RECEIVED AUG 0 4 2006

Kansas Corporation Commission

Form C-1 December 2002 must be Typed must be Signed

must be Filled

For KCC Use:

SGA? Yes No

Mucthos

OIL & GAS CONSERVATION DIVISION	KCC MICH	I I Parm
NOTICE OF INTENT TO DRILL	<b>.</b>	FUIIII
pproved by KCC five (5) days prior to commencing	g well '	Ali blanks

xpected Spud Date				Spot		<b>√</b> Ea
	month	day	year	SE SE NE Sec. 29	Twp. <sup>23</sup>	16 We
PERATOR: License# 32710				3000 feet 1		ine of Section
ame. Laymon Oil II, LLC				530feet t	from 🗸 E / 🔙 W L	ine of Section
. 1998 Squirrel Road				Is SECTIONRegular	.Irregular?	
ty/State/Zip:	66758			(Note: Locate well on the	Section Plat on reverse .	side)
ontact Person: Kenneth Laymo	on .			County: Woodson		orde)
hone: 620-963-2495	<i>,</i>			I C Debises	We	II #: 20-06
				Field Name: Vernon		
ONTRACTOR: License# 327	10			Is this a Prorated / Spaced Field?		Yes 🗸
ame: company tools			<del></del>	Target Formation(s): Squirrel		
				Nearest Lease or unit boundary: 16	5	
Well Drilled For:	Well Class:	Type E	quipment:	Ground Surface Elevation: n/a		feet M
✓ Oil ✓ Enh Rec	✓ Infield 🕶	Mu	ud Rotary	Water well within one-quarter mile:		Yes 🗸
Gas Storage	Pool Ext.	Air	Rotary	Public water supply well within one n	nila	Yes 🗸
OWWO Disposal	Wildcat	Ca	ible	Depth to bottom of fresh water: 150	/ / ·	les 🗸
Seismic;# of Hole	es Other			Depth to bottom of usable water: 225		
Other				·		
				Surface Pipe by Alternate: 1	2 40'	
OWWO: old well information				Length of Surface Pipe Planned to I	De set:	<del></del> -
Operator:				Length of Conductor Pipe required:		
Well Name:				Projected Total Depth: 1180	· · · · · · · · · · · · · · · · · · ·	
Original Completion Date:	Or	iginal Total [	Depth:	Formation at Total Depth: Squirrel		
tarakanan Daribatan an Union	nanialibara?		Yes ✓ No	Water Source for Drilling Operations:		
rectional, Deviated or Horizo				L	her	
				DWR Permit #:		
					Permit with DWR [])	
ottom Hole Location:			<del> </del>	(Note: Apply for F Will Cores be taken?	<u> </u>	Yes ✓
ottom Hole Location:			<del> </del>	(Note: Apply for F	<u> </u>	Yes ✓
ottom Hole Location:				(Note: Apply for F Will Cores be taken? If Yes, proposed zone:	<u> </u>	Yes ✓
ottom Hole Location:			AFF	(Note: Apply for F Will Cores be taken? If Yes, proposed zone:		☐ Yes 🗸
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	20	7-27	050-	000	٥		Location of	Well: County: W	oodson	
API No. 15 - 207 - 270 50 - 0000  Operator: Laymon Oil II, LLC  Lease: L.E. Robison						3000 feet from N / S Line of Section 530 feet from E / E / W Line of Section				
Well Number: 20-06				Sec. 29 Twp. 23 S. R. 16 ✓ East West						
Field: Ven	non	- 10 AM SECTION FOR THE PERSON								
		مفصلطمة ببطئي	all:				Is Section:	✓ Regular or	Irregular	
QTR / QTF		ributable to	SE	. SE	_	NE				
QIN/QII	17 GIR O	acieage				··•··			e well from nearest cor	ner boundary.
							Section corr	ner used: NE	NW SE sw	
						Pi	.AT			
		(S	how location	on of the	well and			for prorated or sp	aced wells.)	DECEMED
		, 0.					t lease or unit b		,	RECEIVED
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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# AUG 0 4 2006 CC WICHITA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

C WICHIA Form CDP-1
April 2004
Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Laymon Oil II, LLC		License Number: 32710					
Operator Address: 1998 Squirrel Road, Neosho Falls, KS 66758							
Contact Person: Kenneth Laymon		Phone Number: ( 620 ) 963 - 2495					
Lease Name & Well No.: L.E. Robiso	n #20-06	Pit Location (QQQQ):					
Type of Pit:	Pit is:	SE SE NE NE					
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 29 Twp. 23 R. 16 ✓ East West				
Settling Pit	If Existing, date co	onstructed:	3000 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		Feet from ✓ East /  West Line of Section				
(If WP Supply API No. or Year Drilled)	240	(bbls)	Woodson				
Is the pit located in a Sensitive Ground Water	Area?  Yes ✓	No	Chloride concentration: n/a mg/l				
	1		(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?  Ves No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
			Native Clay				
Pit dimensions (all but working pits):							
Depth from ground level to deepest point: 4(feet)							
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.				
, , , , , , , , , , , , , , , , , , , ,		J 3/					
Distance to nearest water well within one-mile of pit  Depth to shallowest fresh waterfeet.							
Distance to nearest water well within one-mile	e or pit	Source of infor					
NH feet Depth of water well	feet	measu	iredwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:		i -	over and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	al utilized in drilling/workover: drilling gel				
Number of producing wells on lease:			king pits to be utilized: one				
Barrels of fluid produced daily:		Abandonment	procedure: backfill w/dirt				
Does the slope from the tank battery allow all flow into the pit?  Yes No	spilled fluids to	be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
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08/01/06	K.	non agt					
Date		ignature of Applicant or Agent					
KCC OFFICE USE ONLY							
Date Received: 8/4/06 Permit Number: Permit Date: 8/4/06 Lease Inspection: Yes No							
Date Received: 8/4/06 Permit Number: Permit Date: 8/4/06 Lease Inspection: Yes No							