For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date September 15, 2006 month day year OPERATOR: Licensee 04941 (MMRINDED CHANGE WELL SPOT) Name. Union Visity Petrolaum Corporation Address. 19027 Prior Law City/State/Tip: Fish Corr 1970 Survey September 1970 Survey Septemb	Must be approved by KCC five	(5) days prior to commencing well	
OPERTOR: Licentage 99491 (AMMENDED CHANGE WELL SPOT) Name. Licentage Potest from Capture of Section Name. Licentage Potest from Capture of Section Name. Licentage Potest from Capture of Section Name. Licentage Name. Licent	Expected Spud Date September 15, 2006		East
OPERATOR: Licenses Section Test from Fe William of Section Name: Link Project Proj	month day year	60' E C N/2 - NE NE Sec. 30 Twp. 33S	S. R. 6W West
Name. Union Valley Petiolaum Corporation Address: 1925 Primit Lane Address: 1925 Primit Lane Address: 1925 Primit Lane Cht/Static/Ip. End. OK 73701 Contact Penson, Pall Younghood Contact Penson, Pall Younghood Phone: 80-237-3999: Mob. 980-941-1417 Phone: 80-237-3999: Mob. 980-941-1417 Wall Drillad For: Well Class: Type Equipment: Voll Ent Rec Infield Wall Rotary Voll Ent Rec Infield Photo Cable Solemic: If of Holes Other Wall Drillad For: Well Class: Type Equipment: Voll Solemic: If of Holes Other Solemic: If of Holes Other Solemic: If of Holes Other Wall Name: Original Complation Date: Original Total Depth: United total wellbore? If OWWO: old well information as follows: Operator: Original Complation Date: Original Total Depth: Vers In Depth: Missessippl Line View In Name: Original Control wellbore? Vers In Depth: Missessippl Line View In Name: Original Control Wall Poper Mall Name: In Total Depth: Missessippl Line View Source for Drilling Operations: Well or Feb. Sole I C. O. I. N. F. N. L. W. F. W. L. W.	OPERATOR: License# 04941 (AMMENDED-CHANGE WELL SPOT)	A contraction of the contraction	S Line of Section
Mote: Locate well on the Section Plat on revense side)	Name: Union Valley Petroleum Corporation	Teet from VE /	W Line of Section
County - Harper Marconglobod County - Harper County - Harper Marconglobod County - Harper County - Harper Marconglobod County - Harper Cou	Address: 10422 Pinto Lane	Is SECTION Regular Irregular?	
Contractors: Part Youngbook Name: Dan D. Drilling Well prilad For: Well Class: Type Equipment: One	City/State/Zip: Enid, OK 73701	(Note: Locate well on the Section Plat on	reverse side)
Lease Name. Phil Well \$\frac{1}{2}\$ Septiments Se	Contact Person: Paul Youngblood	County: Harper	·
Sontrador Contrador Spaced Field? Sees No Name: Dan D. Ording	Phone: 580-237-3959: Mob: 580-541-1417	Lease Name: Phil	Well #: 1-30
Name: Dan D. Drilling Well Calass: Type Equipment: Type Eq	222422 33/32	Field Name: Strotherville	
Nearest Lease or unit boundary. 330 Storage Pool Ext. Mud Rotary Pool Ext. Wild Mud Rotary Wild Rotary Wild Rotary Wild Mud Rotary Wild Mud Rotary Wild Mud Rotary Wild Mud Rotary Wild Rotary W	CONTRACTOR: License# 332732 37732	Is this a Prorated / Spaced Field?	Yes ✓ No
Ground Surface Elevation: 1922 toet MSL	Name: Dan D. Drilling	Target Formation(s): Mississippii	
Ground Surface Elevation: 1922 [seet MSL Mark West Willows and Polary Ground Surface Elevation: 1922 [seet MSL Mark West Willows and Polary Ground Surface Elevation: 1924 [seet MSL Mark West Willows and Polary West Willows and Polary Ground Surface Elevation: 1924 [seet MSL Mark West Willows and Polary West West Willows and Polary West West West West Willows and Polary West West West West Willows and Polary West West Willows and Polary West West West Willows and Polary West West West West West West West West	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes No Disposal Wildcat Cable Depth to bottom nor mile: Yes No Depth to Dethom nor mile: Yes No Depth to Dethom of Iresh water. 150 Depth to Dethom of usable water. 150 Depth to Dept		Ground Surface Elevation: 1342	feet MSL
CWD Disposal Wildcat Cable Depth Debtor of fresh water 150 Depth Depth Debtor of fresh water 150 Depth Depth Debtor of fresh water 150 Depth Dep		Water well within one-quarter mile:	Yes ✓ No
