For KCC Use: Effective Date:	8-16-06
District #	<u> }                                    </u>
SGA? A Yes	No

### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Sput Date			Must be app	proved by KCC five	e (5) days prior to commencing well	nanks must be rilled
OPERATOR: Licenses 6039 Name: L.D. DRILLING, INC. Address: 7 DW SECRET SEND, KS 67530 Contact Person: L.D. DAVIS Contact Person: L.D. DAVIS Contact Person: L.D. DAVIS CONTRACTOR: Licenses 6039 Name: L.D. DRILLING, INC.  ON BERNOW SECRET SEND, KS 67530 Contact Person: L.D. DAVIS CONTRACTOR: Licenses 6039 Name: L.D. DRILLING, INC.  Well Diplep for: Well Class: Type Equipment:  Well Diplep for: Well Class: Type Equipment:  OWNED Diplep for: Well Class: Type Equipment:  Original Completion as follows:  Operator:  Original Completion Date: Original Total Depth:  Original Completion Date: Original Total Depth:  Original Completion Date: Original Total Depth:  OWNED Date: Well Class: Type Equipment of Type Equipment of Type Secret of Depth: 39307  Formation at Total Depth: ARBUCKLE  Well Cass Paper Remained to be set: 3757  Depth to bottom of usable water 2002 Depth to Depth De	Expected Spud Date	AUGUST	16	2006	Spot	Fast
Corporation   Located with on the Section   Name   Located   Name			day	year		
Name L. D. BILLING, INC.  Address: 75W SE NET  In SECTION   Regular   Irregular'	OPERATOR: Licenses	" 6039 🗸				
Address. 7 3W 26 AVE  (Individually Contact Passers: L.D. DAVIS  Name: L.D. DRILLING, INC.  Well Diffed For:  Well Class:  Word Disposed   Pool Ext.   AM Fotolary		G, INC.				
Counted Person: Lo DAWS Phone: 503793-3051  Contract Carbon: Lo DAWS Phone: 503793-3051  Contract Carbon: London B 5039  Name: L. D. DRILLING, INC.  Well Digitar For: Well Class: Type Equipment:  Well Digitar For: Well Class: Type Equipment:  Well Digitar For: Well Class: Type Equipment:  Other Gow Disposes Other Cable  Seismic: # of Holes Other Other Cable  Other Other Other Cable  Other Other Cable  Original Competion Date: Original Total Depth: Depth to bottom of custoble water well to the set; 13 2  Length of Surface Pipe Planned to be set; 132  Length of Surface Pipe Planned to	7 SW 26 AVE					
Contract Person. Device Service of Country. STAFFORD  Lesse Name, SRIMES A  Lesse Name,	ODEAT	BEND, KS 67530			•	ursa sida)
CONTRACTOR: Licenses 8039	Contact Person: L.D.	DAVIS			County: STAFFORD	rse side)
Field Name: HANN EAST EXT (FW W)   Yes   No   Name: Lo. D. DRILLING, INC.   Target Formation(s): ARBUCKLE   Name: HANN EAST EXT (FW W)   Yes   No   Name: Loss or unit boundary. 330"   Yes   No   Yes   Yes   No   Name: Loss or unit boundary. 330"   Yes   Yes   No   Name: Loss or unit boundary. 330"   Yes   Yes   No   Name: Loss or unit boundary. 330"   Yes   Yes   No   Yes   Yes   No   Yes   Yes   Yes   No   Yes   Yes   No   Yes   Yes   No   Yes   Yes   No   Yes	Phone: 620-793-3051				Lease Name: GRIMES A	Well #: 1
Second Process   Seco		6020			Field Name: HAHN EAST EXT (1/8 W)	
Target Formation(s): ABBUCKLE	CONTRACTOR: Licen	nse# 6039 V				Yes V No
Nearest Lease or unit boundary; 380   Service   Servic	Name: L. D. DRILLII	NG, INC.			Target Formation(s): ARBUCKLE	
Ground Surface Elevation: 1909 Esthate:   levet MSL   Mud Rotary   Mud	Well Drilled For	r Well Class	s: Type	Fauinment:	Nearest Lease or unit boundary: 330'	
Water well within one-quarter mile:   Yes   No   Own   Own   Disposal   Wildcat   Cable   Selemic: # of Holes   Other   Own					Ground Surface Elevation: 1900' ESTIMATE	feet MSL
Seismic;		<del>/</del>			Water well within one-quarter mile:	✓ Yes No.
Selismic;    of Holes		· H	=	•	Public water supply well within one mile:	Yes 🗸 No
Depth to bottom of usable water.   Depth to bottom of usable planned to be set 325		· 🛁		able	Depth to bottom of fresh water: 220'	
Surface Pipe by Alternate:   1   1   2   2		# Of Flores Office			Depth to bottom of usable water: 280 273	
Operator: Well Name: Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: Bottom Hole Location:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If I yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If I yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If I is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTENATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B': Eastern Kansas surface casing order #133,891-C, winch applies to the KCC District 3 area, alternate it comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  If the prior to produce the produce of produce and belief.  File Completion Form ACC1- within 120 days of spud date;  File Completion Form ACC1- within 120 days of spud date;  File acreage a						
