For KCC Use: Effective Date: SGA? ☐ Yes 📈 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Sw NE Soc 34 Top, 35 R. 18 West West Color Sw Ne Soc 34 Top, 35 R. 18 West Color Sw Ne S	OPERATOR: Licenses 33344 Name: Orest Chemose LLC Name:	Expected Spud Date August 14, 2006	Spot ✓ East
Address-\$500 North May Aware. Suit a 300 SECTION Regular Irregular?	DERATOR: Licenses* Name: Court Convent Licenses* Name: Court Convent Licenses* Name: Court Convent May Avairus. Suits 200 Contact Person. Richard Murin Convent Person. Richard Murin Conv	month day year	<u>SW</u> - <u>NE</u> Sec. <u>34</u> Twp. <u>29</u> S. R. <u>18</u> West
Name. Calest Cheronee Ltc. West Characters State West W	Name. Collect Cheroses ELC Name. Seed Cheroses ELC Name. Seed Cheroses ELC Name. Will advise an the ACO-1 CollyStact/Cp. Oblations 379.0 Oblations 79720 Contract Person. Shrive Marin Phone, (600) 286-9316 CONTRACTOR. Licensey Will be licensed by the KCC Name. Will advise on the ACO-1 Name. Will advise on the ACO-1 Social Ent Rec one of Ent Rec one	OPERATOR: License# 33344	- Total Tota
Address 2800 North Mey Avenues, Suits 300	Activase 3600 North May Avenue, Sute 300 (In SECTION Regular Irregular? (Interpolar More Location Activate More	Name. Quest Cherokee LLC	
Country, Exector will on the Section Plant on reverse side) Country Co	Collection	9520 North May Avenue, Suite 300	Is SECTION _✓ _Regular Irregular?
Country Necesho Promo. (450) 2669316 CONTRACTOR: Licenses Will be licensed by the KCC Name. Will advise on the ACO-1 Well Drilled For: Well Class: Type Equipment: Oil Ein Rec Infield Mud Rotary	County. Neesho County Neesho Count	City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Pilone (#00) 286-0816	CONT HACTOR: Licenseer Will be licensed by the KCC	Contact, Person: Richard Marlin	County: Neosho
CONTRACTOR: Licenses Will be licensed by the KCC Seriod Advisor on the ACO-1 Well Dillad Error. Well Class: Typo Equipment: Well Dillad Error. Well Class: Typo Equipment: Well Dillad Error. Well Class: Typo Equipment: Well Class: We	CONTRACTOR: Licenses* Will be licensed by the KCC Name Will advise on the ACO-1 Well Drilled For. Well Class: Type Equipment: Own Enh Rec Infect Well Class: Type Equipment: Own Disposal Storage Pool Ext. Air Potary Own Disposal Pool Ext. Air Potary Order Cealbed Mehtane If OWNC: disposal Wilder Both Coable Deph to bothom of Infect water spiply well within one mile: Wes No Deph to bothom of Infect water spiply well within one mile: Wes No Deph to bothom of Infect water spiply well within one mile: Wes No Deph to bothom of Infect water spiply well within one mile: Wes No Deph to bothom of Infect water spiply well within one mile: Wes No Deph to bothom of Infect water spiply well within one mile: Wes No Deph to bothom of Infect water spiply well within one mile: Wes No Deph to bothom of Infect water spiply well within one mile: Wes No Deph to bothom of Infect water spiply well within one mile: Wes No Deph to bothom of Infect water spiply well within one mile: Wes No Deph to bothom of Infect water spiply well of Infect Spiply water spiply well fram Prand Other Air DWR Permit st. **Water severical depth** **Water severical depth** **Water severical depth** **Water severy spiple water water spiple wat	Phone: (405) 286-9316	Lease Name. Henry Trust Well #. 34-5
Spiral ContractOries Licenses Will of Description West Description	South Processed () Separate Field () Special Field () Spe	Will be Beened by the KCC	Field Name: Cherokee Basin CBM
Name: well Dilled Por: Well Class: Type Equipment: Well Dilled Por: Well Class: Type Equipment: Well Dilled Por: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Wildest Wildest Wildest Wildest Wildest Wildest Sosiante; for ficides Other Other Coalbod Methane Wildest Wildest Cable Depth to bottom of fresh water. Depth fresh water. De	Name Well Drilled For Well Class: Type Equipment: Target Formation(s): Checked Coals	CONTRACTOR: License# Will be licensed by the RCC	
Nearest Lease or unit boundary: 440 September Se	Nearest Lease or unit boundary, 440 Nearest Lease or unit boundary 440 Near	Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
Spirate Storage Pool Ext Findland Mud Rotary Pool Ext	Got MSL Ground Surface Elevation, 1998 Got MSL Gas Storage Pool Ext. Air Rotary Wildcate Gas Storage Pool Ext. Air Rotary Wildcate Gas Wildcate Gas Wildcate Gas Wildcate Gas Wildcate Gas G	Wall Drillad For: Wall Class: Type Equipment:	Nearest Lease or unit boundary: 440
Water well within one rights Water well within one mile: Water well well within one mile: Water well well within one mile: Water well well well well well well well we	Water wall within one-quarter mile: Yes No No No No No No No N		
