

For KCC Use: 8-13-06
 Effective Date: 2
 District #: 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 15, 2006
 month day year

OPERATOR: License# 6236 ✓
 Name: MTM PETROLEUM, INC.
 Address: PO BOX 82
 City/State/Zip: SPIVEY KS 67142-0082
 Contact Person: MARVIN A. MILLER
 Phone: 620-532-3794 OR 620-548-3035

CONTRACTOR: License# 5123 ✓
 Name: PICKRELL DRILLING CO., INC.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot S2 SE SW Sec. 29 Twp. 29 S S. R. 7 East West
330 feet from N / S Line of Section
3300 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: KINGMAN
 Lease Name: ELMER OAK Well #: 3
 Field Name: SPIVEY-GRABS
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): MISSISSIPPIAN

Nearest Lease or unit boundary: 330
 Ground Surface Elevation: 1511 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 100
 Depth to bottom of useable water: 180

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 200
 Length of Conductor Pipe required: NONE
 Projected Total Depth: 4500
 Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Core be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq. **RECEIVED KANSAS CORPORATION COMMISSION**

It is agreed that the following minimum requirements will be met:

AUG 08 2006

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface casing shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any useable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 08/08/09 Signature of Operator or Agent: _____ Title: AGENT

For KCC Use ONLY
 API # 15 - 095-22049-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. **(1)**
 Approved by: Put 8-8-06
 This authorization expires: 2-8-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Plat Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

29
29
710

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 095-22049-0000
 Operator: MTM PETROLEUM, INC.
 Lease: ELMER OAK
 Well Number: 370'
 Field: SPIVEY-GRABS

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: S2 SE SW

Location of Well: County: KINGMAN
330 feet from N / S Line of Section
3300 feet from E / W Line of Section
 Sec. 29 Twp. 29 S S. R. 7 East West

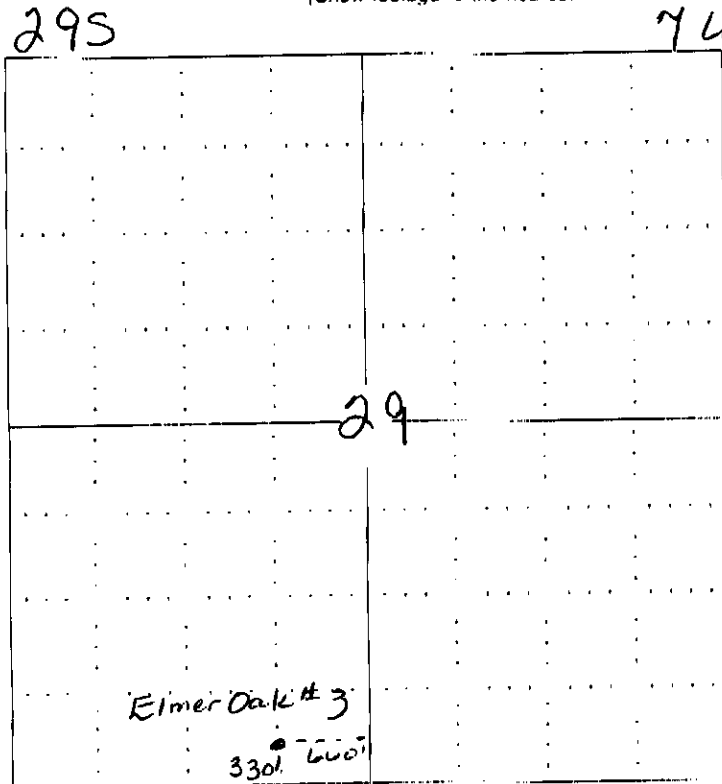
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

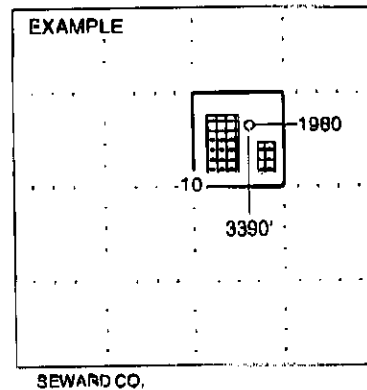
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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CONSERVATION DIVISION
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

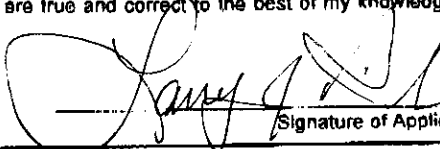
AUG 08 2006

Form CDP-1
April 2004

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION must be Typed
WICHITA, KS

Submit in Duplicate

Operator Name: MTM PETROLEUM, INC.		License Number: 6236
Operator Address: PO BOX 82 SPIVEY KS 67142		
Contact Person: MARVIN A. MILLER		Phone Number: (620) 532 - 3794
Lease Name & Well No.: ELMER OAK #3		Pit Location (QQQQ): C S2 SE SW Sec. 29 S Twp. 29 S R. 7 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3300 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section KINGMAN County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No, or Year Drilled)</small>	Pit Is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 2000 (bbls)	Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? CLAY BOTTOM, BENTONITE
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 213 feet Depth of water well 31 feet		Depth to shallowest fresh water 15 feet. Source of Information: KHKL5 _____ measured _____ well owner _____ electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESHWATER Number of working pits to be utilized: 2 Abandonment procedure: HAUL OFFSITE, JET TO RESERVE, BACKFILL WHEN DRY Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 08/08/06 Date  Signature of Applicant or Agent		

15-095-22049-000

KCC OFFICE USE ONLY			
Date Received: 8/8/06	Permit Number: _____	Permit Date: 8/8/06	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No