Seismic _ # of Holes		Public water supply well within one mile:	Yes ✓ No
Dother Depth to bottom of usable water: Depth of Surface Pipe Planned to be set 250 Length of Conductor Pipe required: NA Projected Total Depth: Members of Total Depth: Memb		Depth to bottom of fresh water: 150	
Surface Pipe by Alternate:		Depth to bottom of usable water: 180	
Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: 4800 Directional, Deviated or Horizontal wellbore?	Otner		
Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: 4800 Directional, Deviated or Horizontal wellbore?	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: AS: Cartractive Unknown It is Contractive 3313		Length of Conductor Pipe required: N/A	
Formation at Total Depth: Missassippl Lime Mean		Projected Total Depth: 4600	
Water Source for Drilling Operations: Water Source for Drilling Operation Operations: Water Source for Drilling Operation Operations: Water Source for Drilling Operation Operation Operations operati		Formation at Total Depth: Mississippi Lime	
DWR Permit #: DWR Permit with DWR DW		Water Source for Drilling Operations:	
Bottom Hole Location: KCC DKT #: AS: Cartractor Unknown Is: Contractor 33131 Dan II. Drilling S: C \$/2 N/2 NE-NE 495' FML 660' FFL AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 1 0 2000 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 1 0 2000 The undersigned hereby affirms that the drilling ing: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date; 7. In the proportiate district office will be prior to any cementing must be completed within 30 days of the spud date or the well shall be placed or production (form CDP-1) with Intent to Drill; For KCC Use ONLY API # 15 - O 77 - 21557 - O 7000 Approved by: PLA 7 2010 - Park 5 - O 7000 The authorization veil if drilling not started within 6 months of approval date. File Completion Form ACO-1 wit	Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other Haul	
Will Cores be taken? Yes No AS: Contractor The	If Yes, true vertical depth:	DWR Permit #:	
AS: C S/2 N/2 NE-NE 495' FML GUD'FEL AFFIDAVIT TS: NLL 330' The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 10 200 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 10 200 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 10 200 The undersigned hereby affirms that the drilling of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged? If all the completion of the spud date or the well shall be plugged? If all the completion of t	Bottom Hole Location:	(Note: Apply for Permit with DWR	
S: C S/2 N/L NE-NE 495'FNL 600'FEL Mo' E C W/L NE-NE 335'FNL 600'FEL AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #33,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged or production casing is cemented in; I hereby certify that the statements made herein are true and to the best of my knowledge and belief Date: 08-07-06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 077 - 21557 - 000 Approved by: 041720100 - Part 8-1000 feet per All 1000 feet per All 1000 feet per All 1000 File Completion form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office as hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the b	KCC DKT #:	Will Cores be taken?	Yes ✓ No
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It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanasa surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be placed in all practices on the KCC District 3 area, alternate II cementing. I hereby certify that the statements made herein are true and to the best of the spud place of the KCC District 3 area, alternate II cementing. I hereby certify that the statements made herein are true and to the best of the spud place and belief. Date: 08-07-06 Signature of Operator or Agent: Approved by: Part 1/20/106 - Part 3-10-05 This authorization expires: 1-20-07 (This authorization expires: 1-20-07 (This authorization void it drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired		13, 1900 330	AHC to goth
