

For KCC Use: 6-26-06
 Effective Date: _____
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

CORRECTED Form C-1
 December 2002
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 1, 2006 **CORRECTED**
 month day year

Spot East West
 ApSE NWNE NW Sec. 32 Twp. 14 S. R. 21
 *** 615 feet from N / S Line of Section
 *** 1734 feet from E / W Line of Section

OPERATOR: License# 5455
 Name: Crawford Oil Company
 Address: P.O. Box 1366
 City/State/Zip: El Dorado, KS 67042
 Contact Person: Larry Crawford
 Phone: (316) 377-3373

County: Trego
 Lease Name: CBCF Well #: 1-32
 Field Name: wildcat

CONTRACTOR: License# 33575
 Name: WW Drilling, LLC

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Cherokee
 Nearest Lease or unit boundary: 500'

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Enh Rec <input type="checkbox"/> Infill	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> QWD <input type="checkbox"/> Disposal	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Selsmic: # of Holes		
<input type="checkbox"/> Other		

Ground Surface Elevation: 2090 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

If OWVO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 150'
 Depth to bottom of usable water: 600'
 Surface Pipe by Alternate: 1 2

Directional, Deviated or Horizontal wellbore? Yes No

Length of Surface Pipe Planned to be set: 200+
 Length of Conductor Pipe required: none
 Projected Total Depth: 4,150'

If Yes, true vertical depth: _____
 Bottom Hole Location: _____

Formation at Total Depth: Cherokee
 Water Source for Drilling Operations: Well Farm Pond Other

KCC DKT #: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

*** WAS: 590 FNL 1480' FWL - Contractor 33493 - American Eagle
 IS: 615' FNL - 1734' FWL Contractor 33575 - WW Drilling LLC

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

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1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

AUG 09 2006

CONSERVATION DIVISION
 WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 20, 2006 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY
 API # 15 - 195-22367-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per AII. X(2)
 Approved by: Paul 6-21-06 / Pat 8-9-06
 This authorization expires: 12-31-06
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

32
 14
 21W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JUN 20 2006

CONSERVATION DIVISION
 WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT
CORRECTED**

Form COP-1
April 2004
Form must be Typed

Submit in Duplicate

CORRECTED

Operator Name: Crawford Oil Company		License Number: 5455
Operator Address: P.O. Box 1366, El Dorado, KS 67042		
Contact Person: Larry Crawford		Phone Number: (316) 377 - 3373
Lease Name & Well No.: CBCF 1-32		Pit Location (QQQQ): ApSE NW NE NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: * * * 6-15 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section * * * 1734 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Pit capacity: 4,000 (bbls)
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used? plastic liner
Pit dimensions (all but working pits): 75 Length (feet) 75 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1375 feet Depth of water well 48 feet		Depth to shallowest fresh water 06 feet. (P) Source of information: KHK&J _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 3 Abandonment procedure: air dry and backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
June 20, 2006 Date		<i>Donna Thanda</i> Signature of Applicant or Agent
KCC OFFICE USE ONLY		
RFAC		
Date Received: 6/20/06 Permit Number: _____ Permit Date: 6/20/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-15-00367-000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2878, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION
JUN 20 2006
CONSERVATION DIVISION
WICHITA, KS**