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For KCC Use:	8-13-06	
Effective Date:	0 13 00	
District #	<u> </u>	
SGA2 MV	s 🗆 No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 0 7 2006

Form C-1 December 2002

KCC WICHITAForm must be Typed

	ITENT TO DRILL CC WICH A Form must be Signed All blanks must be Filled
	<u>_</u>
Expected Spud Date September 1 2006	Spot East
: /	C SE/4 Sec. 7 Twp. 34 S. R. 33 X West
OPERATOR: License# 5263	660feet from N / S Line of Section
Name: Midwestern Exploration Co.	660feet from XE / W Line of Section
Address: 3500 S. Boulevard, Suite 2B	Is SECTION X Regular Irregular?
City/State/Zip: Edmond, Oklahoma 73013	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Dale J. Lollar	County: Seward
Phone: 405-340-4300	Lease Name: Metcalf
CONTRACTOR: License# 5147	Field Name: Salley
Name: Beredco, Inc.	Is this a Prorated / Spaced Field?
Name,	Target Information(s): Morrow & Chester
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660 1
Oil Enh Rec Infield X Mud Rotary	Ground Surface Elevation: Est. 2875 feet MSL
Gas Storage X Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 700' Depth to bottom of usable water: 730'
Other	
· · · · · · · · · · · · · · · · · · ·	Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1600' Length of Conductor Pipe required: 40'
Operator:	The same of the sa
Well Name:	Projected Total Depth: 6600' Formation at Total Depth: St. Louis
Original Completion Date:Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	X Well Farm Pond Other DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🛛
KCC DKT #:	Will Cores be taken?
PROPATED & SPACED HULDTON.	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	I THE A
2. A copy of the approved notice of intent to drill shall be posted on ea	ch drilling rig; of by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into t	he underlying formation.
4. If the well is dry hole, an agreement between the operator and the o	district office on plug length and placement is necessary prior to plugging:
The appropriate district office will be notified before well is either plug	aged or production casing is cemented in:
b. If an ALIERNALE II COMPLETION, production pipe shall be cement	ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the soud date or the well-shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best o	
O(1/n)	
Date: 8/1/06 Signature of Operator or Agent: X	Title: President
	Bornomber to
For KCC Use ONLY	Remember to:
175-22059-000	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
API # 15	- File acreage attribution plat according to field proration orders;
osineesis pipe required	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 750 feet per Alt. 1	- Submit plugging report (CP-4) after plugging is completed;
Approved by: 2148-8-06	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 2-8-07	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:
	Date:
Mail to: KCC - Conservation Division, 130 S	6. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

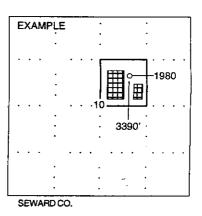
API No. 15 - 175 - 22059-000	Location of Well: County:
Operator:	
Lease:	
Well Number:	
Field:	-
Number of Acres attributable to well:	
QTR / QTR / QTR of acreage:	if Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

RECEIVED AUG 0 7 2006

Form CDP-1

APPLICATION FOR SURFACE PIT

KCC WICHITA orm must be Typed

Submit in Duplicate

Operator Name: Midwestern Exploration Co.		License Number: 5263		
Operator Address: 3500 S. Boulevard, Suite 2B, Edmond,		Oklahoma 73013		
Contact Person: Dale J. Lollar		,,	Phone Number: (405) 340 - 4300	
Lease Name & Well No.: Metcalf 1-	7		Pit Location (QQQQ):	
Type of Pit:			_ C _ SE/4_ SE/4	
Emergency Pit Burn Pit	Pit is: X Proposed Existing		Sec. 7 Twp. 34S R. 33 East X West	
Settling Pit	If Existing, date constructed:		660 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit			reet from North / South Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:			
	14,000	(bbls)	Seward County	
Is the pit located in a Sensitive Ground Water	Area? Yes 🗓	No-	Chloride concentration:n/amg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
X Yes No	Yes X	No	Pit is self-sealing with drilling mud.	
Dit dimensions (all but working pits): 12	5	net) 125	Width (feet)N/A: Steel Pits	
Pit difficultions (all but working pits).	congui (ic		5 (feet)	
	om ground level to de			
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.	
N/A		N/A		
Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fresh water142feet.	
Source of int		Source of infor		
	feet			
Emergency, Settling and Burn Pits ONLY:		l = -	Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation: N/A		1	erial utilized in drilling/workover: Drilling mud.	
Number of producing wells on lease:			king pits to be utilized: One (1)	
Barrello di Hora producca Larry.			procedure: Evaporation to atmosphere until	
Does the slope from the tank battery allow all spilled ficilities to			completely dry-side walls pushed in & leveled.	
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the pest of my knowledge and belief.				
N/M/LAM				
Signature of Applicant or Agent				
Date / V Signature of Applicant of Agent				
KCC OFFICE USE ONLY				
Date Received: 8/7/06 Permit Number: Permit Date: 8/7/06 Lease Inspection:			iit Date: 8/7/06 Lease Inspection: Yes K No	
Date Necesses.				