

For KCC Use:  
 Effective Date: 8-12-06  
 District # 2  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

**OWWO**  
 Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 15, 2006  
 month day year

OPERATOR: License# 5399  
 Name: American Energies Corporation  
 Address: 155 North Market, Suite 710  
 City/State/Zip: Wichita, KS 67202  
 Contact Person: Karen Houseberg  
 Phone: 316-263-5785

CONTRACTOR: License# 5123  
 Name: Pickrell Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic; # of Holes	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:  
 Operator: Et Al, Inc.  
 Well Name: #2 Freemyer 15-095-20,191 - 00-00  
 Original Completion Date: 12/31/69 Original Total Depth: 3121'

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot Approx 150' SE of NW-SE-SW East   
 NW-SE-SW SE Sec. 20 Twp. 27 S. R. 6 West   
495 feet from  N /  S Line of Section  
1815 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Kingman  
 Lease Name: Moran Well #: 1-20  
 Field Name: Wildcat  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Miss Chert  
 Nearest Lease or unit boundary: 495'  
 Ground Surface Elevation: 1537' feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 20'  
 Depth to bottom of usable water: 200'  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 251' existing  
 Length of Conductor Pipe required: None  
 Projected Total Depth: 3950'  
 Formation at Total Depth: Miss Chert  
 Water Source for Drilling Operations:  Well  Farm Pond Other Other  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
 Date: 8/02/06 Signature of Operator or Agent: Karen Houseberg Title: Tech. Asst.

RECEIVED  
 AUG 04 2006  
 KCC WICHITA

**For KCC Use ONLY**  
 API # 15 - 095-20191-00-01  
 Conductor pipe required None feet  
 Minimum surface pipe required 251 feet per Alt. 1  
 Approved by: KH 8-7-06  
 This authorization expires: 2-7-07  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

20  
 27  
 6W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

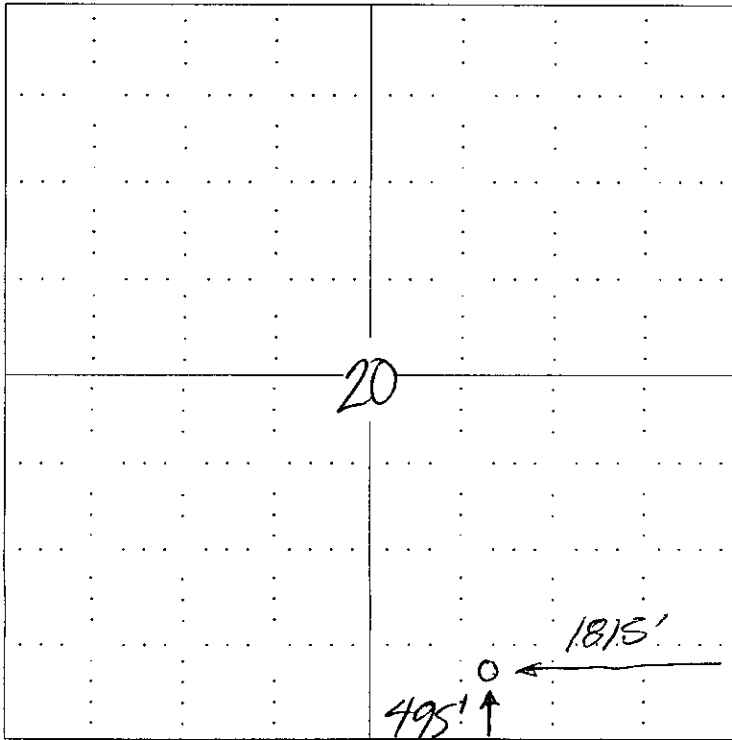
*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - 095-20,191-0001  
 Operator: American Energies Corporation  
 Lease: Moran  
 Well Number: 1-20  
 Field: Wildcat  
 Number of Acres attributable to well: 160  
 QTR / QTR / QTR of acreage: C - SW - SE

