For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date August 17, 2006	Spot VIII SE 33 33 40	ast			
month day year		/est			
OPERATOR: License# 33344	2290feet from N / ✓ S Line of Section				
Name. Quest Cherokee LLC	teet from ✓ E / W Line of Section				
9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?				
Address: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)				
Contact Person: Richard Marlin	County: Labette				
Phone: (405) 286-9308	Lease Name: Tedstrom, Raymond Well #: 23-1				
A	Field Name: Cherokee Basin CBM				
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?	No			
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals				
	Nearest Lease or unit boundary: 350				
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 842 feet I	MSL			
Oil Enh Rec 🗸 Infield Mud Rotary	Water well within one-quarter mile: Yes ✓	-			
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:	-			
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	1110			
Seismic;# of Holes Other	Depth to bottom of usable water. 200				
✓ Other Coalbed Methane					
	Surface Pipe by Alternate: 25				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25				
Operator:	Length of Conductor Pipe required:				
Well Name:	Projected Total Depth: 1500 Engration at Total Depth: Cherokee Coals				
Original Completion Date:Original Total Depth:	romator at rotal Depth.				
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:				
	Well Farm Pond Other Air				
If Yes, true vertical depth:	DWR Permit #:				
Bottom Hole Location:	(Note: Apply for Permit with DWR	_			
KCC DKT #:	Will Cores be taken? Yes ✓	Nο			
	If Yes, proposed zone:				
	IDAVIT RECEIVE)			
A E E I					
AFFI The undersigned hereby affirms that the drilling, completion and eventual of					
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

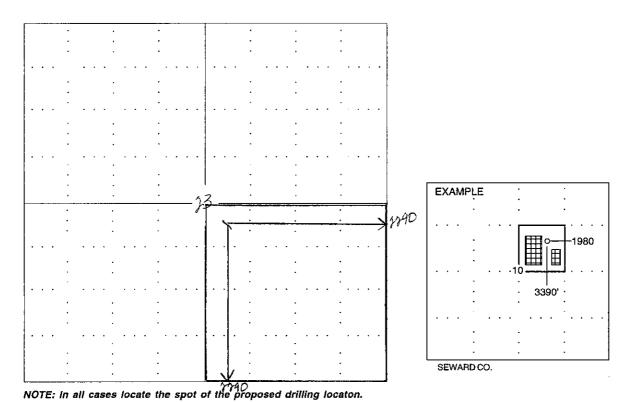
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24069-000	Location of Well: County: Labette		
Operator: Quest Cherokee LLC	2290 feet from N / V S Line of Section		
Lease: Tedstrom, Raymond	2290 feet from VE / W Line of Section		
Well Number: 23-1	Sec. 23 Twp. 32 S. R. 18 ✓ East West		
Field: Cherokee Basin CBM			
Number of Acres attributable to well: QTR / QTR / QTR of acreage: - NW - SE	Is Section: ✓ Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344			
Operator Address: 9520 North May	/ Avenue, Su	ite 300 Ok	klahoma City, Oklahom	na 73120	
Contact Person: Richard Marlin		Phone Number: (405) 286 9308			
Lease Name & Well No.: Tedstrom, Raymond #23-1		Pit Location (QQQQ):			
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed Existing		Sec. 23 Twp. 32 R. 18	_ ✓ East ☐ West	
Settling Pit	If Existing, date constructed:		Feet from North / ✓ South Line of Sectio		
Workover Pit Haul-Off Pit	Pit capacity:		2290 Feet from 🗸 East / 🗌 West Line of Section		
(If WP Supply API No. or Year Drilled)	' '	(bbls)			
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration:	mg/l	
			(For Emergency Pits ar	d Settling Pits only)	
Is the bottom below ground level? Yes ✓ No			How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 10 (feet)					
Depth fr	rom ground level to de				
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
• • • • • • • • • • • • • • • • • • • •					
Air Drilling		Operation lasting approx	3 days		
	. ,				
Distance to nearest water well within one-mile of pit Depth to shallo Source of info		owest fresh waterfeet.			
{ · · · · · · · · · · · · · · · · · · ·		ured well owner el			
Emergency, Settling and Burn Pits ONLY: Drilling, Wo		Drilling, Work	rial utilized in drilling/workover: Air Drilled orking pits to be utilized: One		
		rial utilized in drilling/workover: Air Drilled			
		f working pits to be utilized: One			
Barrels of fluid produced daily: Abandonment		procedure: Air Dry, Back Fill and C	over		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and	oprrect to the bes	t of my knowledge and belief.	RECEIVED	
		/ 6		NSAS CORPORATION COMMISSIO	
August 10, 2006 Luhan Warum AUG 1 1 2006					
Date	<i>)</i>	' S	Signature of Applicant or Agent	CONSERVATION DIVISION	
KCC OFFICE USE ONLY					
Date Received: হি(়া৻০७ Permit Num	nber:	Perm	iit Date: ১ হি য় ৩৫ Lease Ins	pection: Yes 🔀 No	