Cable Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes	Public water supply well within one mile:		Water well within one-quarter mile: Yes ✓ No
Seismic:	Selsmit: _ # of Holes Other		Public water supply well within one mile:
Depth to bottom of usable weter. Surface Pipe by Afternate: 1 2 2 Length of Surface Pipe Planned to be set: 23 Length of Surface Pipe Planned to be set: 23 Length of Conductor Pipe required: Original Completion Date: Original Total Depth: Projected Total Depth: 1500 Formation at Total Depth: 1500 Formation at Total Depth: 1500 Formation at Total Depth: Projected Total Opth: 1500 Formation at Total Depth: Projected Total Opth: Opth Permit with DWR DWATE Source for Drilling Operations: (Note: Apply for Permit with DWR DWATE Source for Drilling Operations: (Note: Apply for Permit with DWR DWATE Source for Drilling Operations: (Note: Apply for Permit with DWR DWATE Source for Drilling Operations: (Note: Apply for Permit with DWR DWATE Source for Drilling Operations: (Note: Apply for Permit with DWR DWATE Source for Drilling Operations: (Note: Apply for Permit with DWR DWATE Source for Drilling Operations: (Note: Apply for Permit with DWATE DWATE SOURCE) AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et see RESCEIVED Will Cores be taken? If yes, proposed zone: (Note: Apply for Permit with DWR DWATE SOURCE) AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et see RESCEIVED Will Cores be taken? If yes, proposed zone: (Note: Apply for Permit with DWATE DWATE SOURCE) AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et see RESCEIVED Will Core see taken? If yes, proposed zone: (Note: Apply for Permit with DWATE DWATE SOURCE) AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et see RESCEIVED Will Yes, proposed zone: (Note: Apply for Permit with DWATE DWATE SOURCE) AFFIDAVIT The undersigned hereby affirms that the drilling as apply for the public of the public stoke the public st	Depth to bottom of usable water Section Depth to bottom of usable water Depth to bottom Depth to bot		Depth to bottom of fresh water:
Surface rips by Arter Pips Planned to be set: 25 Coperator:	If OWWO old well information as follows: Operator: Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Farm Pond Other Air DWR Permit #: (Note: Apply for Permit with DWR) Well Gross be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5 gt. seg. RECEIVED Well Gross be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5 gt. seg. RECEIVED Well Gross be taken? If Yes, proposed zone: AUG U 8 2006 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases suffices and the district office on pills dry hole, an agreement between the operator and the district office on pills dry hole, an agreement between the operator and the district office on pills lot yhole, an agreement between the operator and the district office on pills lot yhole, an agreement between the operator and the district office on pills be only the farmator of the district office on pills to surface pipe as specified below well is either plugged or production casing is comented in; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from bolow any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, whi	Seismic; # of Holes Uther Coalbed Methane	Depth to bottom of usable water: 200
Coperator: Well Name: Original Completion Date: Original Total Depth: Frojected Total Depth: 1500	Length of Conductor Pipe required: Well Name:	✓ Other	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Well Section Hole Location: Water Source for Drilling Operations: Water Source for Drilling Operation Source for Drilling Operation Operat	Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Original Completion Date: Original Total Depth:	Original Completion Date: Original Total Depth: Section Section Original Total Depth: Original Total Depth: Section Original Total Depth: Original Tot	Operator:	
Original Completion Date:	Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Premit with DWF Water Source for Premit with DWF	Well Name:	Projected Total Depth: 1500
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for S	Water Source for Drilling Operations: Well Farm Pond Other Air DWR Permit #: Will Cores be taken? Well Farm Pond Other Air DWR Permit #: Will Cores be taken? Well Farm Pond Other Air DWR Permit #: Will Cores be taken? Well Farm Pond Other Air DWR Permit #: Will Cores be taken? Well Farm Pond Other Air DWR Permit #: Will Cores be taken? Will Cores be taken? Well Farm Pond Other Air DWR Permit #: Will Cores be taken? Will Cores	Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals
DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DW	Will Cores be taken?		
