

For KCC Use: 8-19-06
 Effective Date: 8-19-06
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

RECEIVED
 KANSAS CORPORATION COMMISSION Form C-1
 September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled
 JUL 14 2006

Must be approved by KCC five (5) days prior to commencing well

LEGAL SECTION

Expected Spud Date August 15 2006
month day year

Spot East
 SW - SW - NE Sec. 21 Twp. 7 S. R. 39 West
2589 feet from S (N) (circle one) Line of Section
2585 feet from (E) W (circle one) Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 33019 ✓
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave. - Suite 2800, LB #22
 City/State/Zip: Dallas, Texas 75204
 Contact Person: Tina Morrison
 Phone: 214-756-6626

(Note: Locate well on the Section Plat on reverse side)
 County: Sherman
 Lease Name: Ihrig, C. Well #: 32-21H
 Field Name: Goodland

CONTRACTOR: License# 33532
 Name: Advanced Drilling Technologies LLC

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Niobrara

Well Drilled For: Oil Enh Rec Infield Mud Rotary ✓
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

Nearest Lease or unit boundary: 370
 Ground Surface Elevation: 3621 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 257 300 ✓
 Depth to bottom of usable water: 287 300 ✓

Surface Pipe by Alternate: xxx 1 2
 Length of Surface Pipe Planned to be set: 350 minimum

Length of Conductor Pipe required: None
 Projected Total Depth: 1500' ✓

Formation at Total Depth: Niobrara ✓
 Water Source for Drilling Operations:
 Well _____ Farm Pond _____ Other xxx

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: 1065'

Bottom Hole Location: 370' FNL 1430' FEL
 KCC DKT #: 07-CENS-OIL-CHOR

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 5, 2006 Signature of Operator or Agent: Ima Morrison Title: Land Administrator

For KCC Use ONLY
 API # 15 - 181-20461-01-00
 Conductor pipe required None feet
 Minimum surface pipe required 350 feet per Alt. 1 ✓
 Approved by: RH 8-14-06
 This authorization expires: 2-14-07
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

21 7 39W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

JUL 14 2006

Plat of acreage attributable to a well in a prorated or spaced field

LEGAL SECTION

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 181-20461-01-00

Operator: Rosewood Resources, Inc.

Lease: Ihrig, C.

Well Number: 32-21H

Field: Goodland

Number of Acres attributable to well: 160

QTR / QTR / QTR of acreage: SW - SW - NE

Location of Well: County: Sherman

2589 feet from S / N (circle one) Line of Section

2585 feet from E W (circle one) Line of Section

Sec. 21 Twp. 7 S. R. 39 East West

Is Section Regular or Irregular

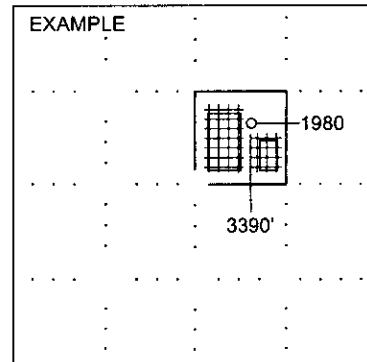
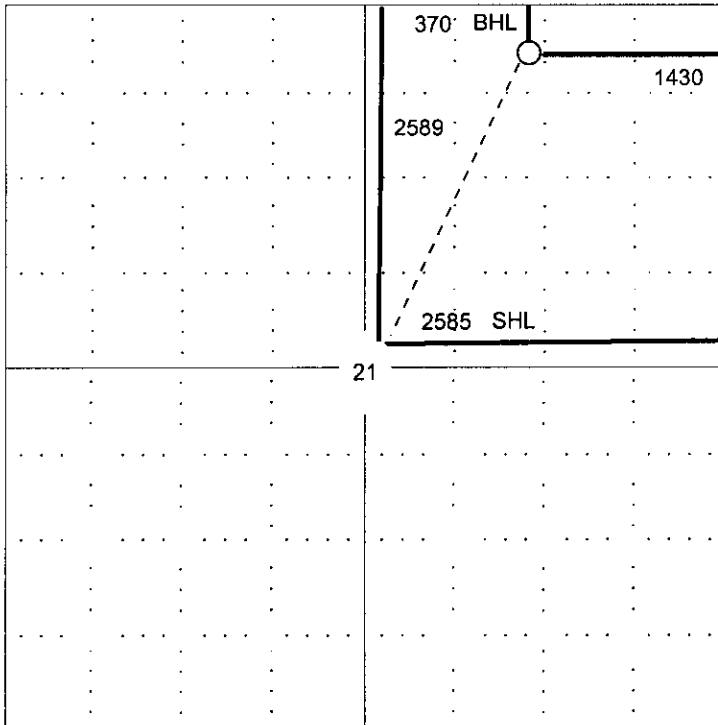
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 20 2006

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT **KCC WICHITA**

Submit in Duplicate

Operator Name: Rosewood Resources, Inc.		License Number: 33019
Operator Address: 2711 N. Haskell Ave., Suite 2800, LB #22, Dallas, TX 75204		
Contact Person: Tina Morrison		Phone Number: (214) 756 - 6626
Lease Name & Well No.: Ihrig, C. 32-21H		Pit Location (QQQQ): SW SW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 21 Twp. 7S R. 39 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2589 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2585 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Sherman County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Drilling Mud
Pit dimensions (all but working pits): 50 Length (feet) 50 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 3 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 825 feet Depth of water well 257 feet	Depth to shallowest fresh water 190 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Number of working pits to be utilized: None Abandonment procedure: Evaporation & Backfill _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>July 5, 2006</u> Date	 Signature of Applicant or Agent	

15-181-20461-01-00

KCC OFFICE USE ONLY			
Date Received: <u>7/20/06</u>	Permit Number: _____	Permit Date: <u>8/14/06</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No