

\* Effective Date

**CORRECTED**

OWWO

\* For KCC Use:  
Effective Date: 8-12-06  
District # 2  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL**

Form C-1  
December 2002  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 29, 2006  
month day year

Spot  East  
N2SW - NW - SW Sec. 16 Twp. 28 S. R. 4  West  
1750 feet from  N /  S Line of Section  
4950 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 33025  
Name: Leon C. Smitherman, Jr.  
Address: 14331 Tipperary Circle  
City/State/Zip: Wichita, KS 67230  
Contact Person: Leon C. Smitherman, Jr.  
Phone: (316) 733-5434 (316) 323-3620

(Note: Locate well on the Section Plat on reverse side)  
County: Butler  
Lease Name: Vamer Well #: 16-1  
Field Name: Augusta

CONTRACTOR: License# 30567  
Name: Rig 6 Drilling Company

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle  
Nearest Lease or unit boundary: 330'  
Ground Surface Elevation: 1,199.4 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 120'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate:  1  2

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other

Length of Surface Pipe Planned to be set: 131'  
Length of Conductor Pipe required: none  
Projected Total Depth: 2,530'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
 Well  Farm Pond Other River  
DWR Permit #:

If OWWO: old well information as follows:  
Operator: Graham-Michaelis Corporation  
Well Name: Vamer #8  
Original Completion Date: 8-31-65 Original Total Depth: 3,006

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

\* WAS: Effective Date 8-12-07  
IS: Effective Date 8-12-06

**AFFIDAVIT**

\* 7" casing @ 2537 w/450' & CWL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-901, 55-902, 55-903, 55-904, 55-905, 55-906, 55-907, 55-908, 55-909, 55-910, 55-911, 55-912, 55-913, 55-914, 55-915, 55-916, 55-917, 55-918, 55-919, 55-920, 55-921, 55-922, 55-923, 55-924, 55-925, 55-926, 55-927, 55-928, 55-929, 55-930, 55-931, 55-932, 55-933, 55-934, 55-935, 55-936, 55-937, 55-938, 55-939, 55-940, 55-941, 55-942, 55-943, 55-944, 55-945, 55-946, 55-947, 55-948, 55-949, 55-950, 55-951, 55-952, 55-953, 55-954, 55-955, 55-956, 55-957, 55-958, 55-959, 55-960, 55-961, 55-962, 55-963, 55-964, 55-965, 55-966, 55-967, 55-968, 55-969, 55-970, 55-971, 55-972, 55-973, 55-974, 55-975, 55-976, 55-977, 55-978, 55-979, 55-980, 55-981, 55-982, 55-983, 55-984, 55-985, 55-986, 55-987, 55-988, 55-989, 55-990, 55-991, 55-992, 55-993, 55-994, 55-995, 55-996, 55-997, 55-998, 55-999, 56-000.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 24, 2006 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY  
API # 15 - 015-30218-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 131 feet per Alt. **XO**  
Approved by: Rut 8-7-06 / Rut 8-8-06  
This authorization expires: 2-7-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 24 2006  
CONSERVATION DIVISION  
WICHITA, KS

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