

OWWO

For KCC Use: Effective Date: 8-19-06 District # 2 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 8-01-2006 month day year

Spot C SW NW Sec. 16 Twp. 23 S. R. 7 East West 1980' feet from N / S Line of Section 660' feet from E / W Line of Section

OPERATOR: License# 33787 Name: Tiger Oil & Gas LLC Address: 9313 E. 34th St. N. Suite 200 City/State/Zip: Wichita, Ks. 67226 Contact Person: Bill Herndon Phone: 316-630-0808

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33549 Name: Landmark Drilling Co.

County: Reno Lease Name: Beachner #2 SWDW Well #: 1 Field Name: Beachner #2 SWDW Creek Southwest

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 660' feet MSL

Ground Surface Elevation: 1598 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 80'

Depth to bottom of usable water: 175'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 250' 208'

Length of Conductor Pipe required: n/a

Projected Total Depth: 4,500'

Formation at Total Depth: Arbuckle top 4,000" RTD 4,500"

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

Well Drilled For: Oil Gas OWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Sterling Drilling Co. Well Name: #1 Dix Original Completion Date: 7/3/63 Original Total Depth: 3732'

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

\* Shallow Gas Potential in This Area

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-29-2006 Signature of Operator or Agent: [Signature] Title: Owner

For KCC Use ONLY API # 15 - 15-155-02014-00-01 Conductor pipe required None feet Minimum surface pipe required 208 feet per Alt. 1 Approved by: [Signature] 8-14-06 This authorization expires: 2-14-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED JUL 05 2006 KCC WICHITA

16 23 7W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 155-02014-00-01  
 Operator: Tiger Oil & Gas LLC  
 Lease: Beachner  
 Well Number: 1  
 Field: Beachner #2 SWDW  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: C - SW - NW

Location of Well: County: Reno  
1980" feet from  N /  S Line of Section  
660" feet from  E /  W Line of Section  
 Sec. 16 Twp. 23 S. R. 7  East  West

Is Section:  Regular or  Irregular

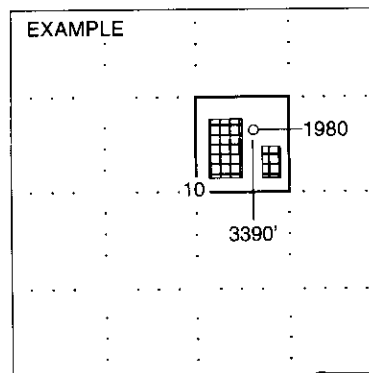
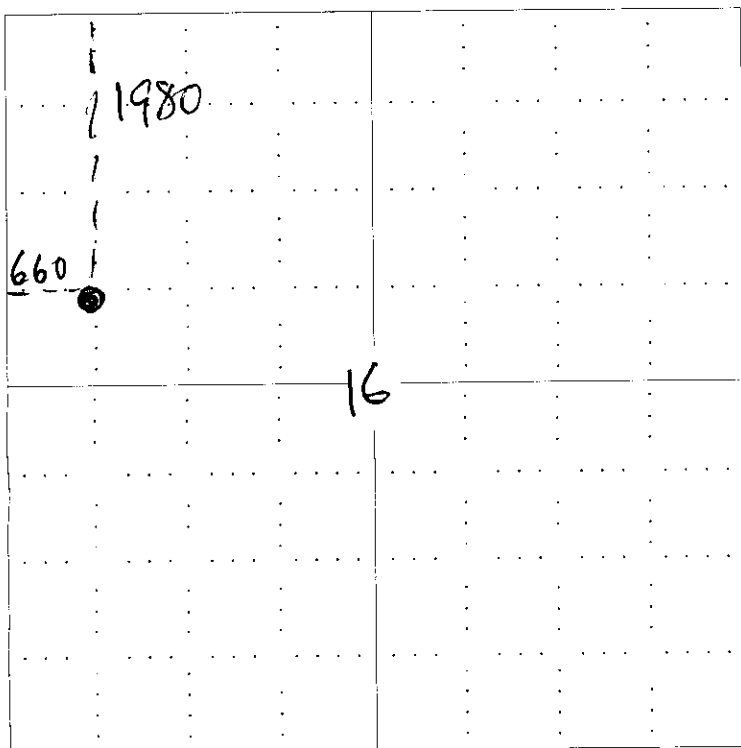
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).


