

For KCC Use:
 Effective Date: 8-13-06
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

OWWO

Form C-1

December 2002

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 13, 2006
 month day year

OPERATOR: License# 4434
 Name: Rogers and Slane, Inc.
 Address: P.O. Box 274
 City/State/Zip: Moran, KS 66755
 Contact Person: Dean Rogers, Jr.
 Phone: (208) 720-6239

CONTRACTOR: License# 4434
 Name: Rogers and Slane, Inc.

Well Drilled For: Oil Gas OGW Seismic; # of Holes Other: Deepening
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator: Rogers and Slane, Inc.
 Well Name: Paul Tholen #8 - 15-001-287-020000
 Original Completion Date: 6-26-96 Original Total Depth: 840'

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot 23 East West
 ApSW SWNE SW Sec. 34 Twp. 33 S. R. 21
1625 feet from N / S Line of Section
3929 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Allen
 Lease Name: Paul Tholen Well #: 8
 Field Name: Tholen
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Bartlesville
 Nearest Lease or unit boundary: 1,015'
 Ground Surface Elevation: n/a feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 100'
 Depth to bottom of usable water: 150'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe ~~Planned to be set:~~ 20'
 Length of Conductor Pipe required: none
 Projected Total Depth: 1,400'
 Formation at Total Depth: Bartlesville
 Water Source for Drilling Operations:
 Well Farm Pond Other river
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

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 KANSAS CORPORATION COMMISSION
 AUG 08 2006
 CONSERVATION DIVISION
 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 8, 2006 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY
 API # 15 - 001-28702-00-01
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per Alt. X(2)
 Approved by: Put 8-8-06
 This authorization expires: 2-8-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

31 23 21E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

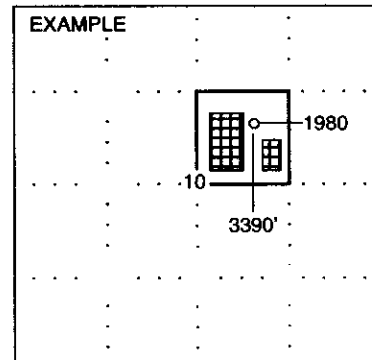
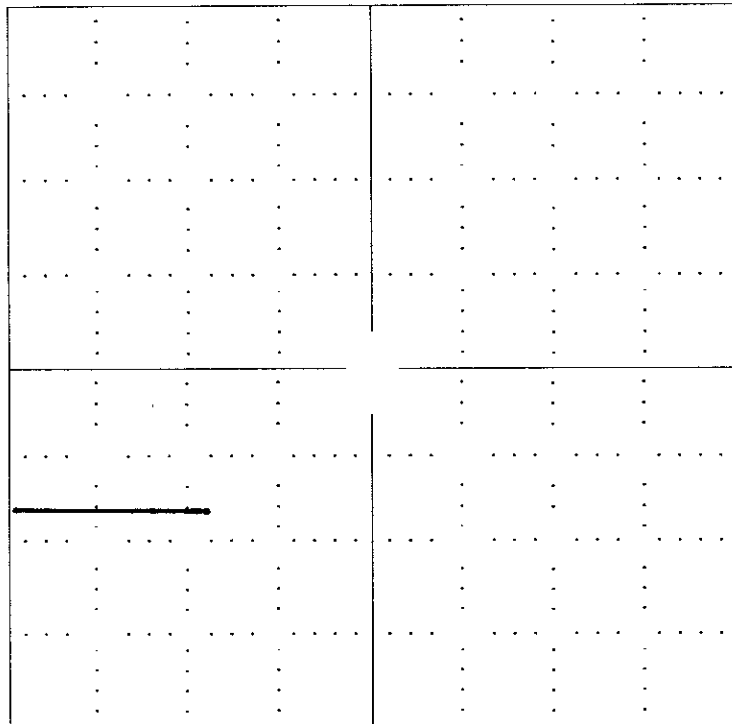
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-28702-00-01
 Operator: Rogers and Slane, Inc.
 Lease: Paul Tholen
 Well Number: 8
 Field: Tholen
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: ApSW - SWNE - SW

Location of Well: County: Allen
1625 feet from N / S Line of Section
3929 feet from E / W Line of Section
 Sec. 34 Twp. 23 S. R. 21 East West
 Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit In Duplicate

Operator Name: Rogers & Slane, Inc.		License Number: 4434
Operator Address: P.O. Box 274, Moran, KS 66755		
Contact Person: Dean Rogers, Jr.		Phone Number: (208) 720 - 6239
Lease Name & Well No.: Paul Tholen #8		Pit Location (QQQQ): ApSW SW NE SW Sec. 34 Twp. 23 R. 21 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1625 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3929 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Allen County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) X N/A: Steel Pits Depth from ground level to deepest point: _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: KH KLS _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION AUG 08 2006 CONSERVATION DIVISION WICHITA, KS
_____ August 8, 2006 Date		<i>Donna Shanda</i> Signature of Applicant or Agent
KCC OFFICE USE ONLY		
<i>steel pits</i>		
Date Received: 8/8/06 Permit Number: _____ Permit Date: 8/8/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-001-28702-00-01

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: Yes No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:
 Yes No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: Yes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802

Voice 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 001287020000 ORIGINAL
County Allen
SW - SW - NE - SW Sec. 34 Twp. 23 Rge. 21 X E

Operator: License # 4434

Name: Rogers & Slane, Inc.

Address Box 57

City/State/Zip Bronson, Kansas 66716

Purchaser: ~~Company Tools~~ EOTT

Operator Contact Person: Dean R. Rogers, Jr.

Phone (316) 939-4516/(208) 788-2841

Contractor: Name: Rogers & Slane, Inc.

License: 4434

Wellsite Geologist: Self

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas EXHR SIGV
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

June 19, 1996 June 26, 96 June 26, 96

Spud Date Date Reached TD Completion Date

1,625 Feet from ① (circle one) Line of Section
3,929 Feet from ② (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, ③ NW or SW (circle one)

Lease Name Paul Tholen Well # 8

Field Name Paul Tholen

Producing Formation Burgess

Elevation: Ground Unknown KB _____

Total Depth 802 PBDT _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? 802 Yes 4 1/2 No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 800'

feet depth to surface w/ 106 sx cmt.

Drilling Fluid Management Plan ALT 2 JW 8-19-97
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name JUL 26 1996 License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/V

County WICHITA, KS Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dean R. Rogers, Jr.

Title Pres Date 7-25-96

Subscribed and sworn to before me this 25th day of July, 1996.

Notary Public Maudie C. Summers

Date Commission Expires 2/20/1999

State of Idaho - County of Blaine

K.C.C. OFFICE USE ONLY
F No Letter of Confidentiality Attached
C No Wireline Log Received
C No Geologist Report Received
Distribution
____ KCC _____ SWD/Rap _____ NGPA
____ KGS _____ Plug _____ Other
(Specify)

15-001-28702-0000

SIDE TWO

Operator Name Rogers & Slane, Inc. Lease Name Paul Tholen Well # 8
 Sec. 34 Twp. 23 Rge. 21 East West
 County Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level. hydrostatic pressures bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/4	7"	---	20'	Portland	7	#2-
String	6 1/2	4 1/2	---	802	50-50 Pt.	104	50-50 Por Mix 270 Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	800'-802' OPEN HOLE		

TUBING RECORD	Size 4 1/2	Set At 802'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	6-26-96	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil .75 Bbls.	Gas 0 Mcf	Water 8 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 800'-802'