For KCC Use: Effective Date: District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

	8	14	06	Spot	✓ East
Expected Spud Date	month	day	year	NE SE NE Sec. 6 Twp. 31	S. R. 9 West
31119					S Line of Section
OPERATOR: License# 31119				330 feet from	W Line of Section
Name: Lone Wolf Oil Co.				Is SECTION _✓ RegularIrregular?	
Address: Box 241 City/State/Zip: Moline, Ks 673	53			(Note: Locate well on the Section Plat on re	versa sirle)
City/State/Zip: Pob Wolfe				County: Elk	
Contact Person: Rob Wolfe Phone: 620-647-3626				Lease Name: Wolfe	Well #: 1
				Field Name: Unknown	
CONTRACTOR: License# 32	701 🗸			Is this a Prorated / Spaced Field?	Yes √Nc
Name: C & G Drilling Inc.				Target Formation(s): Mississippi	
TOTAL				Nearest Lease or unit boundary: 330	
Well Drilled For:	Well Class:	Type	Equipment:	Ground Surface Elevation: 1250	feet MSL
Oil Enh Rec	✓ Infield	/ [] N	Aud Rotary	Water well within one-quarter mile:	Yes ✓ No
Gas Storage	Pool E	ixt. 🔲 A	ir Rotary	Public water supply well within one mile:	Yes No
OWWO Disposal	Wildca	t 🔲 C	able	Depth to bottom of fresh water:	
Seismic;# of Hol	es Other			Depth to bottom of usable water: 450	
Other				Surface Pipe by Alternate: 1 2	
				Length of Surface Pipe Planned to be set: 40	
f OWWO: old well information				Length of Conductor Pipe required:	
Operator:				Projected Total Depth: 2300	
Well Name:				Formation at Total Depth: Mississippi	
Original Completion Date:		_Original Total	Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizo	ontal wellbore	?	Yes No	Well ✓ Farm Pond Other	
If Yes, true vertical depth:			L	DWR Permit #:	
					一) /
Bottom Hole Location:				(Note: Apply for Permit with DWR	
				(Note: Apply for Permit with DWR Will Cores be taken?	Yes V
Bottom Hole Location:				(Note: Apply for Permit with DWR	Yes VN
Bottom Hole Location: KCC DKT #:			AFF	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: TDAVIT	Yes V
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	<u> 24</u>	9-	a	244	7-6	ω				_	Loc	ation	of We	eli: Coi	unty: El	k				
Operator: Lone	e Wol	f Oil	Co.								16					_ feet fron	1 1	1 / 🔲 8	Line	of Section
Lease: Wolfe			·								330)				_ feet from	n 才 E	: / 🔲 v	V Line	of Section
Well Number: 1						Sec		3	_ Twp.	31	S. R. 9 East									
Field: Unknow	n												-			_				
Number of Acre	es att	ributa	ble 1	to well:						_	ls S	ectic	ın: [✓ Reg	gular or	∐ lm	egular			
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

 The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

SEWARD CO.

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECUIVED

ANG DR

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Lone Wolf Oil		License Number: 31119							
Operator Address: Box 241									
Contact Person: Rob Wolfe			Phone Number: (620) 647 - 3626						
Lease Name & Well No.: Wolfe	1		Pit Location (QQQQ):						
Type of Pit:	Pit is:		NE SE NE						
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 6 Twp. 31 R. 9 Fast West						
Settling Pit	If Existing, date o	onstructed:	1650 Feet from 🗸 North / 🗌 South Line of Section						
Workover Pit Haul-Off Pit	Pit capacity:	<u> </u>	330 Feet from 🗸 East / 🗌 West Line of Section						
(If WP Supply API No. or Year Drilled)		(bbls)	Elk County						
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 😿		Chloride concentration:mg/l						
le the bettern below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?						
Is the bottom below ground level? Yes No	Yes V	No	Clay						
Pit dimensions (all but working pits):	40 Length (fe	not)	6 Width (feet) N/A: Steel Pits						
	om ground level to de		!						
If the pit is lined give a brief description of the material, thickness and installation procedure	liner	Describe proce	edures for periodic maintenance and determining necluding any special monitoring.						
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh waterfeet. Source of information:							
NA feet Depth of water well	feet	measu	redwell owner electric logKDWR						
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:							
Producing Formation:		Type of material utilized in drilling/workover: Water							
Number of producing wells on lease:	 	Number of working pits to be utilized: 3							
Barrels of fluid produced daily:		Abandonment procedure: Evaportion Fill with Dirt							
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.							
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief.									
8606 Date			gnature of Applicant or Agent						
KCC OFFICE USE ONLY									
Date Received: 8/8/06 Permit Num	ber:	Permi	t Date: 8/8/06 Lease Inspection: Yes No						