

Permit Extension Request Received 8-9-06

Contractor CORRECTED

Form # 13T 4-26-06 CORRECTED

For KCC Use: Effective Date: 4-12-06 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL APR 05 2006 Form must be signed All blanks must be filled

CORRECTED Expected Spud Date: June 10, 2006

OPERATOR: License# 5465 Crawford Oil Company P.O. Box 1388 El Dorado, KS 67042 Contact Person: Larry Crawford (316) 377-3373

CONTRACTOR: License# 33575 WW Drilling, LLC

Well Drilled For: Oil, Gas, OMNO, Seismic, Other. Well Class: Enh Rec, Storage, Disposal, Other. Type Equipment: Infield, Pool Ext, Wildcat, Mud Rotary, Air Rotary, Cable.

If OWWO: old well information as follows: Operator, Well Name, Original Completion Date, Original Total Depth, Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth, Bottom Hole Location, KCC DKT #.

* 4-26-06 / WAS: 2220' FSL; 920' FWL; Sw-N-E-Nw-Sw

CONSERVATION DIVISION WICHITA, KS Spot SWNE NW SW Sec. 5 Top. 15 S. R. 21 East West. * 2171' feet from N / S Line of Section * 941' feet from E / W Line of Section Is SECTION Regular Irregular? County: Trego Lease Name: Schmidt Well #: 1-5 Field Name: Wildcat Is this a Prorated / Spaced Field? Target Formation(s): Cherokee Nearest Lease or unit boundary: 920' / 941' Ground Surface Elevation: 920' feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 150' Depth to bottom of usable water: 1,000' Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 200+ Length of Conductor Pipe required: NONE Projected Total Depth: 4,185' Formation at Total Depth: Cherokee Water Source for Drilling Operations: Well Farm Pond Other OWR Permit #: Well Cores to be taken? If Yes, proposed zone:

AFFIDAVIT IS: 2171' FSL; 941' FWL; 941' FALL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: April 5, 2006 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY API # 15 - 195-22350-00-00 Conductor pipe required: None Minimum surface pipe required: 200 Approved by: [Signature] 4-7-06 / DPW 4-26-06 This authorization expires: 10-7-06 4-7-07 Spud date: Agent:

- Remember to: File Drill Pit Application (form COP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage allocation plat according to field operation orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

8-9-06 Rebb

WAS: Contractor 33493 American Eagle Drilling LLC IS: Contractor 3357 WW Drilling LLC

RECEIVED KANSAS CORPORATION COMMISSION AUG 09 2006 CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION APR 26 2006 CONSERVATION DIVISION WICHITA, KS

S 15 R/W