For KCC Use: District # \_\_\_\_\_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTIONS CORRECT

NOTICE OF INTENT TO DRILL

month day year	Spot
·	730' Sec. Twp. 23 S. R. 15 Wes
PERATOR: License# 33342	
Plus lou Coeratina II C	teet from 1 V E / W Line of Section
ame: State Jay Operating, EEG  ddress: 4916 Camp Bowle Blvd., Suite 204  itt/State/Zip: Fort Worth, TX 76107	Is SECTION _✓_RegularIrregular?
ity/State/Zip: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Jimmy McGuire	County: Wilson
hone: 405-279-4313	Lease Name; Harkness Well #: A-1
22072	Field Name: Cherokee Basin Coal Gas
ONTRACTOR: License# 33072	s this a Prorated / Spaced Field?
ame: Well Refined Drilling Co., Inc.	Target Formation(s): Mississippian
	Nearest Lease or unit boundary: 730'
Well Driffed For: Well Class: Type Equipment:	* Ground Surface Elevation Unknown 8-16 teet MS
Oil / Enh Rec / Infield Mud Rotary	Water well within one-quarter mile: Yes ▼N
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+
Seismic;# of Holes Other	Depth to bottom of usable water: 200+
Other	•
· <del>···</del>	Surface Pipe by Alternate: 1 2 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: None Projected Total Depth: 1350'
Well Name:	
Original Completion Date:Original Total Depth:	Z Torribation at rotal bapting
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Yes, true vertical depth:	
ottom Hole Location:	(Note: Apply for Permit with DWR ]
CC DKT #	— (Note: Apply for Permit with DWR ☐) – Will Cores be taken? ☐ Yes ☑N
cc out ": vas unknown elevation: is 846' elevation	_ Will Cores be taken?
oc ort :: vas unknown elevation: is 846' elevation AF	- Will Cores be taken?
CC DKT #:  NOS UNKYJOWN ENVOLON: IS 846' ENVALON  AF  The undersigned hereby affirms that the drilling, completion and eventual	- Will Cores be taken?
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KCC WICHITA

RECEIVED

AUG 1 0 2006

**KCC WICHITA**