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: ABBUCKLE    Projected Total Depth: ABBUCKLE	If OWWO: old well info	ormation as follows:			Length of Surface Pipe Planned to be set:	<del></del>
Original Completion Date:Original Total Depth:ARBUCKLE  Directional, Deviated or Horizontal wellbore?	Operator:				Length of Conductor Pipe required: NONE	<del> </del>
Directional, Deviated or Horizontal wellibore?   Ves  No   Water Source for Drilling Operations:   Water Source for Drilling Operations   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations	Well Name:				ADDUGUE -	
If Yes, true vertical depth:	Original Completion	n Date:	_Original Total	Depth:	romation at rotal boptin.	
If Yes, true vertical depth:	Directional, Deviated o	r Horizontal wellbore	<b>;</b> ?	Yes V No		
Yes, proposed zone:	If Yes, true vertical dep	oth:			DWR Permit #:	
# Yes, proposed zone:	Bottom Hole Location:				(Note: Apply for Permit with DWR	5
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,991-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  1 hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: SECTREAS  **Remember to: File Drill Pil Application (form CDP-1) with Intent to Drill: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Oblain written approval before disposing or injecting salt water.  1 this authorization void if drilling not stanted within 6 months of approval date.  1 this permit has expired (See: authorized expiration date) please check the box below and return to the address below.    Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:   Date	KCC DKT #:					
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 8/09/06 Signature of Operator of Agent: Title: SEC/TREAS  For KCC Use ONLY  API # 15 - 185 - 233 77 - 0000  Minimum surface pipe required Now feet per Alt. 1 Yellow feet per Alt. 1	6. If an ALTERNAT	TE II COMPLETION	l, production p	ipe shall be cemen	nted from below any usable water to surface within 120 da	ys of spud date.
Title: SEC/TREAS	Or pursuant to a	Appendix "B" - Eas	tern Kansas sı	urface casing order	r #133,891-C, which applies to the KCC District 3 area, al	ternate II cementing
For KCC Use ONLY  API # 15 - 185 - 233 77 - 0000  Conductor pipe required Now feet Minimum surface pipe required 140 feet per Alt. 1 Y Approved by: Puff 8-11-05  This authorization expires: 2-11-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Title: SEC/TREAS  Title: SEC/TREAS  Title: SEC/TREAS  Title: SEC/TREAS  Title: SEC/TREAS  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill: - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: - Date: Date:	must be comple	eted within 30 days	of the spud da	te or the well shall	be plugged. In all cases, NOTIFY district office prior to	any cementing.
For KCC Use ONLY  API # 15 ·	I hereby certify that th	ne statements made	herein are tru	e and to the best of	of my knowledge and belief.	
For KCC Use ONLY  API # 15 ·	8/09/06	6:		~3	SEC/TREAS	
For KCC Use ONLY  API # 15 ·	Date:	Signature o	Operator of A	Agent? \\	Inte: October 1	
API # 15					Remember to:	
Conductor pipe required    More   feet			>		1 ' ' ' '	
Minimum surface pipe required	API # 15 - 185	5-23377	- 0000	·	,	date:
Minimum surface pipe required 240  Approved by: Puff 8-11-06  This authorization expires: 2-11-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	Conductor pipe requi	ired Mor	<b>√</b> fer	et .	, ,	
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Spud date: Agent: Signature of Operator or Agent: Date:	,	p., C. 5.		of approval data to		) i
Spud date: Signature of Operator or Agent: Date: Date:	( i nis authorization voi	u n arming not started	within 6 months	or approvar date.)	Well Not Drilled - Permit Expired	)
Date:	Spud date:	Agent:			, <u> </u>	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078 Wichita Kansas, 67202					I	<u></u> ίλ
man to the sense rate bires, by a mance invited to the raises of the		Mail to: KC	C - Conservat	don Division, 130	S. Market - Room 2078, Wichita, Kansas 67202	5