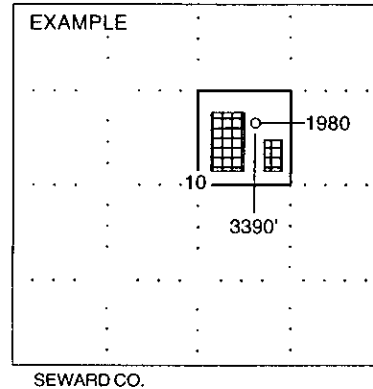
Location of Well: County: Kingman  
495 feet from  N /  S Line of Section  
1815 feet from  E /  W Line of Section  
 Sec. 20 Twp. 27 S. R. 6  East  West  
 Is Section:  Regular or  Irregular  
 If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



RECEIVED  
 AUG 04 2006  
 KCC WICHITA



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED  
 AUG 04 2006  
 KCC WICHITA

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
 APPLICATION FOR SURFACE PIT

Form CDP-1  
 April 2004  
 Form must be Typed

Submit in Duplicate

Operator Name: <b>American Energies Corporation</b>		License Number: <b>5399</b>
Operator Address: <b>155 North Market, Suite 710, Wichita, KS 67202</b>		
Contact Person: <b>Karen Houseberg</b>		Phone Number: ( <b>316</b> ) <b>263</b> - <b>5785</b>
Lease Name & Well No.: <b>Moran 1-20</b>		Pit Location (QQQQ): <b>150<sup>S</sup>E . C . SW . SE</b> Sec. <b>20</b> Twp. <b>27</b> R. <b>6</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>495</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1815</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Kingman</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>800</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural Clays in soil</b>
Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>80</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>1565</b> feet    Depth of water well <b>80</b> feet		Depth to shallowest fresh water <b>16</b> feet Source of information: <b>KHKGJ</b> _____ measured _____ well owner _____ electric log _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Chemical mud</b> Number of working pits to be utilized: <b>3</b> Abandonment procedure: <b>Pump to reserve pit, allow to dry and backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: <b>8/02/06</b>		Signature of Applicant or Agent: <i>Karen Houseberg</i>

15-095-20191-00-01

KCC OFFICE USE ONLY			
Date Received: <b>8/4/06</b>	Permit Number: _____	Permit Date: <b>8/7/06</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

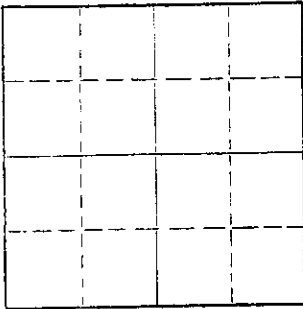
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-095-20191-00-00

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

NORTH



Locate well correctly on above  
Section Plat

Kingman County, Sec. 20 Twp. 27S Rge. (E) 6 (W)  
Location as "NE/CNW/SW" or footage from lines 825' EML & 495' ESL of 37/4  
Lease Owner Et., Al., Inc.  
Lease Name Freeriver Well No. 2  
Office Address 119 Cameron Bldg., Okla. City, Okla. 73106  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed Dec. 20, 19 69  
Application for plugging filed Dec. 20, 19 69  
Application for plugging approved Dec. 20, 19 69  
Plugging commenced Dec. 20, 19 69  
Plugging completed Dec. 20, 19 69  
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Herman Justus  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3221 Feet  
Show depth and thickness of all water, oil and gas formations.

CASING RECORD

OIL, GAS OR WATER RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	251	8-5/8	251	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with heavy mud to 240 feet. Set first plug @ 240 ft. w/1/2 sack hulls and 25 sacks cement. Filled hole with heavy mud to 40 feet. Set second plug @ 40 ft. w/1/2 sack hulls and 10 sacks cement. Bridged rat hole with 2 sacks cement. Job complete @ 12:00 Midnight, 12/20/69.

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 24 1969  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Gabbert-Jones, Inc.  
Address 630 Sutton Place - Wichita, Kansas 67202

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
B. E. Hall (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) B. E. Hall  
930 Sutton Place, Wichita, Kansas 67202  
(Address)

Subscribed and sworn to before me this 22 day of December, 19 69  
Barbara J. Layton  
Barbara J. Layton Notary Public.