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief Date: 08-07-06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 077 - 21557 - 000 Conductor pipe required None feet per Alt Approved by: Put 1/20/06 - Pat 3-10 00 This authorization expires: 1-20-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: 1 and cases. NOTIFY district office prior to any cementing. In the plaged of the prior to any cementing. In the plaged of the prior to any cementing. In the plaged of the prior to any cementing. Title: PRESIDENT Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	If an ALTERNATE II COMPLETION, production pipe shall be cemen	ted from below any usable water to surface within 12	
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For KCC Use ONLY API # 15 - 077 - 21557 - 000 Conductor pipe required	I hereby certify that the statements made herein are true and to the best/	if my/knøwledge and belief/	
For KCC Use ONLY API # 15 - 077 - 21557 - 000 Conductor pipe required	00.07.06	A A A A A PRESIDE	NT
For KCC Use ONLY API # 15 - 077 - 21557 - 000 Conductor pipe required	Date: Od-07-00 Signature of Operator or Agent:	Title: TRESIDE	
API # 15 - O77 - 2/557 - OWO Conductor pipe required	, , ,	Remember to: \	
API # 15 - O77 - 2/557 - OWO Conductor pipe required	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to	Drill;
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Spud date: Agent: Signature of Operator or Agent:		check the box below and return to the address b	elow.
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Well Not Drilled - Permit Expired	J
Date:	Spud date: Agent:	·	
		Date:	<

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

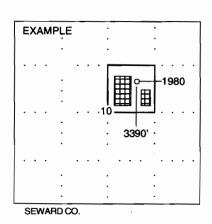
API No. 15 - 077-21557-00-00	Location of Well: County: Harper
Operator: Union Valley Petroleum Corporation	330' (AMENDED) feet from V N / S Line of Section
Lease: Phil	600' (AMENDED) feet from E / W Line of Section
Well Number: _1-30	Sec. 30 Twp. 33S S. R. 6W East ✓ Wes
Field: Strotherville	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: 60' E - C N/2 - NE NE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT



Submit in Duplicate

Operator Name: Union Valley Petro	leum Corporati	License Number: 04941						
Operator Address: 10422 Pinto La								
Contact Person: Paul Youngblood		Phone Number: (580) 237 - 3959						
Lease Name & Well No.: Phill # 1-30(A	mmended-Chan	Pit Location (QQQQ):						
Type of Pit:	Pit is:		60' E _ C N/2 _ NE _ NE					
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 30 Twp. 33S R. 6W ☐ East ✓ West					
Settling Pit	If Existing, date co	onstructed:	330' Feet from 🗸 North / 🗌 South Line of Section					
Workover Pit Haul-Off Pit	Pit capacity:		600' Feet from ✓ East / West Line of Section					
(If WP Supply API No. or Year Drilled)		(bbls)	Harper County					
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration: 1100 mg/l					
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?					
Yes No	Yes ✓	No	Flow is the pictified if a plastic inter is not used:					
Pit dimensions (all but working pits):	50 Length (fe	eet) 100	Width (feet) N/A: Steel Plts					
Depth fi	rom ground level to de		4 (feet)					
If the pit is lined give a brief description of the			edures for periodic maintenance and determining					
material, thickness and installation procedure) .	liner integrity, including any special monitoring. RECEIVED						
			AUG 1 0 2006					
			KCC WICHITA					
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water 33 feet. Source of information:						
1980feet Depth of water well	feet	measured well owner electric log KDWR						
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover:						
Number of producing wells on lease:		Number of working pits to be utilized: 1						
Barrels of fluid produced daily:		Abandonment	procedure: De-water, evaporation, backfill					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.						
I hereby certify that the above state	t of my kgo yardge and belief.							
			$\mathcal{U}(\mathcal{U}/\mathcal{U})$					
08-07-06 Date		-/-	Spakere of Applicant or Agent					
KCC OFFICE USE ONLY								
	KCC	NLT						
Date Received: Permit Num	nber:	it Date: Lease Inspection: Yes No						