

AMENDED INTENT - Below is #3, should be #7.

For KCC Use: 5-7-06  
Effective Date: 4  
District #: 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All Wells must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well Well # 3 Location

Expected Spud Date May 7, 2006  
month day year

OPERATOR: License# 31240  
Name: Enterprise, Inc.  
Address: 2708 Barclay  
City/State/Zip: Hays, KS 67601  
Contact Person: Steve Weilert  
Phone: 785-625-9699

CONTRACTOR: License# 33237  
Name: Anderson Drilling

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Amended Intent  
Below is #3, should be #7.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met: \* WAS: 1650' FSL 850' FWL, Well #3  
IS: 1640' FSL 880' FWL, Well #7

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 31, 06 Signature of Operator or Agent: Steve Weilert Title: President

RECEIVED  
AUG 07 2006  
KCC WICHITA

For KCC Use ONLY  
API # 15 - 051-25523-000  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. X(2)  
Approved by: PGH 5-2-06/PGH 8-8-06  
This authorization expires: 11-2-06  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Spot  East  West  
W2SE NW SW Sec. 31 Twp. 13 S. R. 19  
1640 feet from  N /  S Line of Section  
880 feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Ellis  
Lease Name: Riedel Well #: 7

Field Name: \_\_\_\_\_  
Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Arbuckle  
Nearest Lease or unit boundary: 850'  
Ground Surface Elevation: 2237 est. feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 800'

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 200+

Length of Conductor Pipe required: none  
Projected Total Depth: 3,900'

Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  Well  Farm Pond Other hauled

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form GDP-1) with intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

31  
13  
RW