

AMENDED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

2ND
*CORRECTED

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 4-9-06
District # 1
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 01 2006
month day year

Spot SE SE SW Sec 20 Twp 30S S. R 39W East West

OPERATOR: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address: P. O. BOX 3092, WL1, RM 3.201
City/State/Zip: HOUSTON, TX 77253-3092
Contact Person: DEANN SMYERS
Phone: (281) 366-4395

230 FSL feet from N / S Line of Section
2510 FWL feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on Section Plat on Reverse Side)

* CONTRACTOR: License #: 4824
Name: PIONEER NATURAL RESOURCES

County: STANTON
* Lease Name: KELLUM SWD Well #: 1

Field Name: _____
Is this a Prorated/Spaced Field? Yes No

Target Formation(s): LANSING/KANSAS CITY

Nearest Lease or unit boundary: 230

Ground Surface Elevation: 3206 feet MSL

Water well within one-quarter mile: yes no

Public water supply within one mile: yes no

Depth to bottom of fresh water: 520

Depth to bottom of usable water: 520

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 540 min

* Length of Conductor pipe required: _____

Projected Total Depth: 4500

Formation at Total Depth: LANSING/KANSAS CITY

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores Be Taken?: Yes No

If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT # _____

WAS: Contractor 33375 Cheyenne Drilling LP PTD 4400
IS: Contractor 4824 Pioneer Natural Resources PTD 4500
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et, seq,
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: JULY 17, 2006 Signature of Operator or Agent: Deann Smyers Title: REGULATORY STAFF ASSIST.

For KCC Use ONLY
API # 15- 187-21076-0000
Conductor pipe required None feet
Minimum surface pipe required 540 feet per Alt 1 ✓
Approved by: RCH 4-4-06 / RCH 4-5-06 / RCH 8-8-06
This authorization expires: 10-4-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW ^{2ND}

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- _____
 Operator BP AMERICA PRODUCTION COMPANY
 Lease KELLUM SWD
 Well Number 1
 Field _____

Location of Well: County: STANTON
230 FSL feet from S / N L / T Line of Section
2510 FWL feet from W / E L / T Line of Section
 Sec 20 Twp 30 S. R. 39 East West

Number of Acres attributable to well: 640

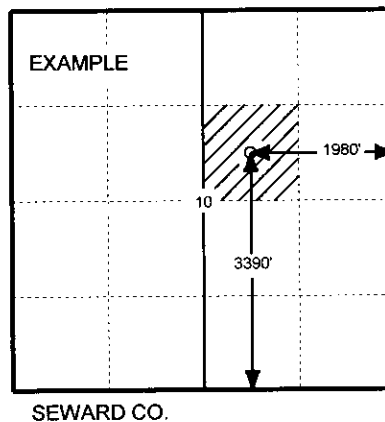
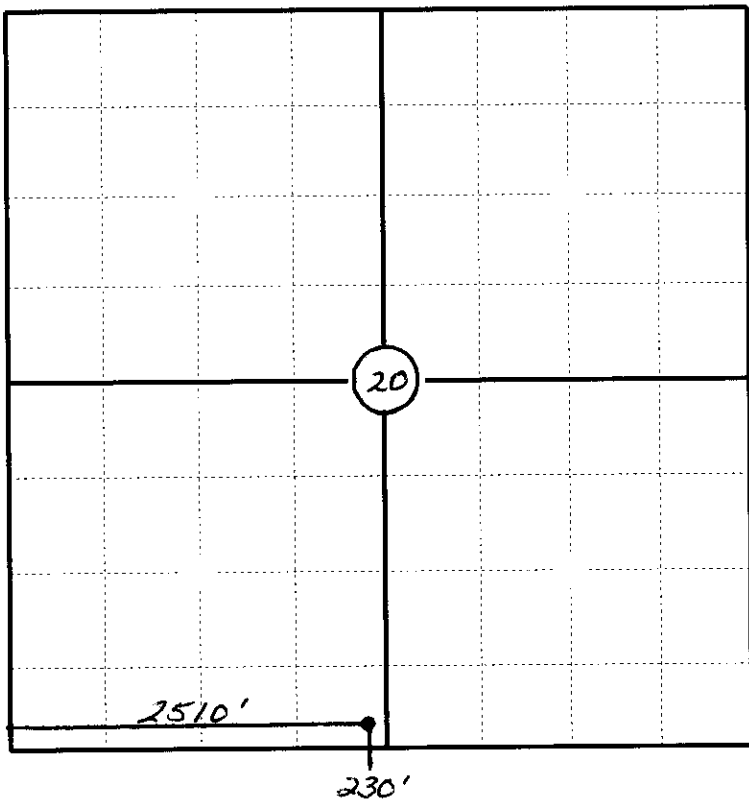
Is Section Regular or Irregular

QTR/QTR/QTR of acreage: SE - SE - SW

If Section is irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to nearest lease or unit boundary line)



In plotting the proposed location of the well, you must show;

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



DeAnn Smyers
BP America Production Company
P. O. Box 3092 Room 3.201
Houston, TX 77253-3092

July 19, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

Amended Notice of Intent to Drill
Arthur Mayer SWD #2, Kellum SWD #1
Minnie Neff SWD #1, and Stallman B SWD #1

Please find enclosed amended Form C-1's for the above listed wells. Listed below are the corrections that were made on each intent.

Contractor License # - changed to 4824
Contractor Name - changed to Pioneer Natural Resources
Lease Name corrected (page 1 and 2)
Well number - removed # sign (page 1 and 2)
Projected Total Depth - changed from 4400 to 4500

If you have any questions or need any additional information, I can be reached at (281) 366-4395.

Yours very truly,

A handwritten signature in cursive script that reads "DeAnn Smyers".

DeAnn Smyers
Regulatory Staff Assistant