

* Effective Date

CORRECTED

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

* For KCC Use:
Effective Date: 8-12-06
District #: _____
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

O.W.W.O. / Re-Entry

Expected Spud Date August 9th 2006
month day year

Spot _____ East
SW - SE - NW Sec. 27 Twp. 22 S. R. 12 West

OPERATOR: License# 5614
Name: Wm. S. Hutchinson d/b/a Hutchinson Oil Co.
Address: P.O. Box 521
City/State/Zip: Derby, KS 67037-0521
Contact Person: Steve Hutchinson
Phone: a/c316-788-5440

2310 feet from N / S Line of Section
1650 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Stafford
Lease Name: Scheib OWWO Well #: 1
Field Name: Spangenberg South

CONTRACTOR: License# 33369
Name: EXTREME WELL SERVICE, INC.

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Arbuckle & Lansing Zones

5 1/2 inch production casing in hole

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic: _____ # of Holes Other
 Other _____

Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 1855' feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 160'
Depth to bottom of usable water: 280' 180'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 8 5/8ths already set @ 298'

If OWWO: old well information as follows:
Operator: Bergman Oil Company/Marshel O & G, Inc.
Well Name: SCHEIB #1
Original Completion Date: 4/15/76 Original Total Depth: 3685'

Length of Conductor Pipe required: None
Projected Total Depth: 3685'

Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No

Water Source for Drilling Operations:
 Well Farm Pond Other Water Haul

If Yes, true vertical depth: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Bottom Hole Location: _____

Will Cores be taken? Yes No

KCC DKT #: _____

If Yes, proposed zone: _____

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 03 2006

CONSERVATION DIVISION AFFIDAVIT

The undersigned hereby affirms that the drilling operation and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

* WAS: Effective Date 8-12-07
IS: Effective Date 8-12-06

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/27/06 Signature of Operator or Agent: [Signature] Title: Owner/Operator

For KCC Use ONLY
API # 15 - 185-20634-00-01
Conductor pipe required None feet
Minimum surface pipe required 298 feet per Alt. 1
Approved by: [Signature]
This authorization expires: 2-7-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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