For KCC Use:	8-15-06
Effective Date:_	0 10 00
District #	4
SGA? X Yes	☐ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Operator: Well Name: Original Completion Date: Original Total Depth: Original Formation at Total Depth: Original Projected Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original	Must be approved by KCC five	(5) days prior to commencing well	
OPERATOR: Licenser 32819 Name: Sext Oil Company; LLC Name: W.W. Drailing; LLC Name: W.W. Drailing; LLC Name: W.W. Drailing; LLC Name: W.W. Drailing; LLC Name: Sext Oil Company; LLC Name: W.W. Drailing; LLC Name: W.W. Drailing; LLC Name: W.W. Drailing; LLC Name: Sext Oil Sext Oil Name: Wildows Will information as tollows: Other Other Oother: Sext Oil Sext Oil Sext Oil Name: Sext Oil Sext Oil Name:	Expected Spud Date August 15, 2006	Spot Bo'West +20' South of	ast
1440	month day year		Vest
Section Company LLC	ORERATOR: 15 32819		
Addrass: P.O. Box 428 City/Stato/Zip: Cogan, NS 67646 City/Stato/Zip: Cogan, NS 67646 City/Stato/Zip: Cogan, NS 67646 City/Stato/Zip: Cogan, NS 67646 Counts: Passon. Jim Baird Counts: Passon. Jim Baird Counts: Coolain. County: Coolain. Coolain. County: Coolain. C	Paird Oil Company LLC		
Country Person. In Bard Contact Person. In Bard Country Contam In Bard	P O Box 428		
Contract Person. Jim Baird Phone: 785-889-7456 CONTRACTOR Locenses 33575 CONTRACTOR Locenses 33575 CONTRACTOR Locenses 33575 Name: W. W. Orithing, LLC Well Drillied For: Well Class: Type Equipment: Yell Class: Yell Class: Type Equipment: Yell Class: Yell Yell Yell Yell Yell Yell Yell Yel	Logan KS 67646	(Note: Locate well on the Section Plat on reverse side)	
Lease Name: Reed Well #: 1-6	Contact Person: Jim Baird		
CONTRACTOR: Leonsee 33575 Name W. W. Drilling, LLC Well Drillod For: Well Class: Type Equipment: Set his a Prorated / Spaced Field? Yes No	705 600 7456	Dood 1.	6
Name	22575	Field Name:Wildcat	
Name	CONTRACTOR: License# 33373	Is this a Prorated / Spaced Field?	No
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 234 CLESt Teet MSL Ground Surface Elevation: 234 CLESt Teet MSL Water well within one-quarter mile: Yes No No No No No No No N	Name: W. W. Drilling, LLC	Target Formation(s): Lansing-Kansas City/Arbuckle	
Ground Surface Elevation: 232*GEE# foot MSL	Well Orilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 410'	
Gas Storage Pool Ext. Air Rolary Water well within one mile: Yes No			
OWNO Disposal Widdeat Cable Seismic: # of Holes Other Other Other Surface Pipe by Alternate: 1 1 2 2 Length of bottom of fresh water. 1000 Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe By Alternate: 1 1 2 2 Length of Conductor Pipe required: None Projected Total Depth: Abbuckle Water Source for Drilling Operations. Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Directional, Deviated or Horizontal wellbore? Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 el. 55. AUG 1 0 2006 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified below will seither plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix By: Eastern Kansas surface casing order #133,891-4, which applies the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the 45th of my knowledge and belief. For KCC Use ONLY APPLIE 15 COMPLETION. Fire Completion Form ACO-1 within 120 days of spud date.		Water well within one-quarter mile:]No
Selsmic; # of Holes Other Other Depth to bottom of leash water; 1000 Depth to bottom of leash water; 11000 Depth to bottom of leash water			No
Depth to bottom of usable water: "Surface Pipe by Allernate: 1 2 2 Length of Surface Pipe by Allernate: 1 2 2 Length of Surface Pipe Planned to be set: 2007 Well Name: Projected Total Depth: Sagoor Projected Total Depth: 3900 Projected Total Depth: Arbuckle Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Well Farm Pond Other Well Farm Pond Other			
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 el. 36 CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface ween the corporation of the well is either plugged or production casing is cemented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; If the we			
Length of Conductor Pipe required: None		Surface Pipe by Alternate: 1 2	
