

For KCC Use: 8-13-06
Effective Date: _____
District #: 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 13 2006
month day year

Spot _____ Sec. 33 Twp. 17 S. R. 10 East West
4950 feet from N / S Line of Section
2380 2180 feet from E / W Line of Section

OPERATOR: License# 7030 ✓
Name: John Roy Evans
Address: P.O. box 385, 405 4th St.
City/State/Zip: Claflin, KS 67525
Contact Person: John Roy Evans
Phone: 620-587-3565

Is SECTION _____ Regular _____ Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33724 ✓
Name: Warren Drilling Co.

County: Ellsworth
Lease Name: Steinert B Well #: 1
Field Name: Bloomer

Well Drilled For: Oil Gas GWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 330
Ground Surface Elevation: 1794 feet MSL

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 140
Depth to bottom of usable water: 340 200
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 385 ft ✓
Length of Conductor Pipe required: 385 None
Projected Total Depth: 3300
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____ per operator
Bottom Hole Location: _____
KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: * (Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

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1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 8/4/06 Signature of Operator or Agent: John Roy Evans Title: Operator

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

For KCC Use ONLY
API # 15 - 053-21189-0000
Conductor pipe required None feet
Minimum surface pipe required 300 feet per Alt. 1
Approved by: R# 8-8-06
This authorization expires: 2-8-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

33
17
10W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

** per survey*

API No. 15 - 053-21189-0000
 Operator: John Roy Evans
 Lease: Steinert B
 Well Number: _____
 Field: Bloomer
 Number of Acres attributable to well: 160
 QTR / QTR / QTR of acreage: NE - NE - NW

Location of Well: County: Ellsworth
4950 feet from N / S Line of Section
 * 2380 2180 feet from E / W Line of Section
 Sec. 33 Twp. 17 S. R. 10 East West

Is Section: Regular or Irregular

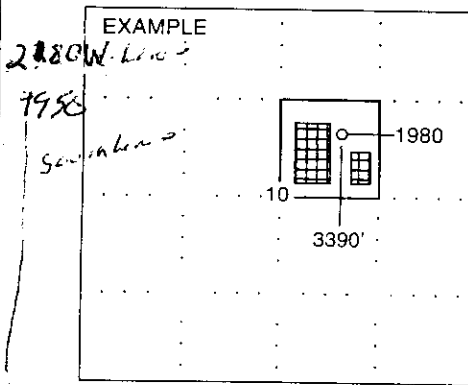
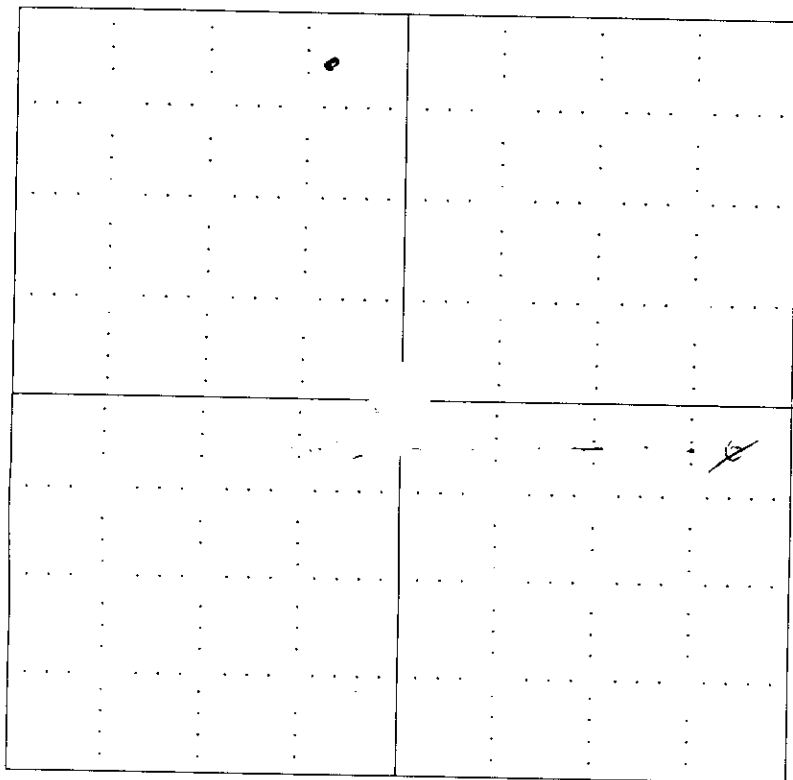
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