**RECEIVED**  
**JUL 05 2006**

**KCC WICHITA**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Tiger Oil &amp; Gas LLC</b>		License Number: <b>33787</b>
Operator Address: <b>9313 E. 34th St. N. Suite 200 Wichita, Ks. 67226</b>		
Contact Person: <b>Bill Herndon</b>		Phone Number: ( <b>316</b> ) <b>630 -0808</b>
Lease Name & Well No.: <b>Beachner #2 SWDW</b>		Pit Location (QQQQ): <b>C SW NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <b>16</b> Twp. <b>23</b> R. <b>7</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1980"</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>660"</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Reno</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Solids from Drlg operations will self seal pits</b>
Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>80'</b> Width (feet)    _____ N/A: <b>Steel Pits</b> Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>90</b> feet    Depth of water well <b>70</b> feet		Depth to shallowest fresh water <b>12</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>chemical mud</b> Number of working pits to be utilized: <b>3</b> Abandonment procedure: <small>Pits are allowed to dry completely and backfilled when conditions allow</small> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>6-29-2006</b> Date		 Signature of Applicant or Agent
<b>RECEIVED JUL 25 2006 KCC WICHITA</b>		
<b>KCC OFFICE USE ONLY</b> <i>RFA S WAKES</i>		
Date Received: <b>7/5/06</b> Permit Number: _____    Permit Date: <b>8/11/06</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

15-155-02014-00-01

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

August 11, 2006

Mr. Bill Herndon  
Tiger Oil & Gas, LLC  
9313 E. 34<sup>th</sup> St. N. Ste 200  
Wichita, KS 67226

Re: Drilling Pit Application  
Beachner Lease Well No. 1  
NW/4 Sec. 16-23S-07W  
Reno County, Kansas

Dear Mr. Herndon:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:  
[www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**  
If you have any questions or concerns please feel free to contact the undersigned at the above address.

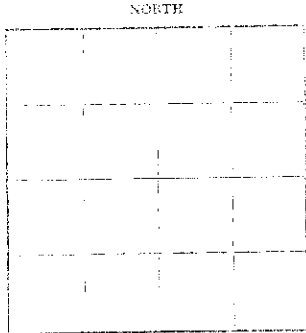
Sincerely,



Kathy Haynes  
Environmental Protection and Remediation Department

cc: File

Information Compiled  
under L.B. Clark  
Deliver Report to:  
Conservation Division  
State Corporation Commission  
217 N. Broadway  
Wichita, Kansas



Locate well correctly on above  
Section Plat

Reno 16 23S 7W (S) (W)  
 Location of Well: C SW NW  
 Lease Owner: Sterling Drilling Company, et al  
 Lease Name: Dix "A"  
 Office Address: Box 127, Sterling, Kansas  
 Character of Well (Designated as Oil, Gas or Dry Hole): Dry Hole  
 Date well completed: June 29, 1963  
 Application for plugging filed: June 29, 1963  
 Application for plugging approved: June 29, 1963  
 Plugging commenced: June 29, 1963, 11:30 P. M.  
 Plugging completed: June 30, 1963, 2:00 A. M.  
 Reason for abandonment of well or producing formation: dry hole  
 If a producing well is abandoned, date of last production: \_\_\_\_\_  
 Why production obtained from this formation, well or unit before plugging was com-  
 menced: Yes

Name of Conservation Agent who supervised plugging of this well: Gilbert Toman  
 Producing formation: \_\_\_\_\_ Depth to top: \_\_\_\_\_ bottom: \_\_\_\_\_ Total depth of well: 3732' Feet  
 Show depth and thickness of all water, oil and gas formations: \_\_\_\_\_

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	200' set at 208'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole to 200' with heavy mud. Set Howco plug and mixed  
 20 sacks cement. Poured through open end of drill pipe. Filled  
 hole to 40'. Set Howco plug and mixed 10 sacks cement. 2 sacks  
 cement in rat hole.

Plugging complete June 30, 1963 at 2:00 A. M.

**RECEIVED**  
 STATE CORPORATION COMMISSION

JUL 8 1963

CONSERVATION DIVISION  
 Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor: Group Exploration Company  
 Address: Box 127, Sterling, Kansas

STATE OF KANSAS, COUNTY OF RICE  
 F. A. Wuellner (employee of owner) or (owner or operator) of the above-described  
 well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the  
 above-described well as filed and that the same are true and correct. So help me God.

(Signature) *F. A. Wuellner*  
 F. A. Wuellner  
 Box 127, Sterling, Kansas

Subscribed and Sworn to before me this 3rd day of July, 1963.

My Commission Expires Jan. 22, 1966  
 BERNARD LAUDERMILK

*Bernard Laudermilk*  
 Bernard Laudermilk Notary Public.

INVOICED

DATE 7/8/63

INVOICE NO. 7358-W

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLENE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

## NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.