Record Hole Location: Note: Apply for Permit with DWR	RCC DKT #:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air
Will Cores be taken? Yes, proposed zones	Will Cores be taken? Yes No	•	DWR Permit #:
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. see RECEIVED WASAS CORPORATION COMMISSI It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases subsequent follows through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to brugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - /33 - 266 90-cccc Approved by: Plf P-Dob Title: VP Femember to: - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office on places check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:	The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 st. seq. RECEIVED KANSAS CORPORATION COMMISS List agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases serons private with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary with the following formation. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. It an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: August 7, 2006 Signature of Operator or Agent: For KCC Use ONLY APProved by: Put Prove This authorization expires: Agent: Age	Bottom Hole Location:	(Note: Apply for Permit with DWR)
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RSCEIVED (and the sagreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to Sugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: August 7, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - \(\textit{J33} - \(\textit{26} \) 90	The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq. RECEIVED It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfaces prior through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to brugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Sastem Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: August 7, 2006 Signature of Operator or Agent: File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office well is alternated within 6 months of approval date.) Spud date: Agent:	KCC DKT #:	Will Cores be taken? Yes ✓ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et as CORPORATION COMMISSI It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface prior to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary for the Sugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Poate: August 7, 2006 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 day	The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. ser RECEIVED CANSAS CORPORATION COMMISS agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases subgreption from 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to Sugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERIATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: August 7, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - \(\frac{133}{33} - \frac{2669}{30} \) 90-000 Approved by: \(\frac{147}{247} \) 90-000 File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office approval date; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office approval date. Well Not Drilled - Permit Expired Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		If Yes, proposed zone:
For KCC Use ONLY API # 15 - /33 - 26690-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. X 2 Approved by: Pth 9-9-00 This authorization expires: Q-9-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	For KCC Use ONLY API # 15 - /33 - 266 90 - coco Conductor pipe required	 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on e The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either ple If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall. 	set by circulating cement to the top; in all cases set by circulating cement to the top; in all cases set by circulating cement to the top; in all cases set by circulating cement to the underlying formation. WICHITA WICHITA SET BY S
For KCC Use ONLY API # 15 - /33 - 266 90-000 Conductor pipe required	For KCC Use ONLY API # 15 - /33 - 266 90 - COOO Conductor pipe required	Date: August 7, 2006 Signature of Operator or Agent:	Title: VP
API # 15 - /33 - 266 90 - 0000 Conductor pipe required	API # 15 - /33 - 266 90 - COOO Conductor pipe required		Remember to:
This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Spud date: Agent: Agent: Agent: Spud date: Agent:	This authorization expires: 2-9-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Date:	API # 15 - 133-26690-0000	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent	Check the box below and return to the address below. Check the box below and return to the address below.		
Spud date: Agent: Signature of Operator or Agent:	Spud date: Agent: Date:		- Obtain written approval before disposing or injecting salt water.
1,3111	Date:	Approved by: PtH 9-8-06 This authorization expires: 2-9-07	- Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please
Data.		Approved by: PtH 9-8-06 This authorization expires: 2-9-07	- Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired

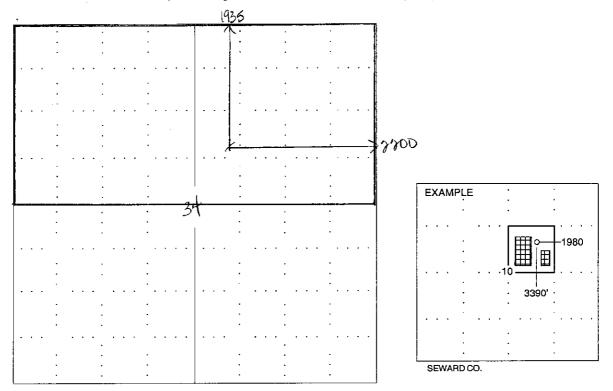
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26690000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	1935 feet from VN / S Line of Section
Lease: Henry Trust	2200 feet from 🗸 E / W Line of Section
Well Number: 34-5	Sec. 34 Twp. 29 S. R. 18 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage:SW NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC			License Number: 33344
Operator Address: 9520 North May	y Avenue, Suite 3	300 Okl	lahoma City, Oklahoma 73120
Contact Person: Richard Marlin			Phone Number: (405) 286 - 9316
Lease Name & Well No.: Henry Trust	#34-5		Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	Proposed Existing		Sec. 34 Twp. 29 R. 18 East West
Settling Pit	If Existing, date constructed:		1935 Feet from 🗸 North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		Feet from ✓ East / West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	Neosho County
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ✓ No			Chloride concentration: mg/l
s the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?
Yes V No	Yes V No		Tiow is the pit lined if a plastic liner is not used:
Pit dimensions (all but working pits):	30 Length (feet) _	10	Width (feet) N/A: Steel Pits
• • • • •	rom ground level to deepest		10 (feet)
material, thickness and installation procedure			cluding any special monitoring. Operation lasting approx 3 days
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor			vest fresh waterfeet.
N/A feet Depth of water well _	feet	measuredwell owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:			A (- D - 11 - 1
			l utilized in drilling/workover: Air Drilled
Number of producing wells on lease:	Nur	mber of work	ring pits to be utilized: One
Barrels of fluid produced daily:	Nui	mber of work	
Barrels of fluid produced daily:	Aba I spilled fluids to	mber of work	ring pits to be utilized: One
Barrels of fluid produced daily:	Aba	mber of work andonment p	e closed within 365 days of spud date.
Barrels of fluid produced daily: Does the slope from the tank battery allow alfolion into the pit? Yes No	Aba	mber of work andonment p	e closed within 365 days of spud date.
Barrels of fluid produced daily: Does the slope from the tank battery allow alflow into the pit? I hereby certify that the above state	Aba	mber of work andonment p Il pits must b It to the best	e closed within 365 days of spud date. One RECEIVE KANSAS CORPORATION