

For KCC Use: 8-1406
Effective Date: _____
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date AUGUST 15, 2006
month day year

OPERATOR: License# 30535 ✓
Name: HARTMAN OIL CO.
Address: 12950 E. 13TH.
City/State/Zip: WICHITA, KS 67230-1457
Contact Person: STAN MITCHELL
Phone: 620-277-2511

CONTRACTOR: License# 30606 ✓
Name: MURFIN DRILLING

Spot _____ East
SW SE NE Sec. 22 Twp. 18 S. R. 16 West
2310 ✓ feet from N / S Line of Section
1050 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: RUSH
Lease Name: MANETH Well #: 1
Field Name: OTIS

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): REAGAN SAND
Nearest Lease or unit boundary: 270 FT. ✓

Ground Surface Elevation: 1930 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200 FT. ✓

Depth to bottom of usable water: 300 FT. ✓

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1000' ✓

Length of Conductor Pipe required: _____

Projected Total Depth: 3600

Formation at Total Depth: REAGAN SAND ✓

Water Source for Drilling Operations:

Well Farm Pond Other HAULED

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Oil & Gas Leases w/ Pooling clause Attached

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. ~~58-5101~~ **KANSAS CORPORATION COMMISSION**

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/14/06 Signature of Operator or Agent: [Signature] Title: Senior Vice President

RECEIVED

KANSAS CORPORATION COMMISSION

AUG 07 2006

CONSERVATION DIVISION
WICHITA, KS

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

22
18
16W

For KCC Use ONLY

API # 15 - 165-21800-0000

Conductor pipe required None feet

Minimum surface pipe required 320 feet per Alt. 1

Approved by: 148-9-06

This authorization expires: 2-9-07

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: _____ Agent: _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

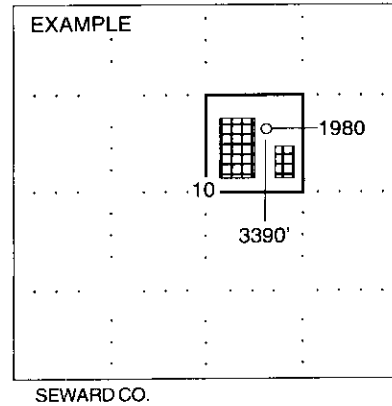
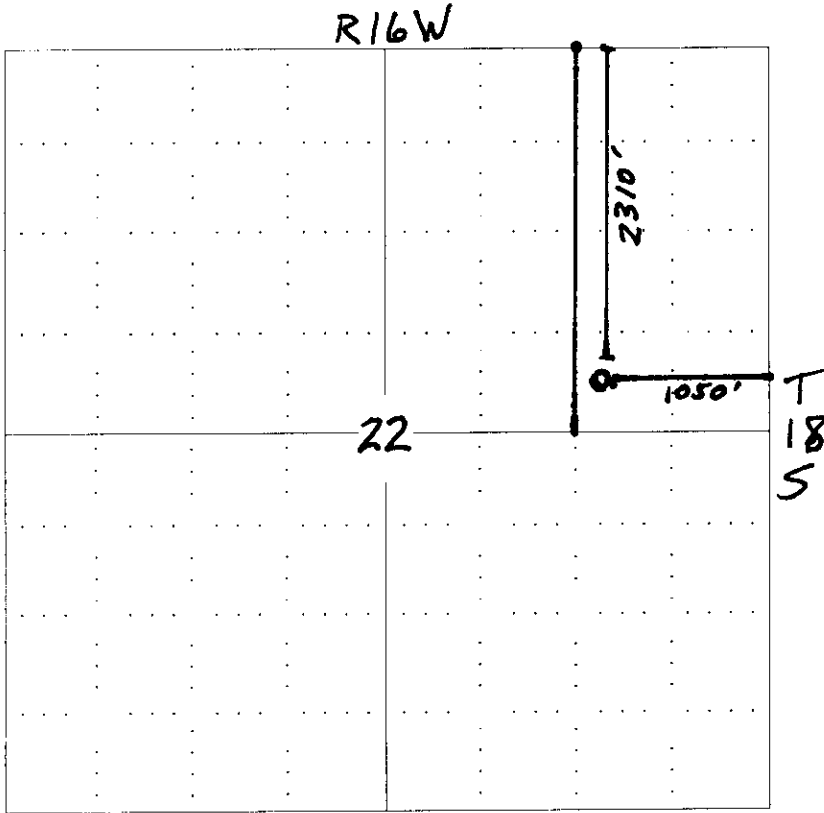
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 165-21800-0020
 Operator: HARTMAN OIL CO.
 Lease: MANETH
 Well Number: 1
 Field: OTIS
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SW - SE - NE

Location of Well: County: RUSH
2310 feet from N / S Line of Section
1050 feet from E / W Line of Section
 Sec. 22 Twp. 18 S. R. 16 East West
 Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

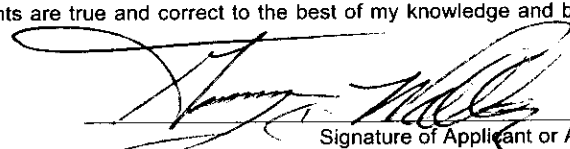
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: HARTMAN OIL CO.		License Number: 30535
Operator Address: 12950 E. 13TH, WICHITA, KS 67230-1457		
Contact Person: STAN MITCHELL		Phone Number: (620) 277 - 2511
Lease Name & Well No.: MANETH #1		Pit Location (QQQQ): SW SE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1500 (bbls)	Sec. 22 Twp. 18 R. 16 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1050 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section RUSH _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? LINED W/BENTONITE
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Top soil is removed. Pit is dug and sprinkled with bentonite.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Fluid is allowed to evaporate, during the drilling phase.
Distance to nearest water well within one-mile of pit none 1695 feet Depth of water well 66 feet		Depth to shallowest fresh water 200 24 feet. Source of information: KHICWS ① _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"><div>_____ Date</div><div> Signature of Applicant or Agent</div></div>		

15-165-21820-0055

KCC OFFICE USE ONLY		RFAS-C
Date Received: 8/7/06	Permit Number: _____	Permit Date: 8/8/06 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

August 8, 2006

Mr. Stan Mitchell
Hartman Oil Co.
12950 E. 13th
Wichita, KS 67230-1457

Re: Drilling Pit Application
Maneth Lease Well No. 1
NE/4 Sec. 22-18S-16W
Rush County, Kansas

Dear Mr. Mitchell:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

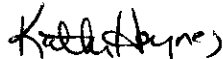
If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Department of Environmental Protection and Remediation

cc: File