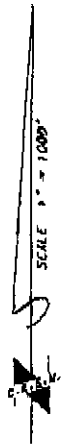
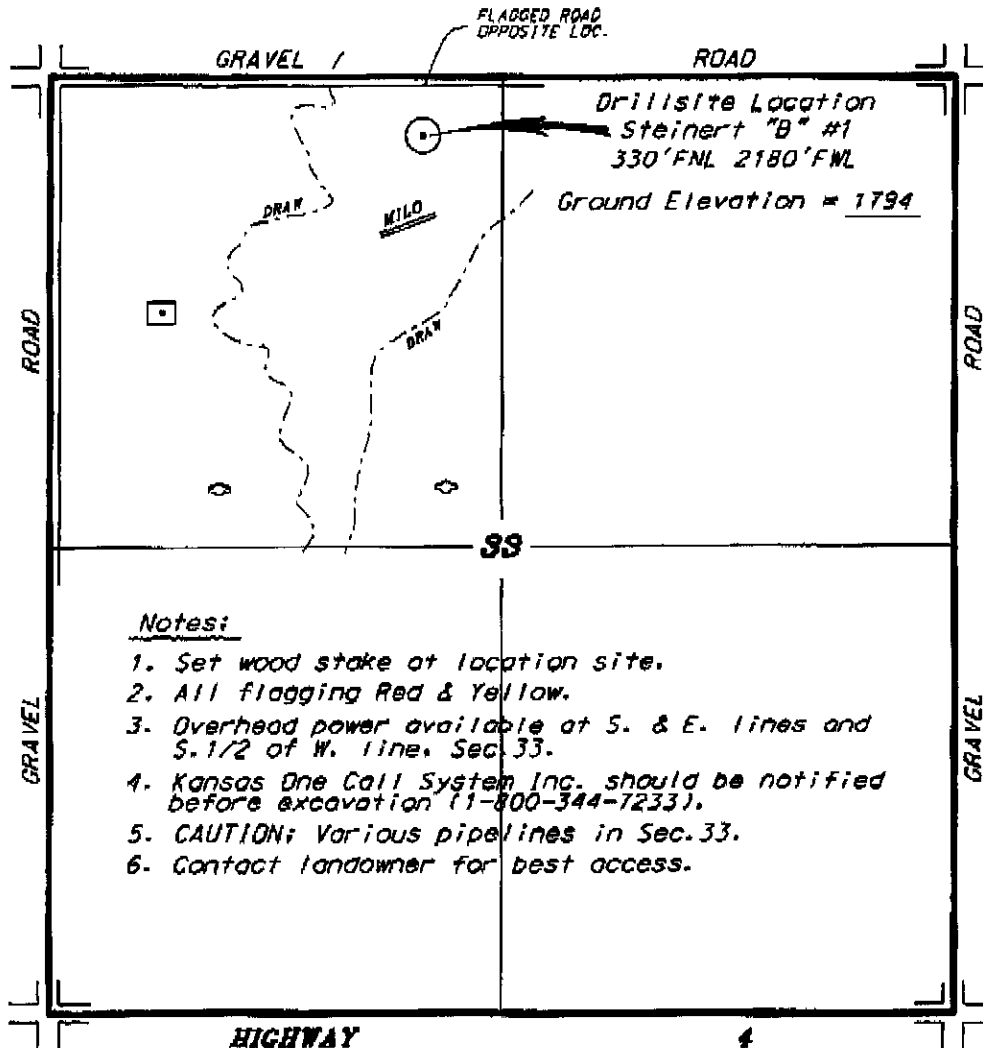
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

JOHN ROY EVANS
STEINERT LEASE
NW. 1/4, SECTION 33, T17S, R10W
ELLSWORTH COUNTY, KANSAS

Rig # 10

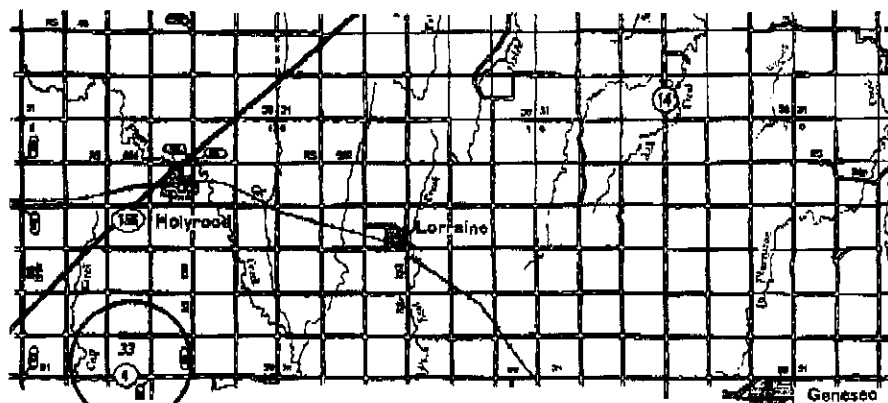
15-053-21189-0000



Notes:

1. Set wood stake at location site.
2. All flagging Red & Yellow.
3. Overhead power available at S. & E. lines and S. 1/2 of W. line, Sec. 33.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION; Various pipelines in Sec. 33.
6. Contact landowner for best access.

*Ingress and egress to location as shown on this plan is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



*Controlling data is based upon the best maps and photographs available to us and upon a preliminary inspection of land containing 640 acres.

*Approximate section lines were determined using the normal standard of care of oilfield surveys conducted in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator accepting this service and accepting this plan and all other materials arising therefrom agrees to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all liability, costs and expenses and said entities released from any liability from negligent or consequential damages.

*Elevations derived from National Geodetic Vertical Datum.

Date August 1, 2006

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

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CONSERVATION DIVISION
WICHITA, KS

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AUG 07 2006
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: <u>John Roy Evans</u>		License Number: <u>7030</u>
Operator Address: <u>P.O. Box 385, 405 4th St., Claflin, KS 67525</u>		
Contact Person: <u>John Roy Evans</u>		Phone Number: (<u>620</u>) <u>587-3565</u>
Lease Name & Well No.: <u>Steinert B</u>		Pit Location (QQQQ): <u>NE NE NW</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>500</u> (bbls)	Sec. <u>33</u> Twp. <u>17</u> R. <u>10</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4950</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2380</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Ellsworth</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>drilling mud</u>
Pit dimensions (all but working pits): <u>50 ft</u> Length (feet) <u>20 ft</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5 ft</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>990</u> feet Depth of water well <u>120</u> feet		Depth to shallowest fresh water <u>50</u> feet. Source of information: _____ measured _____ well owner <input checked="" type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>chemical mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>haul off fluids</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>8/4/06</u> Date		<u>John Roy Evans</u> Signature of Applicant or Agent

15-053-21189-0220

KCC OFFICE USE ONLY

Date Received: 8/7/06 Permit Number: _____ Permit Date: 8/7/06 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202