Well Name: Original Completion Date: Original Total Depth:: Original Completion Date: Original Completion Original Total Depth: Original Completion Original Councils Original Councils Original Councils Original Councils Original Councils Original Completion Served Note: Original Completion Operations: Original Councils Original Total Depth: Original Councils Operations: Original Councils Operation Operations: Original Councils Operations: Original Councils Operations: Original Councils Operations: Original Councils Operation Operations: Original Councils Operation Operations: Original Councils Operations: Original Councils Operation Operations: Original Councils Operati	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200	
Original Completion Date:Original Total Depth:	Operator:	Length of Conductor Pipe required:	
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other		Projected Total Depth: State Projected Total Depth: Arbuckle	
See No Well Farm Pond Other	Original Completion Date:Original Total Depth:		
Bottom Hole Location:	Directional Deviated or Horizontal wellbore? Yes ✓ No	,	
Note: Apply for Permit with DWR			
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. 35 CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface well in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the bost of my knowledge and belief. Pate: 8/10/06 Signature of Operator or Agent: For KCC Use ONLY API # 15. O 65 - 23218 - 0000			
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. 55 e			No
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Poate: 8/10/06 Signature of Operator or Agent: Signature of Operator or Agent: Signature of Operator o			
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For KCC Use ONLY - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;			
API # 15. 065-23218-0000 - File Completion Form ACO-1 within 120 days of spud date;	E VOO II ONIV		1
		,,	
Conductor pipe required 10.0 feet Notify appropriate district office 48 hours prior to workover or re-entry; Minimum surface pipe required 200 feet per Alt. (2) - Submit plugging report (CP-4) after plugging is completed;			6
Minimum surface pipe required feet per Alt. X (2 / Submit plugging report (CP-4) after plugging is completed;	Conductor pipe required None feet	 Notify appropriate district office 48 hours prior to workover or re-entry; 	}
	Minimum surface pipe required a feet per Alt. X(2)	, •• •	1
Approved by: 8-10-06	Approved by: 8-10-06	 Obtain written approval before disposing or injecting salt water. 	<u></u>
If this permit has expired (See: authorized expiration date) please	This authorization expires: 2-10-07		7
(This authorization void it drilling not started within 6 months of approval date.)	(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.	!
			'
Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent:		•	0.
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		Well Not Drilled - Permit Expired Signature of Operator or Agent:	g

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 0	65-23218-00	000	Location of Well: County:_	Graham
Operator:	Baird Oil Company, LLC		1440	feet from N / V S Line of Section
Lease:	Reed		2230	feet from E / 🗹 W Line of Section
Well Number:	1-6		Sec6 Twp6	S. R. 22
Field:	Wildcat		_	
	s attributable to well: R of acreage:SE	NE . SW	Is Section: Regular of Regular, loc Section corner used: N	rate well from nearest corner boundary.

PLAT

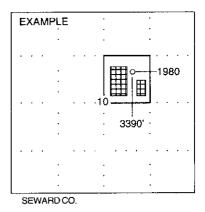
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION AUG 1 0 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Baird Oil Company	, LLC		License Number: 32819	
Operator Address: P.O. Box 428		. ,		
Contact Person: Jim R. Baird			Phone Number: (785) 689 - 7	7456
Lease Name & Well No.: Reed #1-6			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>SE</u> . <u>NE</u> . <u>SW</u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 6 Twp. 6S R. 22	☐ East 🗸 West
Settling Pit	If Existing, date cor	nstructed:	1440 Feet from North / 🗸	South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	2230 Feet from East / 🗸	West Line of Section
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l
Is the bottom below ground level? Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is no	ot used?