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: L. D. DRILLING, INC.			License Number: 6039		
Operator Address: 7 SW 26 AVE, GREAT BEND, KS 67530					
Contact Person: L.D. DAVIS			Phone Number: ( 620 ) 793 - 3051		
Lease Name & Well No.: GRIMES A	<del></del> <del>‡</del> 1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SW _ SE _ NE		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 28 Twp. 22 R. 13 East 🗸 West		
Settling Pit	If Existing, date constructed:		Feet from 🗸 North / 🗌 South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		1015 Feet from 🗸 East / 🗌 West Line of Section		
(IT VI OSPPI) AT THE OTHER DIRECT	3490	(bbls)	STAFFORD County		
is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes	No	BENTONITE SOLIDS FROM DRLG OPER		
Pit dimensions (all but working pits):7	0 Length (fe	eet) 70	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to de	eepest point:	4 (feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.			
IF REQUIRED 10 MIL PLASTIC LINER		VISUAL CHECK RECEIVED			
EDGE COVERED WITH DIRT	LINEIX	AUG 1 0 2006			
			KCC WICHIT		
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water 결국feet.			
		Source of information:			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: DRILLING FLUID CUTTINGS			
Number of producing wells on lease:		Number of working pits to be utilized: (3) SUCTION, SHALE, RESERVE			
Barrels of fluid produced daily:		Abandonment procedure: PITS ALLOWED TO EVAPORATE UNTIL			
Does the slope from the tank battery allow all	spilled fluids to	DRY THEN BACKFILL WHEN CONDITIONS ALLOW			
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
2 . 0 , ,,					
8/09/06 Date			ignature of Applicant of Agent		
KCC OFFICE USE ONLY REPAIR C					
Date Received: 8/10/06 Permit Number: Permit Date: 8/11/06 Lease Inspection: 1 Yes No					

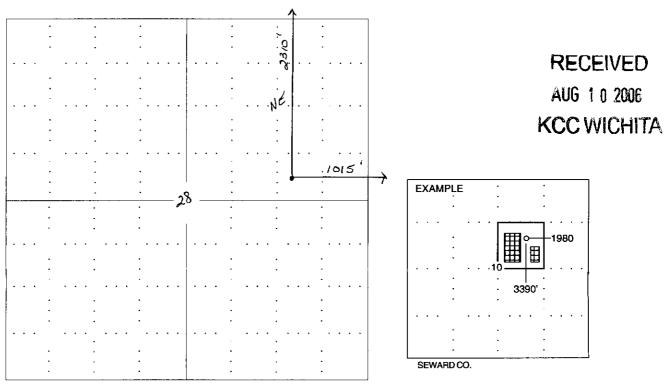
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-23377-000	Location of Well: County: STAFFORD
Operator: L. D. DRILLING, INC.	2310'feet from V N / S Line of Section
Lease: GRIMES A	1015 feet from 🗸 E / W Line of Section
Well Number:	Sec28 Twp22 S. R13 East
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:Apx SWSENE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

August 11, 2006

Mr. L.D. Davis L.D. Drilling, Inc. 7 SW 26 Ave Great Bend, KS 67530

Re: Drilling Pit Application

Grimes Lease Well No. 1 NE/4 Sec. 28-22S-13W Stafford County, Kansas

Dear Mr. Davis:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File