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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

For KCC Use: B-12-06
District # SGA? XYes No

NOTICE OF INTENT TO DRILL

Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five	(5) days prior to commencing well	
.W.O. / Re-Entry August 9th 2006  Expected Spud Date Month day year	Spot SW SE NW Sec. 27 Twp. 22 S. R. 12 X we	
OPERATOR: License# 5614 Name Wm. S. Hutchinson d/b/a Hutchinson 011 Co		
Address: P.O. Box 521 City/State/Zip: Derby, KS 67037-0521	Is SECTION Regular Irregular?  (Note: Locate well on the Section Plat on reverse side)	
Contact Person: Steve Hutchinson a/c316-788-5440	County: Stafford	
933369	Lease Name: Scretc (WWU Well #: 1 Field Name: Spangenberg South	_
CONTRACTOR: License# Name: EXTREME WELL SERVICE, INC.	Is this a Prorated / Spaced Field?  Target Information(s): Arbuckle & Lansing Zones	lo .
5½ inch production casing in hole  Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:330 *	_
X Oil Enh Rec X Infield Mud Rotary	Ground Surface Elevation: 1855 feet MS	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:  Public water supply well within one mile:  Yes Xit	
X OMMO Disposal Wildcat X Cable	Depth to bottom of fresh water:	_
Other	Surface Sine by Alternate: X 1 2	_
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 8 5/8ths already s	et @
Operator: Bergman Oil Company/Marshel O & G,	20001	_
Well Name: SCHEIB #1 Original Completion Date: 4/15/76 Original Total Depth: 3685	Projected Total Depth: 3985* Formation at Total Depth: Arbuck1e	
	Water Source for Drilling Operations:	_
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Water Haul	_
If Yes, true vertical depth: RECEIVED	DWR Permit #:	
KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR )	-
KCC DKT #:KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:	<b>l</b> o
KCC DKT #: KANSAS CORPORATION COMMISSION  AUG 0 3 2006	Will Cores be taken?  If Yes, proposed zone:	lo 
KANSAS CORPORATION COMMISSION  AUG 0 3 2006  CONSERVATION DIVISION AFF	Will Cores be taken?  If Yes, proposed zone:  IDAVIT	lo 
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