

OWWO

For KCC Use: 8-15-06
Effective Date: _____
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 15, 2006
month day year

OPERATOR: License# 5056 ✓
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suit 100
City/State/Zip: Wichita, Kansas 67206
Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481

CONTRACTOR: License# 8253 ✓
Name: G&L Well Service

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

If OWWO: old well information as follows:
Operator: Falcon Exploration, Inc.
Well Name: Meckfessell #1
Original Completion Date: 11/22/87 Original Total Depth: 4603

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot _____ East
NW NW SE Sec. 12 Twp. 22 S. R. 19 West
2310 feet from N / S Line of Section
2310 feet from E / W Line of Section
Is SECTION _____ Regular _____ Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Pawnee
Lease Name: FROETSCHNER "OWWO" Well #: 1-12
Field Name: Wildcat
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Chase, Council Grove
Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 2077 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~Planned to be set:~~ 485' 404
Length of Conductor Pipe required: None
Projected Total Depth: 2800'
Formation at Total Depth: COUNCIL GROVE
Water Source for Drilling Operations:
 Well Farm Pond Other
DWR Permit #: (Contractor will apply)
* (Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 35-201. It is agreed that the following minimum requirements will be met:

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 08 2006

CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 8/8/2006 Signature of Operator or Agent: Franklin R. Greenbaum Title: Exploration Manager

For KCC Use ONLY
API # 15 - 145-21270-00-01
Conductor pipe required None feet
Minimum surface pipe required 404 feet per Alt. 1
Approved by: Rch 8-10-06
This authorization expires: 2-10-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

12
28
19W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 145-21270-00-01
 Operator: F.G. Holl Company, L.L.C.
 Lease: FROETSCHNER
 Well Number: 1-12
 Field: Wildcat
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NW - NW - SE

Location of Well: County: Pawnee
2310 feet from N / S Line of Section
2310 feet from E / W Line of Section
 Sec. 12 Twp. 22 S. R. 19 East West

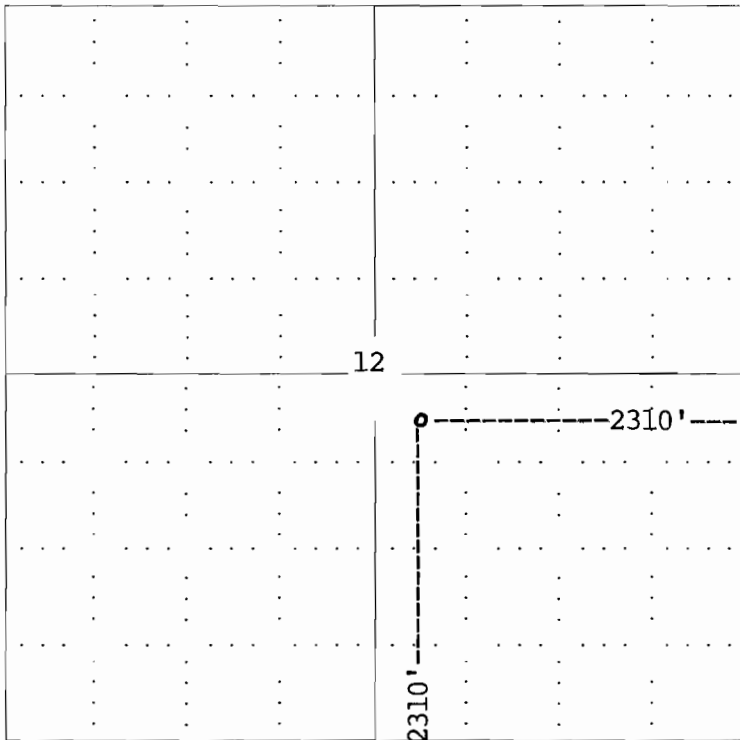
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

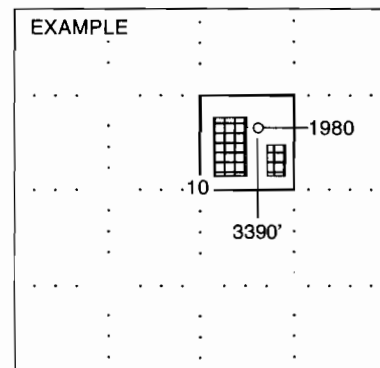
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



RECEIVED
KANSAS CORPORATION COMMISSION
AUG 08 2006
CONSERVATION DIVISION
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

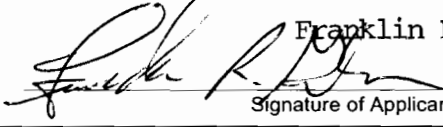
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: F.G. Holl Company, L.L.C.		License Number: 5056
Operator Address: 9431 E. Central, St. #100, Wichita, KS. 67206		
Contact Person: Franklin R. Greenbaum		Phone Number: (316) 684 - 8481
Lease Name & Well No.: FROETSCHNER NO. 1-12		Pit Location (QQQQ): NW NW SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500 (bbls)	Sec. 12 Twp. 22S R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Pawnee County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: N/A mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A	
RECEIVED KANSAS CORPORATION COMMISSION AUG 08 2006 CONSERVATION DIVISION WICHITA, KS		
Distance to nearest water well within one-mile of pit 2513 feet Depth of water well 156 feet	Depth to shallowest fresh water 53 feet. (2) Source of information: KAKS _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Mud Number of working pits to be utilized: 3 Abandonment procedure: Backfill rotary pits and smooth location _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
8/8/2006 Date	 Franklin R. Greenbaum Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
RFAC		
Date Received: 8/8/06 Permit Number: _____	Permit Date: 8/10/06 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

15-145-2170-00-01

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

August 10, 2006

Mr. Franklin R. Greenbaum
F.G. Holl Company, LLC
9431 E. Central Ste 100
Wichita, KS 67206

RE: Drilling Pit Application
Froetschner OWWO Lease Well No. 1-12
SE/4 Sec. 12-22S-19W
Pawnee County, Kansas

Dear Mr. Greenbaum:

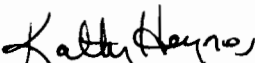
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes

Environmental Protection and Remediation Department

cc: File

KANSAS
 CORPORATION COMMISSION
 Colorado Derby Building
 Topeka, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-145-21,270

LEASE NAME Meckfessel

WELL NUMBER 1

2310 Ft. from S Section Line

2310 Ft. from E Section Line

SEC. 12 TWP. 22 RGE. 19 (E) or (W)

COUNTY Pawnee

Date Well Completed _____

Plugging Commenced 11/22/87

Plugging Completed 11/22/87

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Falcon Exploration, Inc.

ADDRESS 125 N. Market, Suite 1531

PHONE# (316) 262-1378 OPERATORS LICENSE NO. 5316

Character of Well D & A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? Yes if not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Surface		0	404	8 5/8	404'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
1st Plug @ 4550' with 50 sacks, 2nd plug @ 1170' with 40 sacks, 3rd plug @ 630' with 40 sacks, 4th plug @ 420' with 40 sacks, 5th plug @ 40' with 10 sacks, 15 sacks in the rat hole.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor R & C Drilling Co., Inc. License No. 9087

Address P.O. Box 296, Hays, Kansas 67601

STATE OF Kansas COUNTY OF Ellis, ss.

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) John Weiss

(Address) P.O. Box 296, Hays, Ks. 67601

SUBSCRIBED AND SWORN TO before me this 25 day of November, 19 87

Ricky L. Finnesy
 STATE OF KANSAS
 Notary Public

My Commission Expires: 5-29-90

NOV 30 1987