Pit dimensions (all but working pits):	60 Length (fee	et)40	Width (feet)	N/A: Steel Pits
Depth fr	om ground level to dee			
material, thickness and installation procedure) .	liner integrity, i	edures for periodic maintenance and determined determined and special monitoring.	SAS CORPORATION COMMISSION
				SAS CORPORATION COMMISSION AUG 1 0 2006 CONSERVATION DIVISION WICHITALKS
Distance to nearest water well within one-mile	•	Depth to shallo		AUG 1 0 2006
Distance to nearest water well within one-mile るので 2640 feet Depth of water well	105		west fresh water 40 %5 feet.	AUG 1 0 2006 CONSERVATION DIVISION WICHITA, KS
866	/05 80 feet	measu	west fresh water 40 %5 feet. mation: red ✓ well owner electric l over and Haul-Off Pits ONLY:	AUG 1 0 2006 CONSERVATION DIVISION WICHITA, KS OG KDWR
2640 feet Depth of water well	705 80 feet	Drilling, Work	west fresh water 40 %5 feet. mation: red ✓ well owner electric l over and Haul-Off Pits ONLY: al utilized in drilling/workover: Drilling Muc	AUG 1 0 2006 CONSERVATION DIVISION WICHITA, KS OG KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	/05 80 feet	Drilling, Works Type of material Number of wor	west fresh water 40	AUG 1 0 2006 CONSERVATION DIVISION WICHITA, KS og KDWR
2640 feet Depth of water well	/ O.S 80 feet	Drilling, Work Type of material Number of wor Abandonment	west fresh water 40	AUG 1 0 2006 CONSERVATION DIVISION WICHITA, KS og KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	/ O.S 80 feet	Drilling, Work Type of materia Number of wor Abandonment restore to orig	west fresh water 40	AUG 1 0 2006 CONSERVATION DIVISION WICHITA, KS og KDWR d KDWR
2640 feet Depth of water well	80 feet spilled fluids to	Drilling, Work Type of materia Number of wor Abandonment restore to orig Drill pits must I	west fresh water 40 %5 feet. mation: red well owner electric I over and Haul-Off Pits ONLY: al utilized in drilling/workover: Drilling Mucking pits to be utilized:4 procedure: Allow contents to evaporate a inal state pee closed within 365 days of spud date.	AUG 1 0 2006 CONSERVATION DIVISION WICHITA, KS og KDWR d KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	80 feet spilled fluids to	Drilling, Work Type of materia Number of wor Abandonment restore to orig Drill pits must b	west fresh water 40 %5 feet. mation: KH KC3 red Well owner electric I over and Haul-Off Pits ONLY: al utilized in drilling/workover: Drilling Mucking pits to be utilized: 4 procedure: Allow contents to evaporate a inal state the closed within 365 days of spud date. It of my knowledge and belief.	AUG 1 0 2006 CONSERVATION DIVISION WICHITA, KS og KDWR d And backfill and
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state	80 feet spilled fluids to	Drilling, Work Type of materia Number of wor Abandonment restore to orig Drill pits must b	west fresh water 40 %5 feet. mation: red well owner electric I over and Haul-Off Pits ONLY: al utilized in drilling/workover: Drilling Mucking pits to be utilized:4 procedure: Allow contents to evaporate a inal state pee closed within 365 days of spud date.	AUG 1 0 2006 CONSERVATION DIVISION WICHITA, KS og KDWR d KDWR
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state 8/10/06	spilled fluids to	Drilling, Work Type of materia Number of wor Abandonment restore to orig Drill pits must b	west fresh water 40 %5 feet. mation: red well owner electric I over and Haul-Off Pits ONLY: al utilized in drilling/workover: bright to be utilized:4 procedure: Allow contents to evaporate a inal state the closed within 365 days of spud date. It of my knowledge and belief.	AUG 1 0 2006 CONSERVATION DIVISION WICHITA, KS og KDWR d KDWR