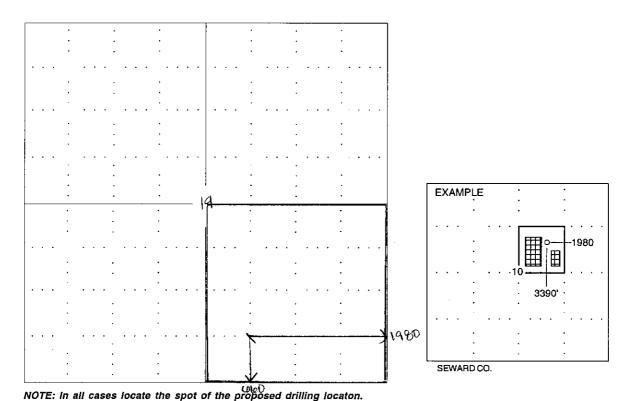
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24047-0000	Location of Well: County: Labette
Operator: Quest Cherokee LLC	660 feet from N / V S Line of Section
Lease: Cherokee Lease	1980 feet from 🗸 E / 🔲 W Line of Section
Well Number: 19-1	Sec. 19 Twp. 31 S. R. 19 📝 East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SW SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 9520 North May	/ Avenue, Sui	ite 300 Ok	lahoma City, Oklaho	ma 73120
Contact Person: Richard Marlin			Phone Number: (405) 286 - 9316	
Lease Name & Well No.: Cherokee L	ease #19-1		Pit Location (QQQQ):	
Type of Pit:	Pit is:		sw	<u>SE</u>
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 19 Twp. 31 R. 1	9_ ✓ East West
Settling Pit	If Existing, date co	onstructed:	660 Feet from N	forth / ✓ South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Lahette	ast / West Line of Section
Is the pit located in a Sensitive Ground Water Area? Yes ANO			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic I	
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 10 (feet)				
Air Drilling Operation lasting approx 3 days				
Distance to nearest water well within one-mile of pit Depth to shallo Source of information of the shallo		lowest fresh water		
3\3\ feet Depth of water well 97 feet measured well owner electric log KDWR				electric logKDWR
Emergency, Settling and Burn Pits ONLY		_	over and Haul-Off Pits ONLY:	Drilled
i		rial utilized in drilling/workover: <u>Air Drilled</u> orking pits to be utilized: <u>One</u>		
		procedure: Air Dry, Back Fill and Cover		
Does the slope from the tank battery allow all spilled fluids to		be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION				
August 4, 2006			- 3.U	AUG 0 7 2006
Date		S	Signature of Applicant or Agent	CONSERVATION DIVISION WICHITA, KS
	КСС	OFFICE USE O	NLY	
Date Received: 8 7 05 Permit Num	nber:	Perm	it Date: <u> </u>	Inspection: Yes X No