For KCC Use: Effective Date:	6-26-06	
District #	4	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

**CORRECTED

NOTICE OF INTENT TO DRILL

		August 1	2006		CORRE	CTED						East
	Expected Spud Date			dev				WNE NW	_ 32	Two. 14	21	✓ West
		n	nomih	cath	,	* **	<u> </u>	615		WP.		
	OPERATOR: License	4 5455				* * *		734		E / Z		
	Name Crawford Oil C	company_						. , , ,			Tax remove	1 Section
	P.O. Boy 13	IRR					is SECTIO	N <u>Y</u> Re	gularIme	gular?		
	City/State/Zio: El Dora	adio, KS 67	042						nte wall on the Sec	ction Plat on re	verse side)	
	Contact Person: Larry	CIENTORE					County:T	rego				
	Phone: (316) 377-337	73					Lease Na	me: CBCF			Wall #: 1	-32
	• • • • • • • • • • • • • • • • • • • •			33575			Field Nam	wildcat				
-	CONTRACTOR: Lice	nact	W		ling,			Toreted / Spe			L	Yes 🕢 No
	Name: -		M. I	M DITT	44169		Target For	rmation(s): C	Zherokee			
	Well Drilled Fo		Well Class:	Time /	Equipment:				oundary: 590	0 est 700		·
			Infinit		ud Rotary		Ground Sc	rriace Elevatio	yn: Ala پريون	A 44 PD	-	feat MSL
	<u> </u>	nh Rec	Pool Ex	اليقيا	ir Rotary			l within one-q			<u> </u>	Yes ✓ No
		torage isoosai	Wildcat	_ ==	abie				l within one mile:		L	Yes VNo
		sposa ∌ofHoles						ottom of free		10		
	Other	_= UI 17UMS						bottom of usa		-		
	[] Order							ipe by Allema		2004 6		
	If OWWO: old well in	formation as	s follows:						Planned to be a	,		
	Operator:						Length of	Conductor Pi	ipe required: <u>not</u> 4 150'	~		
	Well Name:						-	Total Depth:	~			
	Original Completio	on Date:		Original Total	Depth:			at Total Dep	U-L			
	•				Yes 🗸	lu _o			g Operations:			
	Directional, Deviated				∏ see [A		∐ We	😀	Pond Other			
	If Yes, true vertical de	oth:										
	•	-					DWR Pem				٦,	_
	Bottom Hole Location	· 						(Mc	ote: Apply for Pern	uit with DWR []v [7].
W 6	Bottom Hole Location KCC DKT #:	1480'F	wc.Con	traelor33	493-Ameri W Orikin	oun E asle	Will Cores	(Mc	vie: Apply for Pern	alt with DWR [Yes ✓No
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JUN 2 0 2006

CONSERVICTION DIVISION WHILETIA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT CORRECTED

Submit in Duplicate

Secretary Name Consultant Oil Con			License Number: 5455	COD.			
Operator Name: Crawford Oil Co			-3373				
Operator Address: P.O. Box 136	o, El Dorad	0, NO 0/					
Contact Person: Larry Crawford			Phone Number: (316) 377	-3373 · ·			
Lease Name & Well No.: CBCF 1-32			Pit Location (QQQQ):				
Type of Pit:	Pt is:		APSE NW NE NY				
Emergency Pit Bum Pit	Proposed	_	Sec. 32 Tep. 14 R. 21				
Sottling Pit Drilling Pit	If Existing, date co	nstructed: **	* 6.15 Feet from 🗸 North	/ South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		*1734 Feet from East / 7 West Line of Sec				
(If WP Supply API No. or Year Drilled)	4,000	(bbls)	Trego	County			
Is the pit located in a Sensitive Ground Water		A4n	Chloride concentration:	hom			
S BIG PH SUCCESS R) & COLDEGES CRUCKS THESE	[-] 100 [V]		(For Emergency Pile and	Sulfing Pits only)			
is the bottom below ground level?			How is the pit fined if a plastic liner	is not used?			
✓ Yes No	☐ Yes ☑		plastic liner				
Lik militar strict to fair our actually bush-	'5 Length (fer	•	Width (feet)	N/A: Steel Pits			
Depth fr	om ground level to de		dures for periodic maintenance and				
Distance to nearest water well within one with	of mit	Denth to shallo	west fresh water 0 fo fo	CONSERVATION DIVISION WICHITA, KS			
	_	Source of infor					
1375 feet Depth of water well		measu		tric logKDWR			
mergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:	, mud			
Number of producing wells on lease: Number of wor			to of metertal utilized in drilling/workover: drilling mud ther of working pits to be utilized: 3 Indonment procedure: air dry and backfill				
pils must be closed within 385 days of spud date.							
I hereby certify that the above state	ments are true and co	orrect to the best	of my knowledge and belief.	S S			
June 20, 2006	(e)	onna	Manda gnature of Applicant or Agent	36/-22			
	KCC: O	FFICE USE O	#Y	RFAC			
Date Received: 6 20 06 Permit Num			Date: 6/30/04 Lease Inspi				

Mail to: KCC - Conservation Division, 136 S. Market - Room 2878, Wichita, Kansas 67202

RIGCEIVED KANSAS CORPORATION COMMISSION

JUN 2 0 2006

CONSERVATION DIVISION WICHITIA, KS